

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
JUN 27 2006
KCC WICHITA
Form CP-4
December 2003
See or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: C&K Oil
Address: POB 531
Phone: (620) 786-0644 Operator License #: 31561
Type of Well: OIL Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 6/09/06 (Date)
by: Case Morris (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Arbuckle Depth to Top: 3395 Bottom: 3405 T.D. 3405
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-009-20574-00-00
Lease Name: Kimpler
Well Number: #1
Spot Location (QQQQ): SE - SW - SE -
330 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 31 Twp. 18 S. R. 11 East West
County: Barton
Date Well Completed: 4/30/1971
Plugging Commenced: 6/09/06
Plugging Completed: 6/09/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	surface	209'	8 5/8"	209'	0'
		surface	3395'	4 1/2"	3395'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Log-Tech perforate casing @ 500'. Classic Well Service RIH with tubing to 1500'. Copeland rigged to tubing and pumped 40 sxs 60/40 pozmix. Tubing loaded with 2 bbls. in. Pulled tubing to 800' and start mix going down hole. Pumped 125 sxs 60/40 pozmix. Wash up down hole. Pull tubing to 400'. Pump 40 sacks 60/40 pozmix down tubing. Circulate cement out casing. Pull tubing out. Tie on to surface pipe start mixing going down hole. Pump 25 sxs and surface loaded. Pressure up to 400#. Shut in. Tie on to 4 1/2" start mixing cotton seed hulls in cement. Put in 15 sxs. pressured up to 150#. Shut in and held. Job Complete

Name of Plugging Contractor: Classic Well Service Mikes Testing & Salvage Inc License #: 32098 31539 32098
Address: Clafin, KS 67525 KCC 6/27/06
Name of Party Responsible for Plugging Fees: C&K Oil Pkt Per EPA/3
State of Kansas County, Barton, ss. operator chris Hoffman
Chris Hoffman (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) POB 531, Clafin, KS 67525



SUBSCRIBED and SWORN TO before me this 26th day of June, 2006
[Signature] My Commission Expires: 9-28-06
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PCT

