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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

JUN 22 2006

Form CP-4
December 2003

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

WELL PLUGGING RECORD

K.A.R. 82-3-117

KCC WICHITA

Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.

Address: 116 East Third St. Eureka, KS 67045-1747

Phone: (620) 583-5122 Operator License #: 5697

Type of Well: Oil Docket #: ----
 Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other (if SWD or ENHR)

The plugging proposal was approved on: Friday 16 June 2006 (Date)

by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No
(annotated driller's log)

Producing Formation(s): List All (if needed attach another sheet)

Bartlesville sand ^{K.B.} Depth to Top: 2352 Bottom: 2368' T.D. 2400'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-073-30,369-00-00

Lease Name: Perrier

Well Number: 6 (Six)

Spot Location (QQQQ): NE - NW - SE -

2,440 Feet from North / South Section Line

1,735 Feet from East / West Section Line

Sec. 17 Twp. 25 S. R. 9E East West

County: Greenwood

Date Well Completed: 29 June 1967

Plugging Commenced: 16 June 2006

Plugging Completed: 19 June 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	surface casing			8-5/8"	38 ft.	none (cemented in)
	production casing			4-1/2"	2400 ft.	703 ft.
*** See attached Consolidated ticket #10169 for further details on top 2 cement plugs.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Built rock bridge inside 4 1/2" casing on top of stuck packer at 2300' below G.L.; top of rock is 2289'. Mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2289-2232'. Shot 4 1/2" at 809'; could not pull 4 1/2". Shot 4 1/2" at 703'; pulled 4 1/2" to 670'. Consolidated spotted 25 sacks cement through 4 1/2" at 670', for cement plug inside 7-7/8" rotary hole from 670' to est. 600'. Pulled 4 1/2" to 265'; pumped cement down 4 1/2" until good slurry surfaced between 4 1/2" & 8-5/8" surface casing. Pulled all 4 1/2"; topped out 8-5/8" to G.L. with cement, for cement plug from 265' to G.L. ***

Name of Plugging Contractor: Sage Oil Co. License #: 5684

Address: Box 12 Virgil, KS 66870-0012

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for Operator

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II

(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 21st day of June, 2006

Sandra L. Blewins My Commission Expires: April 2, 2008

Notary Public



SANDRA L. BLEVINS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4-2-2008

Notary Public, Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

P.K.T

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KCC WICHITA

LOG OF WELL

FERRIER NO. 6

Sec. 17-25-9E.
Greenwood County, Kansas
1735' WEL + 2440' NSL

OPERATOR: Jack Bros.
CONTRACTOR: Berentz Drilling Co.

Commenced with rotary July 8, 1966
Completed with rotary July 13, 1966

CASING: 38' x 8 5/8" surface cemented with 30 sacks
2400' x 4 1/2" cemented with 110 sacks

FORMATION (DATUM = K.B. , 5' ABOVE G.L.)
K.B. = 1330' ELEV.
G.L. = 1325' ELEV.

Soil & clay	8	
Lime	100	
Shale & lime	185	
Red Rock	200	
Shale	400	
Lime & shale	775	
Shale & lime	1005	
Lime	1070	
Sand & sdy shale	1387	
Lansing lime	1540	
Shale	1700	
K. C. lime	1842	
Shale & lime	2310	
Sdy shale	2360	
Bartlesville sand & sdy shale	2385	
Shale	2410	R.T.D.

Cored from 2350'-2385'; KGS HAS THIS CORE AT WICHITA LIBRARY.
Logged well

PERFORATED BARTLESVILLE WITH 6 SHOTS AT 2355-2365' K.B.
HYDRAULIC FRACTURE TREATMENT - DETAILS NOT AVAILABLE.

I.P. 32 BO/D + NIL WATER ON PUMP ON 29 JUNE 1967, DECLINING
TO 15 BO/D IN SEP. 1967. AND 8 BO/D IN DEC. 1967.

Ronald Jackson II
19 JUNE 2006

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KCC WICHITA

TREATMENT REPORT & FIELD TICKET
CEMENT

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10169

LOCATION Eureka

FOREMAN Steve Mead

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-06	4006	FJ. Perrier # 6	17	25S	9E	Greenwood
CUSTOMER <u>Jackson Bros, LLC</u>						
MAILING ADDRESS <u>116 E. Third</u>						
CITY <u>Eureka</u>		STATE <u>Ks</u>	ZIP CODE <u>67045</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>463</u>	<u>Alan</u>		
			<u>442</u>	<u>Rick P.</u>		
			<u>434</u>	<u>Jim</u>		

JOB TYPE P.T.A. HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 used
 CASING DEPTH 670' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation, Mix 2 sks Gel. & Spot 25 sks plug AT 670'. Pull casing out of hole. Rig back up to 4 1/2 casing. Break circulation. Mix cement till we had good cement to surface. Pull out casing. Fill hole back up with cement. Solid cement plug from 260 to surface 130 sks 60/40 Pozmix cement 4% Gel. Job complete Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406A	1	PUMP CHARGE	525.00	525.00
5406	15	MILEAGE	3.15	47.25
1131	155 sks		9.35	1449.25
1118A	450*	Gel 4%	.14	63.00
5407	6.66 Tons	Ton mileage Bulk Truck	m/c	275.00
5502c	6 hrs	80 bbl vacuum truck	90.00	540.00
			SubTotal	2899.50
			6.3% SALES TAX	95.27
			ESTIMATED TOTAL	2994.77

AUTHORIZATION Dorae Jackson II

TITLE CO-MANAGER

DATE 21 JUNE 2006