

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

JUN 21 2006

Form CP-4
December 2003

Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: DaMar Resources, Inc.

Address: PO Box 701, Russell, KS 67665

Phone: (785) 625-0020 Operator License #: 9067

Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 06-14-06 (Date)

by: Richard Lacey (KCC District Agent's Name)

Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 145-21542-00-00

Lease Name: Valle Trust Unit KCC 6-22-06

Well Number: 158 1 PET Per C-1

Spot Location (QQQQ): SW - SW - NE - SW

1470 Feet from ☐ North / ☒ South Section Line

1500 Feet from ☐ East / ☒ West Section Line

Sec. 24 Twp. 21 S. R. 15 ☐ East ☒ West

County: Pawnee

Date Well Completed: D & A

Plugging Commenced: 06-15-06

Plugging Completed: 06-15-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling		0'	868'	8 5/8" new 23#	859.90'	0'
report						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 185 sacks of 60/40 Poz, 6% gel.

1st plug @ 3820' with 50 sacks. 2nd plug @ 900' with 50 sacks. 3rd plug @ 400' with 40 sacks.

4th plug @ 60' with 20 sacks to surface. Plug rathole with 15 sacks. Plug mouse hole with 10 sacks.

Plug down @ 10:30 am on 06-15-06 by Allied Cementing (tk #24311)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

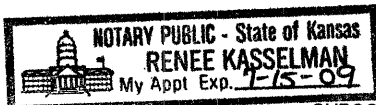
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: DaMar Resources, Inc.

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 19 day of June, 20 06

Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PET

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SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: VALLE TRUST UNIT #1

DAMAR RESOURCES

Plugging received from KCC representative:

Name: RICHARD LACEY Date 6-14-06 Time 9:00 A.M

1st plug @ 3820' ft. 50 sx. Stands: 62

2nd plug @ 900' ft. 50 sx. Stands: 15

3rd plug @ 400' ft. 40 sx. Stands: 6 1/2

4th plug @ 60' ft. 20 sx. Stands: 1

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ 10 sx.

Rahole _____ 15 sx.

Total Cement used: _____ 185 sx.

Type of cement 60/40 Pz 6 7/8 GEL

Plug down @ 10:30 A.M 6-15-06

Call KCC When Completed:

Name: RICHARD LACEY Date 6-15-06 Time 10:30 A.M

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KCC WICHITA

SOUTHWIND DRILLING, INC.
RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Valle Trust Unit #1

Location: 1470' FSL & 1500' FWL
API#: 15-145-21542-00-00

Section 24-21S-15W
Pawnee County, Kansas

OWNER: : DaMar Resources, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 06-07-06
COMPLETED: 06-15-06

TOTAL DEPTH: Driller: 3828'
Logger: 3828'

Ground Elevation: 1954'
KB Elevation: 1963'

LOG:

0'	-	870'	Redbed
870'	-	1037'	Shale
1037'	-	2093'	Shale
2093'	-	3828'	Lime/Shale
		3828'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 20 joints of 23# new 8 5/8" surface casing. Tally @ 859.90'. Set @ 868'. Cement with 450 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 7:45 am on 06-08-06 by Allied Cementing (tkt# 22773)

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

1 degree (s)	@	870'
1 degree (s)	@	3828'

MORNING DRILLING REPORT				Email to: Dan Schippers @ dschippers@eaglecom.net			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Jim Musgrove 620-786-0839 (mobile) 620-792-7716		WELL NAME		Valle Trust Unit #1
Rig #2 Phone Numbers			N USE		LOCATION		1470' FSL & 1500' FWL Sec. 24-21S-15W Pawnee County, KS
620-617-5921	Rig Cellular (Dog house)	Yes			DaMar Resources, Inc.		RECEIVED JUN 21 2006 KCC WICHITA
620-617-5920	Geologist Trailer Cellular	Yes			PO Box 70 Hays, KS 67601 785-625-0020		
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner		Fax: 785-625-0005		
					ELEVATION		
					G.L. 1954'	K.B. 1963'	API# 15-145-21542-00-00

Driving Directions: From Radium: 2 miles North, 2 miles West, ½ North, East into.
From Larned: 9 miles East on Hwy 19, 3 ½ miles North, East into.

OR

Day	1	Date	06-07-06	Wednesday	Survey @ 870' = 1 degree
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Moved Rig #2 on location

Spud @ 4:30 pm

Ran 7.50 hours drilling (.50 drill rat hole, 7.00 drill 12 ¼"). Down 16.50 hours (9.00 move/rig up, .25 rig check, 1.25 wiper trip, .25 survey, .50 trip, 2.50 connection, 1.50 run casing, .50 circulate, .25 jet, .50 rig repair)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 25,000, 120 RPM, 850# pump pressure

12 ¼" bit #1 (in @ 0' out @ 870') = 7.00 hrs - 870'

1" fuel = 34.50 gals.

