

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 16 2006

Form CP-1
September 2003

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION CONSERVATION DIVISION
WICHITA, KS

Please TYPE Form and File ONE Copy

API # 15 - 12700190 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 01-01-1957 original.

Well Operator: Blake Production Company, Inc. KCC License #: 31763
(Owner / Company Name) (Operator's)

Address: 1601 N.W. Expressway, Suite 1200 City: Oklahoma City

State: OK Zip Code: 73118 Contact Phone: (405) 286 - 9800

Lease: Minnie S. Pirtle Well #: 2 Sec. 24 Twp. 15 S. R. 9 East West

SW - SE - SE - NW Spot Location / QQQQ County: MORRIS

2920 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2260 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # D-7499 ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 151' Cemented with: surface Sacks

Production Casing Size: 5 1/2" Set at: 3,192' Cemented with: _____ Sacks

List (ALL) Perforations and Bridgeplug Sets: 2,906' -15', 2,931'-74', 3,000'-11', 2,918'-26', 2,992'-3,000'.

Elevation: _____ (G.L. / K.B.) T.D.: 3,194' PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): PER KCC, DISTRICT 2 INSTRUCTIONS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Bruce Blaylock

Blake Production Company, LLC Phone: (620) 344 - 1699

Address: Rt. 3, Box 146C City / State: Council Grove/KS 66846

Plugging Contractor: Glacier Well Service KCC License #: 5721
(Company Name) (Contractor's)

Address: PO Box 577, Emporia, KS 66801 Phone: (620) 342 - 1148

Proposed Date and Hour of Plugging (if known?): June 19, 2006

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: June 16, 2006 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 16 2006

CONSERVATION DIVISION
WICHITA, KS

DRILLERS LOG

Operator-- The Carter Oil Company,

Lease --- Minnie S Pirtle # 2

Location-- 50'S & 50' West Center of SE SE SW Sec. 24-15S-9E Morris County, Kansas.

Contractor-- Adkins Drilling Company, Inc. Great Bend, Kansas.

Formation	From	To
Soil and clay	0	15
Lime	15	30
Shale 30	30	47
Lime & Shale	47	146
Lime	146	150
Set 150' of 8 5/8" Surface Pipe and cemented with 75 sacks of cement.		
Cement	125	150
Shale	150	510
Shale & Sand	510	853
Run D. S. T. @ 853'		
Shale & Lime	853	1150
Shale & Shells	1150	1235
Lime & Shale	1235	1325
Shale & Shells	1325	1540
Lime & Shale breaks	1540	1684
Lime (K C)	1684	2144
Shale wth Lime streaks	2144	2300
Shale & Shells	2300	2460
Shale & Lime	2460	2520
Lime & Chert	2520	2580
Lime	2580	2610
Chert	2610	2625
Chert & Lime	2625	2650
Lime	2650	2664
Lime & Shale	2664	2721
Lime	2721	2760
Shale & Shells	2760	2797
Shale	2797	2912
Lime	2912	3025
Lime & Shale	3025	3095
Lime (Viola)	3095	3194

T. D. 3194'

Set 5 1/2" Casing at 3193' and cemented
w/150 sacks of cement.

STATE OF KANSAS)
) SS.
COUNTY OF BARTON)

Jim Adkins, President of Adkins Drilling Company, Inc. deposes
and says that the foregoing is a true and correct copy of the Drillers Log on
M Pirtle No. 2, to the best of his knowledge and belief.

Jim Adkins

Subscribed and sworn to before me this 24th day of March 1957.

Yentura B. Adkins
Notary Public.

My Comm. Expires. 2-29-1960.

Glacier Well Service

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 16 2006
CONSERVATION DIVISION
WICHITA, KS

Blake Production
Plugging M.S. Pirtle #2

SW SE SE NW
Sec 24 Twp 15S Rng 9E
Morris County, Kansas

1: RIH w/ safety collar and try to screw onto packer (left hand threads). If not, push packer to bottom w/ sandline and tubing (below 2875 ft.). RD

6/14/2006 GWS RIH w/ safety packer RD

2: MidWest Survey (Steve @ 913-285-3831) will be over Thursday or Friday, set a Bridge Plug @ 2800 ft. and perf 5 1/2" @ 200 ft for cementing between 5 1/2 and 8 5/8" to surface.

6/15/2006 MidWest set plug @ 2799 ft and perf @ 200 ft. Jeff H called KCC #2 for plugging on 6/15/06 @ 9:00 AM. Arrived plugging w/ Doug Lewis

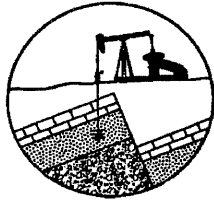
3: Using dump bailer, set 5 sx cement ontop of Bridge Plug at 2799 ft.

4: RIH w/ tubing to 400 ft, pump (Consolidated 620-583-7664) 15 sx cement plug (HOT), W/ tubing and packer, wait on plug, Check for holes on backside from 180 to surface, if no holes from 200 ft to surface, circ 5 1/2" from 200 ft., if hole, pull packer, RIH w/ open ended tubing to 200 ft, circ cement, pull tubing, cement backside between 5 1/2" and 8 5/8" w/ 1".

5: Call KCC #2 and Consolidated before cementing @ (KCC 316-630-4000) 2 days ahead.

Fax 405-286-9799.

Blake Production Co., Inc.



RECEIVED
KANSAS CORPORATION COMMISSION

JUN 16 2006

CONSERVATION DIVISION
WICHITA, KS

Facsimile

To **Kansas Corporation Commission,
Oil & Gas Conservation Div.**

Re CP-1, Well Plugging Application

Fax 316-630-4005

Pages Cover + 3 pages

From **BLAKE PRODUCTION CO.,
INC.**

CC

Date June 16, 2006

Attached is our CP-1, the drillers log, and the plugging procedure from Glacier. We will overnight these documents for your receipt Monday morning, 6-19-2006. Thank you for help!

Regards,

Jane Cunningham
Geo Tech/ Production Analyst

*Thanks
Jane*

If you receive this facsimile incomplete or illegible, please
call (405) 286-9800

Blake Production Co., Inc.
1601 N.W. Expressway
Suite 1200
Oklahoma City, OK. 73118
(405) 286-9800 Telephone
(405) 286-9799 Facsimile



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Blake Production Co., Inc.
1601 NW Expressway, Suite 1200
Oklahoma City, OK 73118

June 20, 2006

Re: MS PIRTLE #2
API 15-127-00190-00-01
SWSESENW 24-15S-9E, 2920 FSL 2260 FWL
MORRIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000

Sincerely


David P. Williams
Production Supervisor