

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5263
 Name: Midwestern Exploration Co.
 Address: 3500 S. Boulevard, Suite 2B
 City/State/Zip: Edmond, OK 73013
 Purchaser: _____
 Operator Contact Person: Dale J. Lollar
 Phone: (405) 340-4300
 Contractor: Name: Beredco, Inc.
 License: 5147
 Wellsite Geologist: Tom Williams
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-22-06</u>	<u>2-3-06</u>	<u>2-5-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21168-00-00
 County: Meade
E2 NE4 Sec. 14 Twp. 32 S. R. 30 East West
1320 feet from S / (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Shank Well #: 2-14
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 2739' Kelly Bushing: 2753'
 Total Depth: 6131' Plug Back Total Depth: --
 Amount of Surface Pipe Set and Cemented at 1638 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ACT I WHM 6-16-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2700 ppm Fluid volume -- bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: None
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. APR 24 2006 East West
 County: _____ Docket No.: _____

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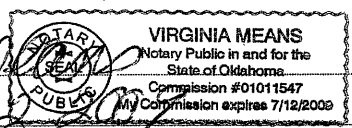
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 4-20-06

Subscribed and sworn to before me this 20th day of April

20 06
 Notary Public: Virginia Means
 Date Commission Expires: July 12, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: Midwestern Exploration Co. Lease Name: Shank Well #: 2-14
 Sec. 14 Twp. 32 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Compensated Neutron Density Microlog	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input checked="" type="checkbox"/> Log</td> <td style="width:50%;">Formation (Top), Depth and Datum</td> <td style="width:50%;"><input type="checkbox"/> Sample</td> <td style="width:50%;"></td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> <td>KB</td> </tr> <tr> <td>Chase</td> <td>2708</td> <td>+45</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>3093</td> <td>-340</td> <td></td> </tr> <tr> <td>Base Heebner</td> <td>4434</td> <td>-1681</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4448</td> <td>-1695</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4558</td> <td>-1805</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5354</td> <td>-2601</td> <td></td> </tr> <tr> <td>Morrow Shale</td> <td>5668</td> <td>-2915</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>5732</td> <td>-2979</td> <td></td> </tr> <tr> <td>Ste. Genevieve</td> <td>5946</td> <td>-3193</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample		Name	Top	Datum	KB	Chase	2708	+45		Council Grove	3093	-340		Base Heebner	4434	-1681		Toronto	4448	-1695		Lansing	4558	-1805		Cherokee	5354	-2601		Morrow Shale	5668	-2915		Mississippian	5732	-2979		Ste. Genevieve	5946	-3193	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8		1638'	A Common A	400 150	3% CC 1/2 # Flakes 2% CC 1/2 # Flakes

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
---	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Dry Hole</u>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Dry Hole

Production Interval



INVOICE NO.
Date 1-24-06
Customer ID

Subject to Correction

FIELD ORDER

10434 ✓

CHARGE

Midwestern Exploration

Lease	Shank	Well #	2-14	Legal	14-325-30w
County	Meade	State	Ks	Station	Liberal
Depth	1639	Formation		Shoe Joint	41.40
Casing	8 5/8	Casing Depth	16.39	TD	1650
Customer Representative	Billy Daugherty		Treater	Chad Hinz / Kirby Harper	
Job Type	8 5/8 surface CNA				

AFE Number

PO Number

Materials Received by

X *Billy Daugherty*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	150sk	Common	-			
D101	400sk	A-Con blend	-			
C310	1410lb	Calcium Chloride	-			
C194	130lb	Cellflake	-			
F145	1ea	Top Robber plug 8 5/8	-			
F193	1ea	Guide shoe Reg 8 5/8	-			
F233	1ea	Flapper-type insert Float Valve 8 5/8	-			
F103	3ea	Centralizer 8 5/8	-			
F123	1ea	Basket 8 5/8	-			
F400	1ea	Threadlock Kit	-			
E100	90mi	Heavy Veh. mileage 1-way				
E107	550sk	Cement serv. Chrg.				
E104	776-tm	Bulk del. Chrg.				
E101	30mi	Pickup mileage 1-way				
R204	1ea	Casing cement pump 1501 to 2000'				
R701	1ea	Cement head Rental				
R402	5 EA	Additional hrs on Loc				
Discounted tot. plus taxes						
				13606.96-		

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TREATMENT REPORT

Customer ID	Date
Customer <i>Midwestern Exploration</i>	<i>1-24-06</i>
Lease <i>Shank</i>	Lease No.
	Well # <i>2-14</i>

Field Order # <i>10434</i>	Station <i>Likoral</i>	Casing <i>8 5/8</i>	Depth <i>1639</i>	County <i>Meade</i>	State <i>KS</i>
Type Job <i>8 5/8 surface</i>	Formation			Legal Description <i>14-325-30W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>400sk "A-con" 3% CC</i>	RATE <i>1/4 # Cellflake</i>	PRESS	ISIP
Depth <i>1639</i>	Depth	From	To	Pre-Pad <i>150sk "A" 2% CC</i>	Max <i>1/4 # Cellflake</i>		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Fresh water</i>	Gas Volume		Total Load