Fuel usage: 138.00 gals (50" used 4") Start @ 54"

Ran 20 joints of 23# new 8 5/8" surface casing. Tally @ 859.90'. Set @ 868'. Cement with 450 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 7:45 am on 06-08-06 by Allied Cementing (tk# 22773)

Day	2	Date	06-08-06	Thursday
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7:00 am - Cementing surface casing @ 870'

Ran 9.50 hours drilling. Down 14.50 hours (.25 rig check, 1.50 connection, .75 cement casing, 10.00 wait on cement, 1.00 drill plug, 1.00 rig repair)

Mud properties: wt. 9.6, vis. 28

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 25,000, 80 RPM, 750# pump pressure

12 ¼" bit #1 (in @ 0' out @ 870') = 7.00 hrs - 870'

7 7/8" bit #1 (in @ 870') = 9.50 hrs. - 604'

Fuel usage: 207.00 gals (44" used 6")

Day	3	Date	06-09-06	Friday
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7:00 am - Drilling @ 1474'

Ran 20.75 hours drilling. Down 3.25 hours (.75 rig check, 1.75 connection, .75 jet)

Mud properties: wt. 9.8, vis. 29

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 25,000, 80 RPM, 850# pump pressure

12 ¼" bit #1 (in @ 0' out @ 870') = 7.00 hrs - 870'

7 7/8" bit #1 (in @ 870') = 30.25 hrs. - 1420'

Fuel usage: 414.00 gals (32" used 12")

MORNING DRILLING REPORT				Email to: Dan Schippers @ dschippers@eaglecom.net			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Jim Musgrove 620-786-0839 (mobile) 620-792-7716		WELL NAME		Valle Trust Unit #1
					LOCATION		1470' FSL & 1500' FWL Sec. 24-21S-15W Pawnee County, KS
Rig #2 Phone Numbers			N USE		DaMar Resources, Inc.		
620-617-5921	Rig Cellular (Dog house)	Yes	PO Box 70				
620-617-5920	Geologist Trailer Cellular	Yes	Hays, KS 67601				
620-450-7682	Tool Pusher Cellular	Yes	785-625-0020				
			LeWayne Tresner		Fax: 785-625-0005		
			ELEVATION		G.L. 1954'	K.B. 1963'	API# 15-145-21542-00-00

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Driving Directions: From Radium: 2 miles North, 2 miles West, ½ North, East into. **OR**
From Larned: 9 miles East on Hwy 19, 3 ½ miles North, East into.

Day 4 Date 06-10-06 Saturday

7:00 am – Drilling @ 2290'
Ran 21.25 hours drilling. Down 2.75 hours (.75 rig check, 1.25 connection, .50 jet, .25 rig repair)
Mud properties: wt. 9.8, vis. 29
Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
Wt. on bit: 25,000, 80 RPM, 800# pump pressure
12 ¼" bit #1 (in @ 0'out @ 870') = 7.00 hrs - 870'
7 7/8" bit #1 (in @ 870') = 51.50 hrs. - 2020'

Fuel usage: 483.00 gals (75" used 14") 32" + 57" delivered = 89"

Day 5 Date 06-11-06 Sunday

7:00 am – Drilling @ 2890'
Ran 17.50 hours drilling. Down 6.50 hours (.50 rig check, 1.00 connection, 2.75 lost circulation @ 2898', 2.25 displace @ 2932')
Mud properties: wt. 8.8, vis. 47, water loss 8.8
Daily Mud Cost = \$4,584.95. Mud Cost to Date = \$4,584.95
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
12 ¼" bit #1 (in @ 0'out @ 870') = 7.00 hrs - 870'
7 7/8" bit #1 (in @ 870') = 69.00 hrs. - 2410'

Fuel usage: 379.50 gals (64" used 11")

Day 6 Date 06-12-06 Monday

7:00 am – Drilling @ 3280'
Ran 16.50 hours drilling. Down 7.50 hours (.50 rig check, .50 rig repair, 1.00 connection, .25 jet, 1.25 CFS @ 3490', 1.25 CFS @ 3524', 1.25 CFS @ 3540', 1.50 CFS @ 3582')
Mud properties: wt. 9.2, vis. 51, water loss 12.0
Daily Mud Cost = \$1,256.05. Mud Cost to Date = \$5,841.00
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
12 ¼" bit #1 (in @ 0'out @ 870') = 7.00 hrs - 870'
7 7/8" bit #1 (in @ 870') = 85.50 hrs. - 2730'

