

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Co
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/30/06</u>	<u>1/31/06</u>	<u>2/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26308-0000
County: Wilson
_____ - ne - se Sec. 22 Twp. 28 S. R. 17 East West

1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bolig, Anthony J. Well #: 22-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 973 Kelly Bushing: n/a
Total Depth: 1180 Plug Back Total Depth: 1177.20
Amount of Surface Pipe Set and Cemented at 23' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1177.20
feet depth to surface w/ 142 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/25/06
Subscribed and sworn to before me this 25th day of May,
2006.
Notary Public: E. Wayne Willhite
Date Commission Expires: August 21, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

E. WAYNE WILLHITE
OFFICIAL SEAL
MY COMMISSION EXPIRES
August 21, 2009

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 26 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bollig, Anthony J. Well #: 22-1
 Sec. 22 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See Attached

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23' 8"	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	1177.20	"A"	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1075-1078/1022-1024/823-825/784-787/765-767	400gal 15% HCL w/ 24 bbls 2% kcl water, 514bbls water w/ 2% KCL, Biocide 3400# 20/40 sand	1075-1078/1022-1024
4	700-704/687-691	500gal 15% HCL w/ 40 bbls 2% kcl water, 584bbls water w/ 2% KCL, Biocide 3500# 20/40 sand	823-825/784-787
			765-767
		400gal 15% HCL w/ 40 bbls 2% kcl water, 653bbls water w/ 2% KCL, Biocide 1100# 20/40 sand	700-704/687-691

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1142	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/25/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	62bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	Lic # 33344		R 17E
API #:	15-205-26308-00-00			NE, SE
Operator:	Quest Cherokee, LLC			Wilson
Address:	9520 North May Avenue - Suite 300			
	Oklahoma City, OK 73120		Gas Tests	
Well #:	22-1	Lease Nan Bollig, Anthony, J.	Depth	Oz.
Location:	1980	ft. from Line	355	No Flow
	660	ft. from Line	480	Trace
Spud Date:	1/30/2006		505	5 3/8" 7.98
Date Completed:	1/31/2006	TD: 1180	605	Gas Check Same
Driller:	Mike Reid		630	11 3/8" 11.9
Casing Record	Surface	Production	690	Gas Check Same
Hole Size	12 1/4"	6 3/4"	705	Gas Check Same
Casing Size	8 5/8"		730	Gas Check Same
Weight			755	10 3/8" 11.3
Setting Depth	23' 8"		805	Gas Check Same
Cement Type	Portland		930	19 3/8" 15.5
Sacks	5		1080	Gas Check Same
Feet of Casing	23' 11"		1105	Gas Check Same
			1180	Gas Check Same
Rig Time		Work Performed		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden			Wet	465	486	shale
1	17	clay	295' 6"	301	shale	486	498	Altamont- lime
17	88	shale	301	303	lime	497		Added Water
88	92	lime	303	306	shale	498	507	shale
92	93	shale	306	315	lime	507	520	sand
93	94	coal	315	321	shale	520	545	shale
94	97	shale	321	329	lime	545	573	Weiser- sand
97	100	sand	329	335	shale	573	589	shale
100	124	lime	335	337	Southmound- b	589	591	lime
		Wet			Wet	591	592	shale
124	198	shale	337	342	shale	592	593	Mulberry- coal
198	200	lime	342	382	lime	593	596	shale
200	208	shale	382	424	shale	596	625	Pink- lime
208	250	lime	424	434	lime	625	626	shale
250	258	shale	434	449	shale	626	628	Lexington- blk shale
258	283	lime	449	450' 6"	coal	628	644	shale
283	294	shale	450' 6"	455	shale	644	665	Peru- sandy/ shale
294	295' 6"	Hushpuchney- b	455	465	lime	665	685	Oswego- lime

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
685	687	shale	923	927	Bartlesville- sand			
687	689	Summit- blk s	927	932	sandy/ shale			
689	693	shale	932	944	sand			
693	699	lime			Oil Odor			
699	700	shale	944	945	shale			
700	701' 6"	Mulky- blk sh	945	946	Bluejacket- coal			
701' 6"	702' 6"	coal	946	1015	shale			
702' 6"	722	shale	1015	1020	Laminated sand			
722	723	sany/ shale	1020	1021	Rowe- coal			
723	735	Squirrel- sand	1021	1025	shale			
726		Oil Odor	1025	1026' 6"	Neutral- coal			
735	738	sandy/ shale	1026' 6"	1075	shale			
738	764	sand	1075	1077	Riverton- coal			
764	765' 6"	Bevier- coal	1077	1081	shale			
765' 6"	782	shale	1081	1090	Mississippi- Chat			
782	783	lime	1090	1180	Lime			
783	784	shale			Oil Odor			
784	785' 6"	Crowburg- blk	1180		Total Depth			
785' 6"	793	shale						
793	810	Cattleman- sand						
810	823	shale						
823	824	Fleming- coal						
824	835	sandy/ shale						
835	840	shale						
840	841	Mineral- coal						
841	850	shale						
850	851	Scammon- coal						
851	854	shale						
854	858	sandy/ shale						
858	873	sand						
873	874	shale						
874	875	Tebo- coal						
875	920	shale						
920	921' 6"	Weir- coal						
921' 6"	923	shale						

