

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32568Name: CAPCO RESOURCE CORP.Address 212 N. Market, Suite 405City/State/Zip Wichita, KS 67202Purchaser: -Operator Contact Person: Ronald S. SchraederPhone (316) 263-0898Contractor: Name: Plains, Inc.License: 4072Wellsite Geologist: -Designate Type of Completion
New Well - Re-Entry X Workover

- Oil X SWD - SLOW - Temp. Abd.
- Gas - ENHR - SIGW
- Dry - Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: CAPCO RESOURCE CORPWell Name: Sipes #1 SWDComp. Date 9-10-00 Old Total Depth 4459'

- Deepening - Re-perf. X Conv. to Inj/SWD
X Plug Back 4300' PBDT
- Commingled - Docket No.
- Dual Completion - Docket No.
- Other (SWD or Inj?) Docket No. D-27787

8-2-00 8-10-00 9-10-00
Spud Date Date Reached TD Completion Date

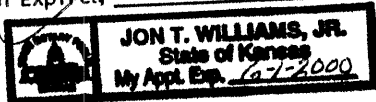
API NO. 15- 083-21,320-00.0County Hodgeman150'S. C -S/2- NW Sec. 22 Twp. 22 Rge. 22 XW2280 Feet from (N) (circle one) Line of Section2244 Feet from (W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)Lease Name Sipes Well # 1 SWDField Name Hanston-OppyProducing Formation -Elevation: Ground 2186 KB 2195Total Depth 4459 PBDT 4300Amount of Surface Pipe Set and Cemented at 1338 FeetMultiple Stage Cementing Collar Used? - Yes - NoIf yes, show depth set - FeetIf Alternate II completion, cement circulated from -
feet depth to ACT I WTM 5/11/03 sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content - ppm Fluid volume - bblsDewatering method used -

Location of fluid disposal if hauled offsite:

Operator Name -Lease Name - License No. -Quarter - Sec. - Twp. - S Rng. - E/WCounty - Docket No. -

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald S. SchraederTitle Agent Date 9-28-00Subscribed and sworn to before me this 28 day of Aug.
2000.Notary Public Jon T. Williams, Jr.Date Commission Expires 6-1-2000

K.C.C. OFFICE USE ONLY
F - Letter of Confidentiality Attached
C - Wireline Log Received
C - Geologist Report Received

Distribution
- KCC - SWD/Rep - NGPA
- KGS - Plug - Other
(Specify)

Form ACO-1 (7-91)

Operator Name CAPCO RESOURCE CORP.Lease Name SipesWell # 1 SWDSec. 22 Twp. 22 Rge. 22☐ EastCounty Hodgeman☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☐ Yes ☐ No
(Submit Copy.)List All E.Logs ~~XXX~~ included w/ACO-1

Great Guns (11-27-91):
Dual Compensated Porosity
Dual Induction
Sonic Cement Bond (12-12-91)

Original information

☒ Log ☐ Sample

Name	Top	Datum
ANHY	1335	+859
MARM	4160	-1966
MISS	4388	-2194

DST (1) 4333-98' (MISS)/30-20-30-20;
REC 15' HOCM & MDY OIL, 60' SLI OCM ISIP 808# FSIP 659#

DST (2) 4398-4413' (MISS)/30-30-30-30;
REC 810' CLEAN OIL, 150' MW IDIP 1325# FSIP 1325#

DST (3) 4413-4428 (MISS)/30-30-30-30;
REC 3200' SLI OCMW ISIP 1355# FSIP 1355#

Original information

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		1338'		415	
Production	7 7/8"	5 1/2"		4456'		175	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

New Information	on PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge plug set @		4300'
4	Marmaton "B" zone @ 4180-88'	750 gal. 28% NE	4180-88'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
New Information	2 7/8"	4160'	4160'		
Date of First, Resumed Production, SWD or Inj.	11-27-91 "non-commercial/MISS"	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dully Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

