

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License # 31458
Name: H J Inc
Address 70 N. Farmland Rd
City/State/Zip Garden City, KS 67846
Purchaser: Post Rock Gas
Operator Contact Person: Kenneth Lang
Phone: (620) 275-4573
Contractor Name: Norseman Drilling
License: 3779
Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-6-2000 11-10-2000 12-14-2000
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21359-0000
County: Haskell
SW/4 _____ Sec. 23 Twp. 28 S. R. 32 East West
1250 feet from N (circle one) Line of Section
3990 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: O. A. Reimelt Well #: 3

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 2910 Kelly Bushing: _____

Total Depth: 2820 Plug Back Total Depth: 2780

Amount of Surface Pipe Set and Cemented at 1650 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1015 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JUN 20 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Lang
Title Vice President Date: 6/19/01

Subscribed and sworn to before me this 19th day of June

19 2001

Notary Public: Joann Borthwick

Date Commission Expires: July 8, 2004

JOANN BORTHWICK
Notary Public - State of Kansas
Appt Expires

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
UIC Distribution

Operator Name: H J Inc Lease Name: O. A. Reimelt Well #: 3
 Sec. 23 Twp. 28 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>G/R-CCL-DSN</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>T/Cedar Hills</td> <td>1365</td> <td>1550</td> </tr> <tr> <td>B/Stone Corral</td> <td>1890</td> <td>1025</td> </tr> <tr> <td>T/Hollenberg</td> <td>2640</td> <td>275</td> </tr> <tr> <td>T/Herrington</td> <td>2678</td> <td>237</td> </tr> <tr> <td>T/Krider</td> <td>2711</td> <td>204</td> </tr> <tr> <td>T/Winfield</td> <td>2750</td> <td>165</td> </tr> <tr> <td>Rotary Total Depth</td> <td>2790</td> <td>125</td> </tr> <tr> <td>Plugged-back Depth</td> <td>2770</td> <td>145</td> </tr> </tbody> </table>	Name	Top	Datum	T/Cedar Hills	1365	1550	B/Stone Corral	1890	1025	T/Hollenberg	2640	275	T/Herrington	2678	237	T/Krider	2711	204	T/Winfield	2750	165	Rotary Total Depth	2790	125	Plugged-back Depth	2770	145
Name	Top	Datum																										
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size*Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe Used		8 5/8	28#	1650	Common Lite	150 475	3% CC Seal 3% CC 1/4# Flow
Production New		5 1/2	15.5#	2772	Midcom 2 Class C	135 130	1/4# Flocele 1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2682-2692	Acid treatment: 2500 Gal. of 20%	2757
4	2713-2723	F E acid, 140 ball sealers, 2770	
2	2753-2757	gal. of 2% KCL water. ISIP on a vacuum	
		fracture treatment; 35,400# of 15/30 O Hawa	
		sand, 170 brl treated water, 201,000 scf N2	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2770</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1-1-2001</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>None</u>	Gas Mcf <u>100</u>	Water Bbls. <u>15</u>	Gas-Oil Ratio <u></u>

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

GEOLOGICAL & COMPLETION SUMMARY

OPERATOR: H-J, Inc.

WELL NAME: Reimelt #3

LOCATION: 1250' FSL, 1290' FWL Sec 23-T28S-R32W

ELEVATIONS: G.L.-2915' (ref. datum), K.B.- 2925'

SPUD DATE: 11/07/00 DRILLING COMPLETED: 11/10/00

DRILLING CONTRACTOR: Norseman Drlg.- Rig #2

KCC#: 31458

API#: 15-081-21359

COUNTY: Haskell

TOTAL DEPTH: 2790'

COMPLETION DATE: 12/14/00

KCC#: 3779

SURFACE CASING: 8.625", new 24# used 28#
CASING EQUIPMENT:
CEMENT:
COMMENTS:

SET @: 1650'

PRODUCTION CASING: 5 1/2", 15.5#, used, LT&C

SET @: 2772'

CASING EQUIPMENT:

1st STAGE CEMENT:

2nd STAGE CEMENT:

COMMENTS:

OPEN-HOLE LOGS: None

CASED-HOLE LOGS: G/R-CCL-DSN

SIGNIFICANT DEPTHS: (log depths measured from G.L. @ 2915')

Horizon	Depth	Datum	Remarks
T/Cedar Hills	1365'	+1550'	
B/Stone Corral	1890'	+1025'	
T/Hollenberg	2640'	+ 275'	
T/Herington	2678'	+ 237'	perforated from 2682-2692' (4 spf)
T/Krider	2711'	+ 204'	perforated from 2713'-2723' (4spf)
T/Winfield	2750'	+ 165'	perforated from 2753'-2757' (2spf)
Rotary Total Depth	2790'	+ 125'	
Plugged-back Depth	2770'	+ 145'	

PERFORATIONS: 2682'-2692', 2713'-2723', 2753'-2757'

ACID TREATMENTS: 2500 gallons of 20% FE acid, 140 ball sealers, 2770 gallons of 2% KCl water. ISIP was a vacuum.

FRACTURE TREATMENTS: 35,400# of 15/30 Ottawa sand, 170 bbls of treated water, 201,000 scf N₂.