Notes: 06LA-013106-R2-008A-Bollig, Anthony, J. 22-1 - Quest

Keep Drilling - We're Willing!!!

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1232

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-3-06	Bolling Anthony 22-1	22	28	17	WJL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe E	7:00	11:00	no	903338		3	Joe E
Tim A	7:00	11:00		903255		3	Tim A
Russell A	7:00	11:00		903103		3	Russell A
DAVID C	7:00	11:00		903296	732452	3	David C
Leoni H	7:00	11:00		931500		3	Leoni H

JOB TYPE Logging HOLE SIZE 6 7/8 HOLE DEPTH 1180 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1177.20 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 hrs prior got stuck to surface. Installed cement head
 Run 12 hrs die followed by 152 SKS of cement to get
 due to surface. Flushed pump. Run 2 hrs prior Plug to bottom of
 set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1177.20	FT 4 1/2 Casing	
	5	Centralizers	
903103	2 hr	Casing tractor	
903204	2 hr	Casing tractor	
903338	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Paddles 2 1/2" x 1 3/4"	
1126	1	OWC - Blend Cement 4 1/2" OWC pipe	
1110	15 SK	Gilsonite	
1107	15 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calc chloride	
1123	7000 gal	City Water	
903296	2 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	
Ravin 4513	1	4 1/2 Flo + shoe	

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

QUEST
Resource Corporation



DATE: 01/31/2006 - Revised.

Data from Driller's Log

Well Refined Versa Drill.

WELL NAME	Bollig, Antho	SECTION:	22	REPORT #:		SPUD DATE:	1/30/2006
WELL #:	22-1	TWP:	28S	DEPTH:	1180		
FIELD:	Cherokee Ba	RANGE:	17E	PBTD:			
COUNTY:	Neosho	ELEVATION:	973	FOOTAGE	1980	FT FROM	South
STATE:	Kansas	API #:	15-133-26308-00-00		660	FT FROM	East
							NE SE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Mike Reid drilled to TD 1180 ft. on 01/31/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
Mulberry Coal	8 mcf/day @	592-593 FT.	8 mcf/day from this area. Gas tests at 505 & 605 ft.
Lexington Shale & Coal	12 mcf/day @	626-628 FT.	4 mcf/day from Lexington. Gas test at 630 ft.
Summit Shale & Coal	12 mcf/day @	687-689 FT.	GCS. Gas test at 690 ft.
Mulky Shale & Coal	12 mcf/day @	700-702.5 FT.	GCS. Gas test at 705 ft.
Bevier Coal	11 mcf/day @	764-765.5 FT.	Gas test at 755 ft.
Croweburg Shale & Coal	11 mcf/day @	784-785.5 FT.	GCS. Gas test at 780 ft.
Fleming Coal	11 mcf/day @	823-824 FT.	GCS. Gas test at 805 ft.
Weir Coal	11 mcf/day @	920-920.5 FT.	
Bartlesville Sand	16 mcf/day @	923-927 FT.	4 mcf/day from Weir. Gas test at 930 ft.
Rowe Coal	16 mcf/day @	1020-1021 FT.	
Neutral Coal	15 mcf/day @	1025-1026.5 FT.	Gas test at 1030 ft.
Riverton Coal	15 mcf/day @	1075-1077 FT.	GCS. Gas test at 1080 ft.
Mississippi	15 mcf/day @	Top at 1081 FT.	GCS at TD.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 23.9 ft.

Total Depth @ 1180 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

unknown coal 449-450.5
Pawnee Limestone 596-625
Peru Sand 644-665
Oswego Limestone 665-685
Squirrel Sand 722-735 oil odor
Cattleman Sand 793-810

Mineral Coal 840-841
Scammon Coal 850-851
Tebo Coal 874-875
Stray Sand 932-944 oil odor
Bluejacket Coal 945-946
Top of Mississippi Lime oil odor

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's hand written notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 26 2006

CONSERVATION DIVISION
WICHITA, KS