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JUN 14 2005

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION OIL & GAS DIVISION

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: None
Designate Type of Completion:

New Well Re-Entry X Workover
Oil SWD SIOW Temp. Abd
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Donald T. Ingling GRAVES DRILLING CO

Well Name: Sowers 1
Original Comp. Date: 9/1/76 7-8-79 Original Total Depth: 4050 4165 3045

X Deepening Re-perf. Conv. To Enhr/SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

3/10/2005 3/14/05 3/16/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 15-095-20849-00-01
County: Kingman 28 6 keep
SW SW - SE - 27 Sec. S. R. 2005 East X West
4950' feet from S / N (circle one) Line of Section
2310' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sowers OWWO Well #: A-1
Field Name: Dale

Producing Formation: Mississippi
Elevation: Ground: 1451' Kelly Bushing: 1456'
Total Depth: 4185' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 8 5/8 @ 211' Feet
Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Alt 1 W/HM 5-17-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 47,000 ppm Fluid volume 500 bbls
Dewatering method used Water was hauled to another location

Location of fluid disposal if hauled offsite:

Operator Name: American Energies Corporation

Lease Name: Greenleaf Ranch SWD License No.: 5399

Quarter Sec 7 Twp 28 S. R. 6 East X West

County: Kingman Docket No.: D17,279

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

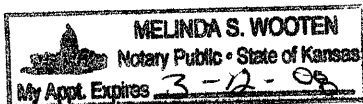
Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 6/6/2005

Subscribed and sworn to before me this 6th day of June 2005

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes 0 Date:

YES Wireline Log Received

NO UIC Distribution

Operator Name: American Energies Corporation Lease Name: Sowers OWWO Well: A-1

Sec. 27 Twp. 28 S. R. 6 Vest County: Kingman

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Gamma Ray/Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top <p style="text-align: center;">None</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		211'		200	
Production		4 1/2"	10.5#	4182'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4014-4020'	750 gallons MCA, squeezed with 200 sx	
4 SPF	3994-4000'	from 4014-4020	
		750 gallons, fraced with 40,000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4025.99'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Waiting on Right-Of-Way for Gas and Water Line	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		140	40		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Other Specify	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
(If vented, Sumit ACO-18.)		

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AMERICAN ENERGIES CORPORATION
 DRILLING AND COMPLETION REPORT
 SOWERS "A" #1 OWWO

LOCATION: SW SW SE, Section 27-T28S-R6W
 COUNTY: Kingman

SURFACE CASING: 8 5/8" @ 211'
 PRODUCTION CASING: 104 jts 4 1/2"
 used 10.5# @ 4182'

API #: 15-095-20849-00-01
 CONTRACTOR: Pickrell Drilling
 GEOLOGIST: None

Projected RTD: 4000'
 G.L.: 1451' K.B.: 1456'
 SPUD DATE: 3/10/05

NOTIFY: Gar Oil Corp., D & D Investment,
 Hyde-Marrs, Inc., Fredrick W. Stump, R & B Oil & Gas,
 W. Mike Adams, Graves Leases, LLC., Lario Oil & Gas Co.,
 American Energies Corporation

COMPLETION DATE: 3/16/05
 REFERENCE WELLS:
 #1
 #2
 #3

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:
			#1 #2 #3

3/09/05 MIRT, RURT
 3/10/05 Washing down @ 285'. Began RURT @ 1:30 p.m. Began washing down @ 4:00 a.m.
 3/11/05 Washed down to old TD @ 4080 tripped out of hole for conditioning, will drill additional 120' of hole and come out laying down to run used 4 1/2" drifted and tested csg tonight.
 3/14/05 (On 3/12) RTD: 4185'. No E-logs. Ran 104 jts of used 4 1/2" 10.5# production casing set @ 4182', 3 centralizers, and insert guide shoe. Cemented with 125 sx ASC, 15 sx 60/40 poz in RH. Completed @ 6:30 a.m. on 3/12/05. Allied Ticket #20379. Final drilling report. Completion reports to follow.

