

Operator Name: Key Gas Corp. Lease Name: Urban Well #: 1
 Sec. 23 Twp. 16 S. R. 17 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Herington	1980	+26
Winfield	2032	-26
Towanda	2108	-102
Ft. Riley	2146	-140

List All E. Logs Run:
 Dual Induction
 Dual Porosity

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	848	common	375	3% cc
Production	7 7/8	4 1/2		2190	common 60/40poz	100 25	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

UBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____



TREATMENT REPORT

Acid Stage No.

Date 10-15-04 District GB F. O. No. 25055
 Company KEY GAS CORP
 Well Name & No. URBAN 1
 Location RUSH Field KS
 County RUSH State KS
 Casing: Size 8 5/8 Type & Wt. 23 Set at 842 ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No Perforated from ft. to ft.
 Tubing: Size & Wt. Swung at ft.
 Perforated from ft. to ft.
 Open Hole Size 12 1/4 T.D. 0 ft. P.D. to 850 ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush Bbl./Gal.
 Treated from ft. to
 from ft. to
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
 Pump Trucks No. Used: Std. 320 Sp. Twin
 Auxiliary Equipment
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type Gale lb.

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 KANSAS CORPORATION COMMISSION
 AUG 17 2005
 CONSERVATION DIVISION
 WICHITA, KS

Company Representative MARK DIPMAN Treater A.G. CURTIS

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:00				ON LOCATION
:				HOOK UP TO WELL HEAD
:				MIX 375 SK COMMON 390 CC
:				RELEASE PLUG
:				DISPLACE CEMENT
:				51.6 BBLs
:				PLUG LANDED ON RAFFLE
13:00				SHUT IN J.
:				GOOD RETURNS 35 SEC TO P.I.T
:				JOB COMPLETE
:				THANK YOU
:				A.G. CURTIS



FIELD ORDER N^o 25055

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 10-15 2004

IS AUTHORIZED BY: Key Gas Corp
(NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well As Follows: Lease URBAN Well No. 1 Customer Order No. _____
Sec. Twp. Range _____ County RUSH State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator _____ By _____ Agent _____

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>1130</u>	<u>35</u>	<u>MILEAGE</u>	<u>2.50</u>	<u>875.00</u>
<u>1131</u>	<u>1</u>	<u>PUMP CHARGE</u>		<u>500.00</u>
<u>HWY</u>	<u>1</u>	<u>WOODEN PLUG 8 5/8</u>		<u>75.00</u>
<u>ELK</u>	<u>1</u>	<u>BAFFLE</u>		<u>105.00</u>
<u>4001</u>	<u>375</u>	<u>Common</u>	<u>7.25</u>	<u>2718.75</u>
<u>4051</u>	<u>14</u>	<u>CALCIUM CHLORIDE 3%</u>	<u>25.00</u>	<u>350.00</u>
				RECEIVED
				KANSAS CORPORATION COMMISSION
				AUG 17 2005
				CONSERVATION DIVISION
				WICHITA, KS
<u>3200</u>	<u>375</u>	<u>Bulk Charge</u>	<u>1.00</u>	<u>375.00</u>
<u>3201</u>		<u>Bulk Truck Miles 17.6 TX 65m = 1145.625</u>	<u>.85</u>	<u>973.78</u>
Process License Fee on _____ Gallons				
TOTAL BILLING				<u>5185.03</u>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

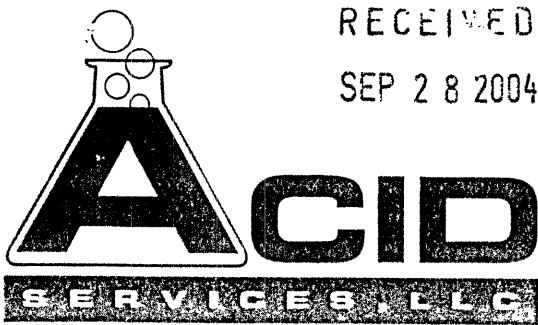
Copeland Representative A. G. CURTIS
Station GB