REMARKS:


Prepared by: Ronald G. Osterbuhr

INVOICE



HALLIBURTON®

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Wire Transfer Information

Account Number:

ABA Routing Number:

Invoice Number: 90684166

Invoice Date: November 13, 2000

DIRECT CORRESPONDENCE TO:
 P.O. Box 1598
 Liberal, KS 67905-1598
 US
 Tel: (316) 624-3879
 Fax: (316) 624-3478

Well Name: H J INC REIMELT #3, HASKELL
 Job Date: November 11, 2000
 Cust. PO No.: N/A
 Payment Terms: Net due in 20 days
 Quote No.: 20520468
 Sales Order No.: 979752
 Manual Ticket No.:
 Shipping Point: LIBERAL Shipping Point
 Mode of Transportation: Z1
 Ultimate Destination Country: US
 Customer Account No.: 302644

TO:
 H J INC
 70 N FARMLAND RD
 GARDEN CITY KS 67846
 USA
 Contact Name: CAROL WRIGHT
 Contact Phone No.:

Contract No.:
 Contract from:
 Contract to:
 Accumulated Value:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CEMENT PRODUCTION CASING - BOM JP035	1	JOB					
1	MILEAGE FROM NEAREST HES BASE, 000-117 Number of Units	64	MI		4.05	259.20	80.35-	178.85
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	64	MI		2.38	152.32	47.22-	105.10
16091	CSG PUMPING,0-4 HRS,ZI 001-016 DEPTH FEET/METRES (FT/M)	1	EA		2,167.00	2,167.00	671.77-	1,495.23
7	ENVIRONMENTAL SURCHARGE,/JOB,Z 000-150	1	JOB		66.24	66.24	20.53-	45.71
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1	JOB		916.00	916.00	283.96-	632.04
*100004723	SHOE - GUIDE - 5-1/2 8RD 12A825.205 / SHOE - GUIDE - 5-1/2 8RD	1	EA		190.00	190.00	58.90-	131.10
*100013746	PLUG ASSY - 3 WIPER LATCH-DOWN 593 - 801.0374 / PLUG ASSY - 3 WIPER LATCH-DOWN - 5-1/2 / CSG	1	EA		355.30	355.30	110.14-	245.16

*pd 11-29-00
check # 10179*

INVOICE

Continuation



HALLIBURTON®

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Invoice Number: 90684166

Invoice Date: November 13, 2000

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100013747	BAFFLE ASSY - 5-1/2 8RD - LATC 594 - 801.03743 / BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN / PLUG	1	EA		150.00	150.00	46.50-	103.50
*100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	10	EA		70.00	700.00	217.00-	483.00
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1	EA		18.43	18.43	5.71-	12.72
*16092	ADDITIONAL HOURS (PUMPING EQUI 001-018 / CSG PUMPING,ADD HR,ZI HOURS	1	EA		453.00	1,359.00	421.29-	937.71
	001-018 / CSG PUMPING,ADD HR,ZI HOURS	3	hr					
16092	ADDITIONAL HOURS (PUMPING EQUI HOURS	1	EA		453.00	0.00		0.00
	HOURS	3	hr					
*15079	SBM MIDCON 2 PREMIUM PLUS 504-282	135	SK		21.13	2,852.55	884.29-	1,968.26
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	130	SK		17.95	2,333.50	723.39-	1,610.11
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	67	LB		2.39	160.13	49.64-	110.49
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	61	LB		8.81	537.41	166.60-	370.81
*3965	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207	277	CF		1.94	537.38	166.59-	370.79
	NUMBER OF EACH	1	each					
*16119	MILEAGE,CMTG MTLs DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN	409	MI		1.39	568.51	176.24-	392.27
	NUMBER OF TONS	1	ton					

INVOICE

Continuation



Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Invoice Number: 90684166

Invoice Date: November 13, 2000

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	GROSS AMOUNT							13,322.97
	DISCOUNT							4,130.12-
	NET AMOUNT							9,192.85
	Sales Tax - State							330.07
	Sales Tax - County							19.14
	Sales Tax - City/Loc							67.36
	INVOICE TOTAL							9,609.42 US Dollars

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 *
 * I N V O I C E *
 *

Invoice Number: 082679

Invoice Date: 11/08/00

Sold H-J Incorporated
 To: 70 N. Farmland
 Garden City, KS
 67846

Cust I.D.....: H-J
 P.O. Number...: O.A. Rimelt #3
 P.O. Date.....: 11/08/00
 Due Date.: 12/08/00
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	7.5500	1132.50	E
Chloride	20.00	SKS	28.0000	560.00	E
Lite	475.00	SKS	7.0500	3348.75	E
FloSeal	119.00	LBS	1.1500	136.85	E
Handling	681.00	SKS	1.0500	715.05	E
Mileage (33)	33.00	MILE	27.2400	898.92	E
681 sks @\$.04 per sk per mi					
Surface	1.00	JOB	1080.0000	1080.00	E
Mileage pmp trk	33.00	MILE	3.0000	99.00	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Guide Shoe	1.00	EACH	215.0000	215.00	E
AFU Insert	1.00	EACH	325.0000	325.00	E
Centralizers	3.00	EACH	55.0000	165.00	E
Cement Basket	1.00	EACH	180.0000	180.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 894.61
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8946.07
 Tax.....: 0.00
 Payments: 0.00
 Total....: 8946.07

*Pa 11-30-00
 Check # 10183*