Completion Information

3/16/05 Rigged up. Logger arrived and logged from 3000' to 1500'. Displaced casing with KCL water before perforating. Perforated from 4014 - 4020' (Mississippi Dolomite) with 4 SPF. SION
 3/17/05 SICIP 250#; SITP 15#. Ran 4' Perf'd sub, S.N., and 129 joints of 2-3/8 tubing to 4025.99'. Started swabbing. Swab down to S.N. and no gas or kick in fluid. Hooked up acid truck. Circulated backside full of salt water, spotted acid on perf's. Broke at 400#.
 Started feeding 1/2 BPM at 120#
 2 Bbls in took to 2 BPM at 530#
 3-1/2 Bbls in took to 2-1/2 BPM at 670#
 5 Bbls in took to 3 BPM at 845# for 2-1/2 Bbls in, took to 3-1/2 BPM at 1030# Finished. TL to recover 80 Bbls.
 ISIP Vacuum. First swab 500' fluid down. 1st hour recovered 35 bbls.
 2nd hour recovered 24 bbls
 3/18/05 Swab 900' each pull off S.N. Do have blow on backside now. SION.
 Opening: CP: 240# - TP: blow. Overnight fillup - 2500'. Swabbing -
 1st hour - recovered 12 bbls - CP: 200# - slight blow after swab. Came out of with tubing.
 Logging truck arrived and ran cement retainer to 4010' and set. Went in with stinger and tubing, got stinger in - took injection rate at 2 1/2 bbls @ 300# PSI - Started cement - 100 sx - got 15 bbls in (total 21 1/2 bbls) - no pressure. Shut pump down - well took 6 1/2 bbls on vacuum. Mixed additional 100 sx cement - got injection rate of 2 1/2 BPM @ 1000#. Started cement - got 10 bbls - kicked pump out, took 4 bbls on vacuum, in 10 minutes pumped 2 1/2 bbls in 1/2 BPM at 500#. Kicked pump out - down to 0 in 2 minutes, waited 15 minutes - pumped 1 bbl in and pressured to 1000#, down to 0 in 3 minutes, pumped 1 bbl to 1200#, down to 700# in 5 minutes, pumped 1/2 bbl to 1600#, down to 1100# - pumped 1/2 bbl to 1600', down to 1500#, held. Pulled stinger out and circulated hole clean. Came out with tubing. SION
 3/19/05 Rigged up ELI and perforated from 3994-4000' with 4 SPF, tripped in hole with tubing and swabbed well down. Rigged up Acid Services and treated with 750 gallons of MCA. Breakdown pressure 400# at 1/2 BPM, 1 BPM at 425#, 1.5 BPM at 500#, 2 BPM @ 525#. Rigged down Acid Services. 74 BTF, swabbed back 54 bbls and SION
 3/21/05 Opening CP: 720#, Opening TP: 100# . Went in with 1 swab run and kicked off flowing. Will frac this afternoon.

