

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th St., Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Phyllis Sobotik
Phone: (303) 899-5608
Contractor: Name: Excell Services, Inc.
License: 8273

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3/28/06</u>	<u>4/3/06</u>	<u>5/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20620-00-00

County: Scott

W2 SW SE Sec. 9 Twp. 19 S. R. 31 East West

660 feet from Q / N (circle one) Line of Section

2970 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Eitel Well #: 15-9-1931

Field Name: To be determined

Producing Formation: Mississippian Spergen

Elevation: Ground: 2965' Kelly Bushing: 2977'

Total Depth: 4764' Plug Back Total Depth: 4726'

Amount of Surface Pipe Set and Cemented at 8 5/8" csg. @ 363' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2976' Feet

If Alternate II completion, cement circulated from 2976' (DV Tool)

feet depth to Surface w/ 505 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 1100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____

County: _____ Docket No.: _____

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JUN 12 2008
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik

Title: Operator's Regulatory Manager Date: 6-8-06

Subscribed and sworn to before me this 8th day of JUNE

2006

Notary Public: Elaine Winick

Date Commission Expires: 5/5/2009

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution