

CONFIDENTIA

Operator: License # 30606

Name. Murfin Drilling Company, Inc.

City/State/Zip: _Wichita, Kansas 67202

Address: 250 N. Water, Suite 300

KANSAS CORPORATION COMMISSION OIL & Gas Conservation Division

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1 September 1999 Form Must Be Typed

API No. 15 - 15-135-24445-0000 County: Ness _SE_SW_SW Sec. 18 Twp. 16 S. R. 22 ☐ East ✓ West ____ feet from (S) / N (circle one) Line of Section 1050 W feet from E /(W)(circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE Lease Name: Keith Field Name: Wildcat Producing Formation: NA Elevation: Ground: 2451' ____ Kelly Bushing: 2456' Total Depth: 4510 Plug Back Total Depth: 4464 Amount of Surface Pipe Set and Cemented at 211 Multiple Stage Cementing Collar Used? If yes, show depth set 1811 If Alternate II completion, cement circulated from 1811 feet depth to surface _____{w/} 235 Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content____ Dewatering method used_ Location of fluid disposal if hauled offsite: Operator Name: Lease Name:_____

Purchaser:__ Operator Contact Person: Tom W. Nichols Phone: (316) 267-3241 Contractor: Name: Coral Coast Petroleum LCCON License: 31691 Wellsite Geologist: Patrick Deenihan Designate Type of Completion: ✓ New Well _____ Re-Entry ____ Workover _____SWD _____SIOW _____Temp. Abd. Feet ___ Gas ____ ENHR ___ SIGW ✓ Yes
☐ No **√**__ Drv Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: ___ Original Comp. Date: _____Original Total Depth: ___ _ Deepening _____Re-perf. ____Conv. to Enhr./SWD ppm Fluid volume_____bbls __ Plug Back__ Plug Back Total Depth __ Commingled Docket No._ __ Dual Completion Docket No. _ Other (SWD or Enhr.?) Docket No._ License No.:____ 1/16/06 1/24/06 Quarter_____ Sec.____ Twp.____S. R.___ East West Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date _____ Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Tom Nichols, Production Manager 4/28/06 Letter of Confidentiality Received If Denied, Yes Date:_ 2006 Wireline Log Received RECEIVED Geologist Report Received **UIC Distribution** Date Commission Expires: 1-4-0 MAY 0 2 2006 SUSAN BRADY NOTARY PUBLIC

My Appt. Exp