- 3/22/05 Opening CP: 720#, Opening TP: 100#. Went in and had 2000' fluid in hole. Pulled swab and well kicked off. After 20 minutes, CP: 200#, TP: 100#. Recovered 8 bbls fluid. Blow well down. Pulled tubing to frac. Hooked up to frac truck and started. Started at 1500#, pressure got down to 980# with heavier sand, back up to 1140# on flush. ISIP: 625#, after 15 minutes 325#. SION
- 3/23/05 Casing on slight vacuum. Went in with sand pump. Fluid 30' down. Line counter shows 3993' – TD @ 4010. Need to clean out 17'. After 3 hours @ 3998'. Not making much hole. Shut down for lunch to let sand settle. Went back in and lost 2'. After 2:00 p.m. called for another sand pump. At 3:00, pump arrived and we started sand pumping again. Not making any hole. Will run bull dog bailer tomorrow. SION.
- 3/24/05 Ran in bulldog bailer and found 18' fill. Cleaned out to retainer. Pulled 1 joint. Waited 30 minutes and went back down and no fill up. Came out with tubing and bulldog bailer. Had 2-1/2 joints of sand. Went back in with 4' Perforated sub, S.N. and 128 joints of 2-3/8" tubing to 3993', 17' off bottom. Started swabbing at 3:30. Found fluid 1000' down, took a little fluid after cleaning out sand.
1st hour recovered 30 bbls.
2nd hour recovered 26 bbls. No gas show. Shut-In for Weekend
- 3/25/05 Opening Pressures: CP: 25#, TP: 0#. Fluid 1200' down. Swabbing results as follows:
1st hour – 20 bbls (total back 76) - fluid @ 1400'
2nd hour – 30 bbls – fluid @ 1600' down
3rd hour – 25 bbls (total back 131) – fluid @ 1700' down
4th hour – 24 bbls – fluid @ 1700' down, 30# pressure on backside
5th hour – 29 bbls – fluid @ 2000' down, 80# pressure on backside
6th hour – 26 bbls – fluid @ 2400' down, 120# pressure on backside, getting good blow after swab.
7th hour – 18.5 bbls – fluid starting to swab off SN – 160# pressure on backside
8th hour – 18.5 bbls fluid @ 200# pressure on backside
Total swab back for 3/24 and 3/25 – 247 bbls. Tubing showed 100# pressure after 10 minutes. SION
- 3/28/05 Opening Pressures: CP: 440#, TP: 100#. Fluid 1700' down. Started swabbing, results as follows:
1st hour – 23 bbls fluid – CP: 400#
2nd hour – 26 bbls fluid – CP: 400# - fluid @ 2000' down – getting gas blow after swab.
3rd hour – 26 bbls fluid (total for day at 75 bbls, total load back 320 bbls), fluid 2000' down, CP: 420#, Casing blow after swab.
4th hour – 24 bbls fluid – CP: 440# - fluid 2200' down
5th hour – 22 bbls fluid – CP: 440#
6th hour – 18 bbls fluid @ 2600' down
7th hour – 21 bbls fluid
7.5 hour – 8 bbls fluid – fluid @ 3000' down. SION
- Gas test started, 8/64 choke:
3:00 – 410# CP
3:15 – 345# CP
3:30 – 310# CP
3:45 – 265# CP
4:00 – 220# CP
4:15 – 200# CP
4:30 – 170# CP
4:45 – 150# CP
5:00 – 135# CP
- 3/29/05 Opening Pressures: CP: 600#, TP: 520#. Hooked up choke to flow test – started at 12/64, opened tubing – pressure came down to 0#, CP still at 600#. Went in with swab to kick well off. Fluid 1800' down.
1st hour – swabbed 18 bbls – CP: 540#
2nd hour – recovered 20 bbls – CP @ 540#. Shut down to run rods and pump. Moved rig to M & R Farms. Will start hookup next week..
- 4/08/05 Securing easements for water and gas lines.
- 4/19/05 Shut in, working on easements to run salt water line to disposal well and working on gas pipeline right of ways.
- 5/3/05 Shut-In – waiting on right-of-way for gas line and saltwater line.

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ACID

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8813
Pratt, KS 67124-8813
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: AMERICAN ENERGIES CORP. 155 N. Market, Suite 710 Wichita, KS 67202	200000	Invoice	Invoice Date	Order	Order Date
		503114	3/24/05	10014	3/18/05
	Service Description				
	Cement				
Lease			Well		
Sowers			A-1		
APE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	T. Starr	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	200	\$12.38	\$2,476.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.65	\$200.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	518	\$1.60	\$828.80
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$2.15	\$118.25
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R309	CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00

Sub Total: \$5,687.80

Discount: \$1,061.95

Discount Sub Total: \$4,625.85

Kingman County & State Tax Rate: 5.30% Taxes: \$106.73

(T) Taxable Item

Total: \$4,732.58

3019
CMT-Pratt
Pratt, KS
mcc
ENVO MAIL ROOM

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

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KCC WICHITA

* INVOICE *

Invoice Number: 096198

Invoice Date: 03/15/05

Sold American Energies Corp.
To: 155 N. Market #710
Wichita, KS
67202

Sowers A-1

Cust I.D.....: Am Eng
P.O. Number...: Sowers A-1 OWWO
P.O. Date.....: 03/15/05

Due Date.: 04/14/05

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
	125.00	SKS	10.2500	1281.25	T
Seal	625.00	LBS	0.6000	375.00	T
Mud Clean	500.00	GAL	1.0000	500.00	T
ClaPro	8.00	GAL	22.9000	183.20	T
Handling	160.00	SKS	1.5000	240.00	E
Mileage (65)	65.00	MILE	8.8000	572.00	E
160 sks @\$.05.5 per sk per mi					
Long String	1.00	JOB	1305.0000	1305.00	E
Mileage pmp trk	65.00	MILE	4.5000	292.50	E
Cement Head	1.00	PER	75.0000	75.00	E
AFU Float Shoe	1.00	EACH	200.0000	200.00	T
Centralizers	4.00	EACH	45.0000	180.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 520.39
ONLY if paid within 30 days from Invoice Date

Subtotal: 5203.95
Tax.....: 144.13
Payments: 0.00
Total....: 5348.08

-520.39

*cement prod esg
300d*