Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

RECEIVED

Form CP-4 December 2003

JUN 2 7 2000 or Print on this Form Form must be Signed KCC WICHAIL blanks must be Filled

Lease Operator: C&K Oil		API Number: 15 - 009-20574 - 00 - 00 Lease Name: Kimpler								
Address: POB 531										
Phone: (620)786 -06	544 Operator	Well Number: #1								
Type of Well: OIL (Oil, Gas D&A, SWD, ENHR, V	Vater Supply Well, Cathodic	Spot Location (QQQQ); SE - SW - SE - 330 Feet from North / South Section Line								
The plugging proposal was	approved on: 6/09/06	Teet from East / West Section Line Sec. 31 Twp. 18 S. R. 11 East West County: 4/30/1971 Date Well Completed: 4/30/1971								
_{by:} Case Morris										
Is ACO-1 filed? Yes [No If not, is we									
Producing Formation(s): List	•									
Arbuckle Depth to Top: 3395 Bottom: 3405 T.D. 3405						Plugging Commenced:				
Depth to Top: Bottom: T.D						Plugging Completed: 6/09/06				
	Depth to Top:	Bottom	: F.I	J	<u> </u>		drack nelvek nyedden parametruk yn rokeg wynad en hygerfyn dir elly in en wêd har yn hyfrafor an hyfra in rokym genigen i gw			
Show depth and thickness of		formations.		Orner et al regionistica i en produktiva i en p						
Oil, Gas or Wa	content	From	То	sing Record (S	Surface	e Conductor & Producti Put In	Pulled Out			
Arbuckle	Oil			8 5/8"	••••••••••	209'	0,			
		surface	3395'	4 1/2"	******************	3395'	0'			
	 	Junace	0000	7 1/2		0000				
-may-sh-pih-pih-sh-photosh-sh-pho						***************************************				
Zna kosku minu njejnjejn in repovojno najeprovejnom njemejno komeno izvrazavnom njeminim sloven sine dinament	500'. Classic Well Service	RIH with tubing	to 1500'. Copeli	and rigged to tul	oing ar	nd pumped 40 sxs 60/4	D pozmix. Tubing loaded with 2 bbls. in.			
ariya başı Verkiniş bir ere a giriy değirindi ilk ağırılığı de ilkalık erek değiriye ilk de erek ilkalı erek d				······································			o 40 sacks 60/40 pozmix down tubing.			
Circulate cement out casing	. Pull tubing out. Tie on to	surface pipe	start mixing go	ing down hole.	Pump	25 sxs and surface in	paded. Pressure up to 400#. Shut in.			
Tie on to 4 1/2" start n	nixing cotton seed h	ulls in cem	ent. Put in 1	5 sxs. pres	sure	d up to 150#. Shu	ut in and held. Job Complete			
Name of Plugging Contracto	or: Classic Well Sen	ice mik	es Tes	ting w	SAL	License # 32098	31529 32098			
Address: Claflin, KS 6				V			KCCOlaTK			
Name of Party Responsible	for Plugging Fees: C&	K Oil					PKT Per cp2/2			
State of Kansas		Barton	A STATE OF THE STA	_ , SS.			Operator chris			
Chris Hoffman				/Employee of	Onar	rator) or (Opprator) on	above-described well, being first duly			
sworn on oath, says: That I same are true and correct, s		acts statemen	ts, and matters		-		ove-described well is as filed, and the			
ounte de auto and correct, s		Signature) Address) PC	0B 531, Clat	lin, KS 6752	25		KARLYNN K. BECK NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 1			
	SUBSCRIBED and SV	WORN TO bef	ore me this	day of_		June	2006			
	Xand	Motory But		Му	Com	mission Expires:	1-08-06			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



TREATMENT REPORT

RECEIVED JUN 2 7 2006

KCC WICHITA Acid State No. Phuzuwi)

1					Type Treatment: Amt.	Type Fluid	Sand Size	l'ounds of Sand					
Dute (19105 District Burress F.O. No. Company Stroples A 1 Location Field													
					Bbl. /Gal								
					County Base X &					FlushBbl. /Gal.			
					Treated from	ft. to	ft. No. f	t					
Casing: Size Type & Wt. Set at ft. Formation: Perf. to					fromft. toft. No. ft								
					Actual Volume of Oil/Water to Load Hole:								
Liner: Size Type & Wt Top atft. Bottom atft.					William Commencer								
				.n. ton.	Auxiliary Equipment Bulk Yanck 155 - Tenk 310								
			•		Plugging or Scaling Materials: Type 25 5-de; 60-40-107.								
1,6:	rforated from		ft. to										
Open Hole Si	ze	. т.р		B. toft.									
C	D				m L	01							
	Representative PRESS				Treater_//	K. org/							
TIME a.m /p.m.	Tubing	Casing	Total Fluid Pumped		REMAF	.Ks							
				11	· · · · · · · · · · · · · · · · · · ·	_							
1:12				Hook up	to tubin 1508	o' start y	mixing 9	loty dons					
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:			7888	Tub~ lo	color 2 BBIC								
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:			CHISTA	Solut Mag	u +6 400"								
:			1088		7 2 0 1	the comme	0 2 8 6						
:				Pull tal		to surface		asing					
:				Start mi	in regin don	1 1	o b.ho						
:			52 BBb	25 sacher o	1 10 11 01 1		ciavee ma	4004 0					
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