Fuel usage: 414.00 gals (52" used 12")

MORNING DRILLING REPORT				Email to: Dan Schippers @ dschippers@eaglecom.net			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Jim Musgrove 620-786-0839 (mobile) 620-792-7716		WELL NAME		Valle Trust Unit #1
					LOCATION		1470' FSL & 1500' FWL Sec. 24-21S-15W Pawnee County, KS
Rig #2 Phone Numbers				N USE		DaMar Resources, Inc.	
620-617-5921	Rig Cellular (Dog house)	Yes		PO Box 70			
620-617-5920	Geologist Trailer Cellular	Yes		Hays, KS 67601			
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	785-625-0020			
				Fax: 785-625-0005			
				ELEVATION	G.L. 1954'	K.B. 1963'	API# 15-145-21542-00-00

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Driving Directions: From Radium: 2 miles North, 2 miles West, ½ North, East into. OR
From Larned: 9 miles East on Hwy 19, 3 ½ miles North, East into.

Day 7 Date 06-13-06 Tuesday

7:00 am – Drilling @ 3600'
Ran 14.75 hours drilling. Down 9.25 hours (.50 rig check, .50 connection, 1.00 CFS @ 3630', 1.25 CFS @ 3777', 1.25 CFS @ 3800', 1.25 CFS @ 3810', 1.00 CFS @ 3816', 1.00 CFS @ 3823', 1.00 CFS @ 3828', .50 trip)
Mud properties: wt. 9.1, vis. 52, water loss 9.8
Daily Mud Cost = \$1,169.00. Mud Cost to Date = \$7,010.00
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
12 ¼" bit #1 (in @ 0' out @ 870') = 7.00 hrs - 870'
7 7/8" bit #1 (in @ 870') = 100.25 hrs. - 2958'

Fuel usage: 345.00 gals (42" used 10")

Day 8 Date 06-14-06 Wednesday **DST #1 (3756'-3828')**
Arbuckle formation
Recovered 1300' water
Survey @ 3828' = 1 degree
Pipe strap = None-too windy

7:00 am – Short tripping for DST #1 @ 3828'
Ran 0.00 hours drilling. Down 24.00 hours (.50 short trip, .25 rig repair, 1.00 CTCH, .25 survey, 6.00 trips, 2.00 DST #1, 6.25 log, 1.00 nipple down, 1.25 lay down collars, 5.50 wait on cementers)
Mud properties: wt. 9.3, vis. 47, water loss 10.0
Daily Mud Cost = \$214.65. **Total Mud Cost = \$7,224.65**
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
12 ¼" bit #1 (in @ 0' out @ 870') = 7.00 hrs - 870'
7 7/8" bit #1 (in @ 870' out @ 3828') = 100.25 hrs. - 2958'

Fuel usage: 138.00 gals (38" used 4")

Day 9 Date 06-15-06 Thursday

7:00 am – Plugging the well
Ran 0.00 drilling. Down 16.00 hours (3.50 plug well, 12.50 tear down/move rig)

Plug well with 185 sacks of 60/40 Poz, 6% gel. 1st plug @ 3820' with 50 sacks. 2nd plug @ 900' with 50 sacks. 3rd plug @ 400' with 40 sacks. 4th plug @ 60' with 20 sacks to surface. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks. Plug down @ 10:30 am on 06-15-06 by Allied Cementing (tk #24311)

Fuel usage: 69.00 gals (36" used 2")

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24311

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

HT Bond

DATE <u>6-15-06</u>	SEC. <u>24</u>	TWP. <u>21</u>	RANGE <u>15</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Valle Thurt</u>	WELL # <u>1</u>	LOCATION <u>Rodwin 2N, 2W, 1/4N E/S</u>			COUNTY <u>Nowata</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Southwind #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>2 7/8"</u>	T.D. <u>3820'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>3820'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Thom D</u>
# <u>181</u>	HELPER <u>Rick H</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Cody R</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Mixed - 50 lb @ 3820'
50 lb @ 900'
40 lb @ 400'
20 lb @ 60'
15 lb in Rathole
10 lb in Nowata

CHARGE TO: Dolan Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Same

CEMENT
AMOUNT ORDERED 185 lb 60/40 670 lb

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		

TOTAL _____

SERVICE

DEPTH OF JOB <u>3820'</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
	@
	@

TOTAL _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]
PRINTED NAME LEWIS TRESNER