

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.
Address: PO Box 438, Haysville, KS 67060
Phone: (316) 524-1225 Operator License #: 4419
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
The plugging proposal was approved on: 3/14/06 (Date)
by: Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-167-22,377-00-00
Lease Name: Berry
Well Number: 1
Spot Location (QQQQ): 140' N - G - SW - NE *n 250' x 100' KCC 6-7-06 per CP 2/3*
3080 Feet from North / South Section Line
2316 Feet from East / West Section Line
Sec. 33 Twp. 15 S. R. 13 East West
County: Russell
Date Well Completed: _____
Plugging Commenced: 5-17-06
Plugging Completed: 5-18-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	450	
				5 1/2	3346	1040

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Bridge at 2300', beat bridge out, sand at 3300', baled 5 sacks cement, casing parted at 1040', cut surface off 4' below ground, pumped 100 sacks at 1000', 40 sacks at 450', circulated with 50 sacks at 150', sacks at 1200', 50 sacks at 900', circulated with 125 sacks at 150'.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925
Address: 401 West Main, Lyons, KS 67554

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.
State of Kansas County, Sedgwick, ss.

R.A. Schremmer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Address)

P.O. Box 438, Haysville, KS 67060

RECEIVED

JUN 05 2006

KCC WICHITA

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

SUBSCRIBED and SWORN TO before me this 2nd day of June, 2006
Shannon Howland My Commission Expires: 3/10/08
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

Quality Well Service, Inc.

Invoice

**401 West Main
Lyons, KS 67554**

Date	Invoice #
05/30/2006	770

Bill To
Bear Petroleum, Inc. PO Box 438 Haysville KS 67060

P.O. No.	Terms	Lease Name
	net	Berry 1

Description	Qty	Rate	Amount
Rig Time	17.5	155.00	2,712.50T
Trucking Floor		100.00	100.00T
Sand		35.00	35.00T
Cement	5	9.00	45.00T
Torch		50.00	50.00T
Water Truck	7	65.00	455.00T
Backhoe	5.5	65.00	357.50T
Phone Calls		15.00	15.00T
Clerical		20.00	20.00T
Wiping Rubber		20.00	20.00T
Fresh Water		20.00	20.00T
<p>5-17-06 Drove to location, raised pole, checked hole, had bridge at 2300', beat bridge out with baler, sanded off bottom, loaded casing with water, dug cellar, hit lead line, shut down wells, broke tubing head off, unpacked casing head, drove home.</p> <p>5-18-06 Drove to location, checked hole, sand was at 3300', baled 5 sacks cement with baler, set floor, pulled slips, casing parted at 1040', cut surface off 4' below ground, pumped 100 sacks at 1000', pulled to 450', pumped 40 sacks, pulled to 150', circulated with 50 sacks, pulled rest of casing, tore down rig & floor, cleaned up location, went over to Berry #4, cut tubing head off, took injection rate, pressured up to 500#.</p>			
Subtotal			\$3,830.00
Sales Tax (7.3%)			\$279.59
Total			\$4,109.59

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JUN 05 2006
KCC WICHITA**



FIELD ORDER Nº C 030419

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 5-18 2006

IS AUTHORIZED BY: Bear Petroleum
(NAME OF CUSTOMER)

Address _____ City _____ State _____
To Treat Well _____
As Follows: Lease Berry Well No. 1W Customer Order No. _____
Sec. Twp. _____
Range _____ County Russell State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>Pickup</u>	<u>22</u>	<u>Mileage Pickup</u>	<u>1.00</u>	<u>22.00</u>
<u>3111</u>	<u>22</u>	<u>MILEAGE Pump Truck</u>	<u>3.00</u>	<u>66.00</u>
<u>3110</u>	<u>1</u>	<u>Pump Charge</u>		<u>500.00</u>
<u>1050</u>	<u>500</u>	<u>Hulls</u>	<u>.25</u>	<u>125.00</u>
<u>1000</u>	<u>215</u>	<u>60/40 P02 2% bel</u>	<u>7.00</u>	<u>1505.00</u>
<u>1050</u>	<u>15</u>	<u>8% Add gel</u>	<u>9.50</u>	<u>142.50</u>
<u>1200</u>	<u>215</u>	<u>Bulk Charge</u>	<u>1.25</u>	<u>268.75</u>
<u>2201</u>		<u>Bulk Truck Miles 9.46 TX 22m = 208.12 TM</u>	<u>1.10</u>	<u>228.93</u>
		Process License Fee on _____ Gallons		
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CURTIS

Station CoB

Dick
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

RECEIVED

JUN 05 2006

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