

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

JUN 22 2006

Form CP-4

December 2003

Type or Print on this Form

Form must be Signed

All blanks must be Filled

KCC WICHITA

Lease Operator: Marlin Oil Corporation

Address: P.O. Box 14630 Oklahoma City, OK 73113

Phone: (405) 478-1900 Operator License #: 9228

Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)

The plugging proposal was approved on: 5/24/2006 (Date)

by: Richard Lacy (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Chester Depth to Top: 6320' Bottom: 6410' T.D. 6800'

Depth to Top: _____ Bottom: KCC ACT 6/23/06

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 175-21005 - 00 - 00

Lease Name: Boles

Well Number: # 3 - 16

Spot Location (QQQQ): _____ - _____ - SW - NW

1980 Feet from North / South Section Line

660 Feet from East / West Section Line

Sec. 16 Twp. 35 S. R. 34 East West

County: Seward

Date Well Completed: 4/30/1988

Plugging Commenced: 5/24/2006

Plugging Completed: 5/30/2006

Show depth and thickness of all water, oil and gas formations.

Per CP-1 & CP-2/3

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	1701'	8 5/8"	1701'	none
		Surface	6796'	4 1/2"	6795'	1047'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Load csg w/ 70 bbl drilling mud & Set 4 1/2" CIBP @ 6270' ; cap w/ 2 sks cement . Unpack "B" section & weld on 4 1/2" pull sub . Work csg for freepoint , cut & pull 4 1/2" csg from 1047' . Run tbg @ 1730' & pump 40 bbl mud to est circulation & spot 50 sks class "A" cement . Well not circulating . Spot additional 40 sks cement & POH w/ tbg . SDFN & WOC . TIH w/ tbg & tag TOC @ 876' . Pull up hole w/ tbg at 660' & spot 40 sks class "A" cement . POH w/ tbg & top out 40' to surface w/ 10 sks cement.

Name of Plugging Contractor: Orr Enterprises, Inc. License #: 33338

Address: P.O. Box 1706 Duncan, OK 73534

Name of Party Responsible for Plugging Fees: Marlin Oil Corporation

State of Oklahoma County, Oklahoma, ss.

W. R. Lynn (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

CARLA PARKER
Oklahoma County
Notary Public in and for
State of Oklahoma
03002956
(Address) Oklahoma City, OK

My Commission Expires 04-26-2007

SUBSCRIBED and SWORN TO before me this 19 day of June, 2006

Paula Stoken
Notary Public My Commission Expires: 4/26/07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT