

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-30160-00-00
Spot: E2SESW Sec/Twnshp/Rge: 15-7S-19W
600 feet from S Section Line, 2970 feet from E Section Line
Lease Name: BURTON Well #: 1
County: ROOKS Total Vertical Depth: 3379 feet

Operator License No.: 9957
Op Name: THOMASON PETROLEUM, INC
Address: 301 W 13TH ST PO BOX 875
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3372	0	w/75 sxs cmt
SURF	7	1190	0	w/300 sxs cmt

\$ 10982

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/15/2006 10:45 AM
Plug Co. License No.: 32810 Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC
Proposal Rcvd. from: STEVE THOMASON Company: THOMASON PETROLEUM, INC. Phone: (785) 625-9045

Proposed
Plugging
Method:

Ordered 250 sxs cement and 500# hulls.

Plugging Proposal Received By: HERB DEINES
Date/Time Plugging Completed: 06/15/2006 3:30 PM

WitnessType: COMPLETE (100%)
KCC Agent: ROGER MOSES

Actual Plugging Report:

Perfs:

DV at 1245' w/245 sxs cement.
Ran tubing to 2500' - spotted 160 sxs cement with 500# hulls to circulate.
Pulled all tubing - squeezed 4 1/2" casing with 35 sxs cement and 100# hulls.
Max. P.S.I. 500#. S.I.P. 500#.
Tied to 7" x 4 1/2" annulus - pressured to 300# - took no cement.
Used a total of 195 sxs 60/40 pozmix - 10% gel and 600# hulls.

INVOICED
6-27-06
DATE
2006061855

RECEIVED
JUN 26 2006

KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY. KELLER TANK-WATER.

Plugged through: TBG

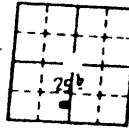
District: 04

Signed

Roger A Moses
(TECHNICIAN)

6-227 Map No. _____
OPER AYLWARD DRLG. CO. - WICHITA, KS.

WELL #1 BURTON
CONTR ABERCROMBIE DRLG. INC.
FIELD GROVER FIELD EXT (LAN-ARB)
I.P. P 25 BOPD-NW, LAN 3254-80



S-T-R 15-7S-19W
SPOT C E/2 SE SW
CO ROOKS (KS)
ELEV 1915 KB

(KB SPL)
TOP 2860 - 945
HB 3064 - 1149
TOR 3088 - 1173
LKC 3104 - 1189
BKC 3323 - 1408
ARB 3370 - 1455
RTD 3375 - 1460
DOTD 3379 - 1464

SPUD 5-6-66 7" 1190 W/300 SX. FRANK HAMLIN GEOL

DST #1 (LAN) 3246-85, OP 60", R 65' HO&GCM, ISIP 725#/20",
FP'S 83-116#, FSIP 647#/30"
RTD 3375, 4 1/2" 3372 W/75 SX.
MICT, DO 3379, 8 1/2 GWPH + SCUM OIL/1 HR, 55 GAL ACID,
8 5 BW/NT, 500A, 8 LD, NO FLU, SET PLG, PF 20/3275-80 (LAN)
2000A, 8 3 3/4 BOPH-NW/3 HRS, PF 16/3254-58 (LAN), 2000A, 8
2 3/4 BOPH-NW/3 HRS, POP, P 25 BOPD/NW, LANS 3254-80,
COMPLETED 6-28-66

MISCEL DATA
GEOL FRANK HAMLIN
FTG _____ ELEV 1915 DF
SUPPT _____ 1909 GR
CSG 7" 1190 W/300 SX, 4 1/2" 3372 W/75 SX.
SPUD DATE 5-6-66
DRLG COMP _____
FR by DATA 5-9-66
COMP by " 6-30-66