Customer Representative <i>Billy Daugherty</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Chad Hinz/Kirby Harper</i>
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Service Units	<i>126</i>	<i>227</i>	<i>338</i>	<i>576</i>	<i>347</i>	<i>501</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>24:00</i>					<i>ON Loc spot trucks</i>
<i>07:45</i>					<i>hook up circ wait on</i>
					<i>tjt. of csg to be del.</i>
<i>11:10</i>	<i>150</i>		<i>0</i>	<i>3</i>	<i>start cement @ 11.4# (A-con)</i>
<i>12:40</i>	<i>0</i>		<i>216</i>	<i>2</i>	<i>switch to tail @ 15# (A)</i>
<i>12:00</i>	<i>0</i>		<i>253</i>	<i>0</i>	<i>shutdown washup</i>
<i>12:05</i>	<i>0</i>		<i>0</i>	<i>2</i>	<i>start disp. (Fresh water)</i>
<i>12:30</i>	<i>200</i>		<i>60</i>	<i>2</i>	<i>Caught cement</i>
<i>12:37</i>	<i>300</i>		<i>75</i>	<i>2</i>	<i>Cement to pit</i>
<i>13:00</i>	<i>500-1000</i>		<i>101.5</i>	<i>0</i>	<i>Land plug</i>
<i>13:02</i>	<i>1000-0</i>		<i>101.5</i>	<i>0</i>	<i>Release press. Float held</i>

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VTB.



INVOICE NO.
Date <i>2.4.06</i>
Customer ID

Subject to Correction

FIELD ORDER

11088 ✓

Lease <i>Shank</i>	Well # <i>2-14</i>	Legal <i>14-325-30W</i>
County <i>Meade</i>	State <i>KS.</i>	Station <i>Liberal, KS.</i>

CHARGE

Midwestern Exploration

Depth	Formation	Shoe Joint
Casing	Casing Depth	TD
Customer Representative <i>Billy Daugherty</i>	Treater <i>Jerry Bennett</i>	Job Type <i>PTA NW</i>

AFE Number	PO Number	Materials Received by <i>X</i> <i>Billy Daugherty</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>175 sks</i>	<i>60/40 Pozmix</i>	<i>-</i>			
<i>C320</i>	<i>676 lb</i>	<i>Cement Gel</i>	<i>-</i>			
<i>E100</i>	<i>60 mi</i>	<i>Heavy Vehicle Mileage</i>	<i>1 Way</i>			
<i>E107</i>	<i>175 sk</i>	<i>Cement Service Charge</i>				
<i>E104</i>	<i>289 TM</i>	<i>Proppant & Bulk Delivery per ton mile \$200 min</i>				
<i>R304</i>	<i>1 eq</i>	<i>Cement Pumper 1501-2000'</i>				
<i>E101</i>	<i>30 mi</i>	<i>Pickup Mileage</i>	<i>1 Way</i>			
		<i>Total Discount</i>				<i>3,938.40</i>
		<i>Plus Tax</i>				

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TREATMENT REPORT



Customer ID		Date	
Customer <i>Midwestern Exploration</i>		<i>7.4.06</i>	
Lease <i>Shank</i>		Lease No.	Well # <i>2-14</i>

Field Order # <i>11088</i>	Station <i>Liberal, Ks.</i>	Casing	Depth	County <i>Meade</i>	State <i>Ks.</i>
Type Job <i>PTA (NW)</i>		Formation		Legal Description <i>14.325-30W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
		<i>175 sks</i>		<i>60/40 Pozmix 6% gcl</i>				5 Min.
Depth	Depth	From	To	Pre Pad	Max			
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Jerry Bennett</i>
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Service Units	<i>227</i>	<i>115</i>	<i>338</i>	<i>576</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>On location</i>
<i>1920</i>					<i>Set up truck / Safety Meeting</i>
<i>2330</i>			<i>14.1</i>		<i>First Plug</i>
					<i>50 sks @ 1160'</i>
					<i>25.2</i>
<i>0015</i>			<i>11.3</i>		<i>Second Plug</i>
					<i>40 sks @ 600'</i>
					<i>9.1</i>
<i>0030</i>			<i>11.3</i>		<i>Third Plug</i>
					<i>40 sks @ 250'</i>
					<i>3.8</i>
<i>0045</i>			<i>5.7</i>		<i>Fourth</i>
			<i>4.2</i>		<i>20 sks @ 60'</i>
			<i>2.8</i>		<i>15 sks in rathole</i>
					<i>10 sks in mousehole</i>
<i>0115</i>					<i>Job complete Thank You</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383