

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company
 License: 33072
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/10/06	1/12/06	1/23/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-26430-00-00
 County: Neosho
 _____ - nw - se Sec. 36 Twp. 28 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Triplett, Shirley A. Well #: 36-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 934 Kelly Bushing: n/a
 Total Depth: 1053 Plug Back Total Depth: 1048
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1048
 feet depth to surface w/ 138 _____ sx cmt.
ASTM 5-12-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 5/10/06
 Subscribed and sworn to before me this 10th day of May,
 2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, Shirley A. Well #: 36-2
 Sec. 36 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1048'	"A"	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	938-942/881-883/744-746/673-675/660-662/622-625	400gal 15% HCL w/ 42 bbbs 2% kcl water, 440bbls water w/ 2% KCL, Biocide 8500# 20/40 sand	938-942/881-883
4	600-602/520-524/508-512	500gal 15% HCL w/ 42 bbbs 2% kcl water, 700bbls water w/ 2% KCL, Biocide 12700# 20/40 sand	744-746/673-675
			660-662/622-625
			600-602
		400gal 15% HCL w/ 34 bbbs 2% kcl water, 400bbls water w/ 2% KCL, Biocide 9000# 20/40 sand	520-524/508-512

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1006.66	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2/3/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	75.1mcf	93.2bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS

4230 Douglas Rd. - Thayer, KS 66776
Contractor License # 33072 - FEIN # 48-1248553
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

Rig #:	1		Lic # 33344		S 36	T 28S	R 18E	
API #:	15-133-26430-00-00				Location:	NW, SE		
Operator:	Quest Cherokee, LLC				County:	Neosho		
Address:	9520 North May Avenue - Suite 300				Gas Tests			
	Oklahoma City, OK 73120							
Well #:	36-2	Lease Narr Triplett, Shirley A.		Depth	Oz.	Orifice	flow - MCF	
Location:	1980	ft. from S Line		78		No Flow		
	1980	ft. from E Line		153		No Flow		
Spud Date:	1/10/2006			178		No Flow		
Date Completed:	1/12/2006	TD:	1053	228	5	3/8	7.98	
Driller:	Montee Scott			328	Gas Check the Same			
Casing Record	Surface	Production		353	Gas Check the Same			
Hole Size	12 1/4"	6 3/4"		378	24	3/8	17.4	
Casing Size	8 5/8"			403	7	1/2	16.7	
Weight				428	Gas Check the Same			
Setting Depth	20'			453	Gas Check the Same			
Cement Type	Portland			528	9	1	77.5	
Sacks	4			603	7	1	68.3	
Feet of Casing	20'			678	Gas Check the Same			
				703	Gas Check the Same			
Date	Notations			778	Gas Check the Same			
				853	Gas Check the Same			
				942	16	1	103	
				953	13	1	93.6	
Geologist: Ken Recoey								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	218	226	black shale	443	445	black shale
1	5	clay	226	245	shale	445	468	shale
5	51	lime	245	265	sandy shale	468	484	sand
51	52	shale	265	278	shale	484	510	lime
52	54	black shale	278	292	lime	510	513	black shale
54	55	shale	292	306	shale	513	515	shale
55	60	lime	306	314	lime	515	519	lime
60	63	shale	314	317	shale	519	521	black shale
63	81	sand	317	340	sandy shale	521	522	coal
81	112	shale	340	348	shale	522	525	shale
		add water	348	349	coal	525	566	sand
112	135	lime	349	356	shale	566	596	shale
135	156	shale	356	384	sand	596	597	coal
156	164	black shale	384	393	shale	597	619	shale
164	170	shale	393	398	lime	619	621	lime
170	178	lime	398	399	Mulberry coal	621	622	shale
178	180	shale	399	402	shale	622	623	coal
180	218	lime	402	443	lime	623	625	shale

QUEST

Resource Corporation



DATE: 1/12/06

Data from Driller's Log - Well Refined Drilling Rig #1

WELL NAME:	Triplett, Shirley A.	SECTION:	36	REPORT #:		SPUD DATE:	1/10/2006
WELL #:	36-2	TWP:	28S	DEPTH:	1053'		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	934'	FOOTAGE:	1980	FT FROM:	South
STATE:	Kansas	API #:	15-133-26430-00-00		1980	FT FROM:	East
							LINE
							LINE
							NWSE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Monte Scott, drilled to T.D. 1053' on 1/12/06.

