

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

JUN 27 2006

KCC WICHITA

Form CP-4

December 2003

Type or Print on this Form

Form must be Signed

All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.

Address: 116 East Third St. Eureka, KS 67045-1747

Phone: (620) 583-5122 Operator License #: 5697

Type of Well: Oil Docket #: ----
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: Tuesday 20 June 2006 (Date)

by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)

Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

(Enclosed herewith)

Producing Formation(s): List All (If needed attach another sheet)

Upper Bartlesville
sand
Depth to Top: 2235' Bottom: 2248' T.D. 2307'
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 073-21,250 - 00-00

Lease Name: Hendrickson

Well Number: 8 (Eight)

Spot Location (QQQQ): NW - NW - NE -

250 Feet from ☒ North / ☐ Section Line

2,390 Feet from ☒ East / ☐ Section Line

Sec. 17 Twp. 25 S. R. 9E ☒ East ☐

County: Greenwood

Date Well Completed: 6 Dec. 1977

Plugging Commenced: 21 June 2006

Plugging Completed: 23 June 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			7"	65 ft.	none (cemented in)
production	casing			4-1/2"	2321 ft.	682 ft.
*** See attached Consolidated ticket #10185 for further details on top 2 cement plugs.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Built rock bridge inside 4 1/2" casing at 2232' below G.L.; mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2232-2159' SLM. Shot 4 1/2" at 844'; could not pull 4 1/2". Shot 4 1/2" at 682'; Consolidated spotted 25 sacks cement down 4 1/2" at 640', for cement plug inside 6 1/4" rotary hole from 640' to est. 530'. Pulled 4 1/2" to 266'; Consolidated pumped cement down 4 1/2" until good slurry surfaced between 4 1/2" & 7" surface casing. Pulled all 4 1/2"; Consolidated topped out 7" to G.L. with good cement. By next day (June 23rd), cement had fallen down to 70', so Sage rig crew mixed & dumped 15 sacks regular cement to bring cement back to G.L., for cement plug from 266' to G.L. ***

Name of Plugging Contractor: Sage Oil Co. License #: 5684

Address: Box 12 Virgil, KS 66870-0012

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for Operator

(Signature) Roscoe G. Jackson II on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 26th day of June, 20 06



SANDRA L. BLEVINS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4-2-2008

Notary Public

My Commission Expires: April 2, 2008

Mail to KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PLG