MARK DIPMAN
Well Owner, Operator or Agent

Remarks _____

KEN'S #41801

NET 30 DAYS



RECEIVED
SEP 28 2004

OK 5-25

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
PO Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd
PO Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:		6906000	Invoice	Invoice Date	Order	Order Date
Key Gas Corporation 155 N. Market, Suite 900 Wichita, KS 67202			8837	9/14/04	8837	9/10/04
Service Description						
Cement						
			Lease		Well	
			Barrett		1	
A/E	Customer Rep	Treater	Well Type	Purchase Order	Terms	
	Roger	K. Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	50/50 POZ (COMMON)	SK	100	\$7.35	\$735.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$8.25	\$206.25 (T)
C194	CELLFLAKE	LB	22	\$2.00	\$44.00 (T)
C195	FLA-322	LB	68	\$7.50	\$510.00 (T)
C221	SALT (Fine)	GAL	865	\$0.25	\$216.25 (T)
C244	CEMENT FRICTION REDUCER	LB	22	\$4.75	\$104.50 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$3.50	\$280.00
E101	CAR. PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$2.00	\$160.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	428	\$1.50	\$642.00
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,607.50

Discount: \$1,401.87

Discount Sub Total: \$4,205.63

Taxes: \$89.87

Total: \$4,295.50

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Harper County & State Tax Rate: 5.30%
(T) Taxable Item

7 2005

OPERATION DIVISION
WICHITA, KS

PAID 9/20/04 Ck#5025 ---> \$4,295.50

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

COPELAND

Acid & Cement



POST BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

INVOICE

BURRTON, KS
 (620) 463-5161
 FAX (620) 463-2104

GREAT BEND, KS
 (620) 793-3366
 FAX (620) 793-3536

INVOICE NUMBER

0025059-IN

BILL TO: KEY GAS CO.
 155 N MARKET
 STE 900
 WICHITA

KS 67202

LEASE: URBAN 1

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 17 2005

CONSERVATION DIVISION
 WICHITA, KS

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/20/04	25059		10/19/04			
QUANTITY	U/M	ITEM NO/DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE-LONGSTRIN		.00%	1,000.00	1,000.00
40.00	MI	CEMENT MILEAGE		.00%	2.50	100.00
1.00	EA	WIPER PLUG		.00%	45.00	45.00
5.00	EA	CENTRALIZERS		.00%	55.00	275.00
1.00	EA	GUIDE SHOE		.00%	110.00	110.00
1.00	EA	FLOAT VALVE		.00%	90.00	90.00
1.00	EA	AUTO FILL-UP		.00%	80.00	80.00
2.00	GAL	KCL - LIQUID		.00%	20.00	40.00
5.00	GAL	FLUID LOSS		.00%	75.00	375.00
25.00	LB	CFR-1		.00%	9.00	225.00
100.00	SAX	COMMON CEMENT		.00%	7.25	725.00
500.00	LB	SALT		.00%	.20	100.00
1.00	EA	BULK CHARGE - MINIMUM		.00%	150.00	150.00
282.00	MI	BULK TRUCK - TON MILES		.00%	.85	239.70
1.00	EA	7% FUEL SURCHARGE		.00%	93.78	93.78

There will be a charge of 1.5% (18% annual rate) on all past due accounts.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

REMIT TO: P.O. BOX 438 Haysville, KS 67060	CONTINUED	
	COP-GRB	
RECEIVED BY	NET 30 DAYS	

COPELAND

Acid & Cement



POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

INVOICE

BURRTON, KS
 (620) 463-5161
 FAX (620) 463-2104

GREAT BEND, KS
 (620) 793-3366
 FAX (620) 793-3536

PAID
 OCT 25 2004
 5080

INVOICE NUMBER
 0025055-IN

KEY GAS CO.
 BILL TO: 155 N MARKET
 STE 900
 WICHITA

LEASE: URBAN 1

RECEIVED
 OCT 26 2004

KS 67202

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/19/04	25055		10/15/04			
QUANTITY	U/M	ITEM NO/DESCRIPTION		D/C	PRICE	EXTENSION
35.00	MI	MILEAGE		.00%	2.50	87.50
1.00	EA	PUMP CHARGE		.00%	500.00	500.00
1.00	EA	8 5/8 WOODEN PLUG		.00%	75.00	75.00
1.00	EA	BAFFLE		.00%	105.00	105.00
375.00	SAX	COMMON		.00%	7.25	2,718.75
14.00	GAL	CALCIUM CHLORIDE 3%		.00%	25.00	350.00
375.00	EA	BULK CHARGE		.00%	1.00	375.00
1145.63	MI	BULK TRUCK - TON MILES		.00%	.85	973.79
1.00	EA	7% FUEL SURCHARGE		.00%	109.29	109.29

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

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REMIT TO: P.O. BOX 438 Haysville, KS 67060	COP-GRB	NET INVOICE:	5,294.33
		SALES TAX:	36.04
RECEIVED BY:	NET 30 DAYS	INVOICE TOTAL:	5,330.37