GAS SHOWS:	Cumulative Gas	COMMENTS:
		8 mcf/day at 228'
		9 mcf/day at 378'
Mulberry Coal	9 mcf/day @ 398-399 FT.	9 mcf/day from Mulberry at 403'
Lexington Shale	9 mcf/day @ 443-445 FT.	
Lexington Coal	9 mcf/day @ Unknown FT.	
Summit Shale & Coal	9 mcf/day @ 510-513 FT.	
Mulky Shale & Coal	78 mcf/day @ 519-522 FT.	69 mcf/day from Mulky at 528'
Bevier Coal	68 mcf/day @ 596-597 FT.	
Croweburg Coal & Shale	68 mcf/day @ 621-625 FT.	
Fleming Coal	68 mcf/day @ 631-632 FT.	
Weir Coal	68 mcf/day @ 732-733 FT.	
Bartlesville Sand	68 mcf/day @ 753-774 FT.	
Rowe Coal	68 mcf/day @ 883-884.5 FT.	
Neutral Coal	68 mcf/day @ Unknown FT.	
Upper Riverton Coal	102 mcf/day @ 938-941 FT.	34 mcf/day fromo Riverton at 942'
Lower Riverton Coal	102 mcf/day @ Unknown FT.	
Mississippi	94 mcf/day @ Top at 949 FT.	

***Zone not identified in Driller's notes.**

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20' 0"

Total Depth @ 1053'

Surface Casing Size: 8 5/8"

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

- Stark Sandstone
- Weiser Sandstone
- Peru Sandstone
- Pawnee LS / Pink
- Oswego Limestone
- Unknown Coal
- Squirrel Sandstone
- Mineral Coal
- Sscammon Coal
- Cattleman Sandstone 697-732' - oil odor
- Tebo Coal
- Bluejacket Coal 774-775'
- Drywood Coal 841-842'
- Tucker Sandstone

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***Zones not identified in Driller's notes.**

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Drilling Report

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1411

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/23/06	Shirley Triplett 36-2	36	285	18E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:30	NO	903388		4.5	<i>Joe B</i>
Tim A	7:00	11:30	NO	903255		4.5	<i>Tim A</i>
Maverick D	7:00	11:30	NO	903206		4.5	<i>Maverick D</i>
David C	7:00	11:30	NO	903296	932452	4.5	<i>David C</i>
Daniel	8:00	11:30	NO	903106		3.5	<i>Daniel</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1053 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1048 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 B.P.M

REMARKS:

RAN 2 SKS Prem gel swept to surface. Installed cement head
 RAN 2 SKS prem gel followed by 3 min + water spacer then RAN
 10 bbl dye followed by 149 SKS of cement to get dye to
 surface. Flushed pump. pumped wiper plug to bottom & set float shoe
 {hole was extremely dirty washed 400 FT casing}

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1048 FT	4 1/2 Casing	
	4	4 1/2 Centralizers	
903139	2.5 hr	Casing Tractor	
930804	2.5 hr	Casing Trailer	
903388	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	138 Sack	Portland Cement	
1124	2	8030 Pozzolan Cement FRac BoFFles 3 1/2 @ 3'	
1126	1	4 1/2 Blend Cement 4 1/2 Wiper Plug	
1110	15 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	4 Sack	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	7000 gal	City Water	
903296	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
903106	3.5 hr	80 Vac	
	1	4 1/2 Float Shoe	

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