

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/18/06</u>	<u>1/19/06</u>	<u>1/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26416-0000
County: Neosho
_____ - sw - nw Sec. 34 Twp. 28 S. R. 18 East West
1980 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Triplett, C.W. Well #: 34-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 930 Kelly Bushing: n/a
Total Depth: 1087 Plug Back Total Depth: 1084.73
Amount of Surface Pipe Set and Cemented at 24.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1084.73
feet depth to surface 130 sx cmt.
ACT JL W/WHV 6-8-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 5/17/06
Subscribed and sworn to before me this 17th day of May,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 18 2006

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.W. Well #: 34-2
 Sec. 34 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray neutron log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	24.5	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1084.73	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	980-984/923-925/827-829/717-719/734-736/744-746	425gal 15% HCL w/ 27 bbls 2% kcl water, 476bbls water w/ 2% KCL, Biocide 8800# 20/40 sand		980-984/923-925
4	678-681/653-655/538-542/525-529	600gal 15% HCL w/ 40 bbls 2% kcl water, 602bbls water w/ 2% KCL, Biocide 13900# 20/40 sand		827-829/717-719
				734-736/744-746
				678-681/653-655
		400gal 15% HCL w/ 41 bbls 2% kcl water, 524bbls water w/ 2% KCL, Biocide 4600# 20/40 sand		538-542/525-529

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1014</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/25/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>23.1mcf</u>	Water Bbls. <u>39.9bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Triplet #34-2
S34, T28,R18
Neosho Co, KS
API#133-26416-0000

ORIGINAL

0-10 DIRT
10-15' SHALE
15-20 LIME
20-45 SHALE
45-110 LIME
110-135 SHALE
135-150 SANDY SHALE
150-155 SHALE
155-175 LIME
175-184 SHALE
184-195 LIME
195-200 BLACK SHALE
200-210 SHALE
210-256 LIME
256-258 SHALE
258-265 SANDY SHALE
265-320 SHALE
320-335 LIME
335-350 SHALE
350-360 LIME
360-385 SANDY SHALE
385-441 SHALE
441-445 LIME
445-446 COAL
446-490 LIME PINK
490-536 SHALE
536-561 LIME OSWEGO
561-566 BLACK SHALE
566-576 LIME
576-579 BLACK SHALE
579-583 SAND
583-611 SANDY SHALE
611-676 SHALE
676-677 COAL
677-711 SHALE
711-712 COAL
712-739 SHALE
739-740 COAL
740-751 SHALE
751-755 SAND
755-902 SHALE
902-916 SAND
916-978 SHALE
978-980 COAL
980-995 SHALE
995-1087 LIME MISSISSIPPI
T.D. 1087'

1-18-06 Drilled 11" hole and set
24.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

1-19-06 Started drilling 6 3/4" hole

1-19-06 Finished drilling to
T.D. 1087'

WATER @ 110'

460' 1" ON 1/2" ORIFICE
586' 8" ON 1/2" ORIFICE
761' 8" ON 1/2" ORIFICE
937' 9" ON 1/2" ORIFICE
987' 10" ON 1/2" ORIFICE
1012' 53" ON 1/2" ORIFICE
1087' 53" ON 1/2" ORIFICE

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WICHITA, KS

QUEST

Resource Corporation



ORIGINAL

DATE: 1-19-06

Data from Driller's Log - L & S Well Service Rig #3

WELL NAME:	Triplett, C.W.	SECTION:	34	REPORT #:	SPUD DATE:	1/18/2006
WELL #:	34-2	TWP:	28S	DEPTH:	1087'	
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:		
COUNTY:	Neosho	ELEVATION:	930'	FOOTAGE:	1080 FT FROM	North
STATE:	Kansas	API #:	15-133-26416-00-00		660 FT FROM	West
						LINE

ACTIVITY DESCRIPTION:

L & S Well Service, Dustin Hirlinger, drilled to T.D. 1087'.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	6 mcf/day @ 445-446 FT.	6 mcf/day from the Mulberry Coal
Lexington Shale	6 mcf/day @ ~490 FT.	
Summit Shale	6 mcf/day @ 561-566 FT.	
Mulky Shale & Coal	17 mcf/day @ 576-579 FT.	11 mcf/day from the Mulky Shale
Bevier Coal	17 mcf/day @ 676-677 FT.	
Croweburg Coal & Shale	17 mcf/day @ 711-712 FT.	
Fleming Coal	17 mcf/day @ 739-740 FT.	
Weir Coal	17 mcf/day @ Absent FT.	
Bartlesville Sand	17 mcf/day @ Absent FT.	
Rowe Coal	19 mcf/day @ Unknown FT.	Drillers did not see Coal; 2 mcf/day from this area,
Neutral Coal	19 mcf/day @ Unknown FT.	Gas check @ 937'
Riverton Coal	20 mcf/day @ 978-980 FT.	1 mcf/day from the Riverton Coal
Mississippi	46 mcf/day @ Top @ 995 FT.	26 mcf/day from the Mississippi, Gas check @ 1012'

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 24' 5"
 Total Depth @ 1087'
 Surface Casing Size: 8 5/8"
 On Site Representative: Julie Shaffer

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

Big water @ 110' and in the Mississippi.
 Poor oil show in the top 5-10' of the Mississippi, oily cuttings, strong petroliferous odor.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Drilling Report

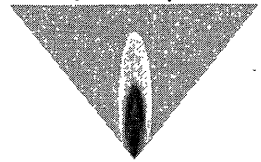
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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

ORIGINAL

TICKET NUMBER **1199**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-24-06	Triplet CW 34-2	34	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - B	11:30	2:00		903388		2.5	<i>Joe B...</i>
Tim - A	11:30	2:00		903255		2.5	<i>Tim A...</i>
Wes. T	11:30	2:00		903206		2.5	<i>Wes T...</i>
DAVID. C	11:30	2:00		903296	532452	2.5	<i>David C...</i>
DANIEL. P	11:30	2:00		903106		2.5	<i>Daniel P...</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1087 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1084.73 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.30 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAW 2 SKS prem gel swept to surface. Installed cement head head
RAW 2 SKS prem gel 10 bbl dye followed by 140 SKS
of cement to get dye to surface. Flushed pump - pumped wiper plug to
bottom & set float shoe.

	1084.73	4	4 1/2 casing	
		1	centralizers	
			4 1/2 weld on collar	
903139	1.75 hr		casing tractor	
930804	1.75 hr		casing tractor	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT		TOTAL AMOUNT
903388	2.5 hr	Foreman Pickup		
903255	2.5 hr	Cement Pump Truck		
903206	2.5 hr	Bulk Truck		
1104	130 SK	Portland Cement		
1124	2	50/50 POZ Blend Cement <i>Free Barrels 3 1/2 # 3"</i>		
1126	1	OWC - Blend Cement <i>1 1/2" wiper Plug</i>		
1110	14 SK	Gisonite		
1107	1.5 SK	Flo-Seal		
1118	4 SK	Premium Gel		
1215A	1 gal	KCL		
1111B	5 SK	Sodium Silicate <i>catcher</i>		
1123	7000 gal	City Water		
903296	2.5 hr	Transport Truck		
932452	2.5 hr	Transport Trailer		
903106	2.5 hr	80 Vac		
Ravin 4513	1	4 1/2 float shoe		

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