

KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 S. Market – Room 2078 Wichita, Kansas 67202

PVPA 050605
RECEIVED
KANSAS CORPORATION COMMISSION VPA-1
4/01

CONSERVATION DIVISION WICHITA. KS

VERIFIED AFFIDAVIT FOR USE OF MUD AS AN ALTERNATIVE TO THE CEMENTING REQUIREMENT IN ¶18(D) OF THE PANOMA COUNCIL GROVE B.P.O.

FORM MUST BE TYP	ED	OF THE PANOMA COUNCIL GROVE B.P.O.					
Operator Nama	EOG Resourc	es, Inc.				KCC License No.	5278
Operator Address	3817 NW	Expressway S	Suite #500	O Oklahoma	City,	- 	
Contact Person	Breanna Vargas					Telephone No.	05)246-3158
Leass Name & No.	White 17 #	1H	API No. 15-09	15-093-21783-000			No.
Location Quarter NE	Section 17	Township	Range 35	E Wicircle one)	2500 330		e one) Line of Sec. le one) Line of Sec.
County Kearny	Field Name	And the second s	Producing	Producing Formation Group . Marmaton			8.7

AFFIDAVIT GERTIFICATE OF SERVICE

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have ben fully complied with and the statements here are complete and correct to the best of my knowledge. The well subscribed to in this Affidavit will be completed in accordance with all applicable rules and regulations of the KCC. However, applicant intends to use drilling mud of sufficient weight across the interval between the base of the Council Grove Group and the top of the Chase Group as an alternative to the cementing requirements found in paragraph 18(D) of the Panoma Council Grove B.P.O. unless an objection is filed within 15 days of service of this Affidavit. I hereby certify that I caused a true and correct copy of the foregoing Affidavit and any attachments of said Affidavit to be served by placing the same in the United States mail, postage prepaid, to the following parties, which represent all of the operators or lessees of record and the owners of record of unleased acreage within a one mile radius of the well, including operators and working interest owners having interests in the lands covered by the unit on which the well is to be drilled:

Signature Duma Vanitle Operations Assistant	Date May 9, 2006
Subscribed and sworn to before me this 9TH Notary Public	day of <u>MAY</u> , 20 <u>0</u> G.
Date Commission Expires L(-26-0	Cleveland County Notary Public in and for State of Oklahoma Commission # 04003796 Expires-4/26/08

Exhibit "A"
White 17 #1H
Section 17-26S-35W
Kearny County, Kansas
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RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 2 2006

CONSERVATION DIVISION WICHITA, KS

- ExxonMobil Production Company
 P.O. Box 4697
 Houston, TX 77210-4697
- XTO Energy Incorporated
 210 West Park Avenue, Suite 2350
 Oklahoma City, OK 73102
- Cimarex Energy Company
 1700 Lincoln Street, Suite 1800
 Denver, CO 80203
- 4. Noble Energy Incorporated P.O. Box 909
 Ardmore, OK 73402-0909
- Marlin Oil CorporationP.O. Box 14630Oklahoma City, OK 73113-0630

End of Exhibit "A"



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 15, 2006

Breanna Vargas EOG Resources, Inc. 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112

Re: White 17 #1H, API #15-093-21783-2000

Docket # PVPA 050605

Sec. 17-T26S-R35W

Kearney County, Kansas

Dear Ms. Vargas,

The form VPA-1 affidavit filed for the above-referenced well stated that service of the affidavit was mailed on May 9, 2006. The fifteen (15) day protest period has expired and we have not received any protests. Therefore, we are advising you that drilling this well may commence and, in lieu of cement, drilling mud of the weight specified in your affidavit may be used across the interval between the base of the Council Grove group and the top of the Chase group.

Sincerely,

David P. Williams

Production Department