

MAY 18 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & I

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/19/06	1/20/06	1/25/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26425-0000
 County: Neosho
 _____ se - nw Sec. 32 Twp. 28 S. R. 18 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Powers, Steven E. Well #: 32-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 958 Kelly Bushing: n/a
 Total Depth: 1130 Plug Back Total Depth: 1125.9
 Amount of Surface Pipe Set and Cemented at 21.7' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1125.9
 feet depth to surface _____ w/ 105 _____ sx cmt.
PUT II WITHIN 0-8-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Chief Operating Officer Date: 5/17/06
 Subscribed and sworn to before me this 17th day of May,
2006.
 Notary Public: Jennifer B. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER B. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Powers, Steven E. Well #: 32-1
 Sec. 32 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	24.5	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1125.9	"A"	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1030-1034/995-997/989-991/882-884/774-776/792-794	400gal 15% HCL w/ 27 bbls 2% kcl water, 486bbls water w/ 2% KCL, Biocide 2200# 20/40 sand		1030-1034/995-997
4	735-738/711-713/637-641/624-628			989-991
		550gal 15% HCL w/ 46 bbls 2% kcl water, 601bbls water w/ 2% KCL, Biocide 8000# 20/40 sand		882-884/774-776
			711-713	792-794/735-738
		400gal 15% HCL w/ 41 bbls 2% kcl water, 486bbls water w/ 2% KCL, Biocide 2800# 20/40 sand		637-641/624-628

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1085.39'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/24/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>57.5mcf</u>	Water Bbls. <u>47.2bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



ORIGINAL

DATE: 01/20/2006

Data from Driller's Log

MOKAT Drilling Rig #2.

WELL NAME: Powers, Steven E.	SECTION: 32	REPORT #:	SPUD DATE: 1/19/2006
WELL #: 32-1	TWP: 28S	DEPTH: 1130	
FIELD: Cherokee Basin	RANGE: 18E	PBTD:	
COUNTY: Neosho	ELEVATION: 958	FOOTAGE: 1980 FT FROM	North LINE
STATE: Kansas	API #: 15-133-26425-00-00	1980 FT FROM	West LINE
			SE NW

ACTIVITY DESCRIPTION:

MOKAT Drilling, Tootie Smith, drilled to TD 1130 ft. on 01/20/2006

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 511-516 FT.	
Lexington Shale	0 mcf/day @ 558-560 FT.	
Lexington Coal	0 mcf/day @ FT. *	Light blow at 612 ft.
Summit Shale & Coal	0 mcf/day @ 624-632 FT.	
Mulky Shale & Coal	1 mcf/day @ 636-645 FT.	1 mcf/day from the Mulky at 636 ft.
Bevier Coal	3 mcf/day @ 660-661 FT.	2 mcf/day from this area at 687 ft.
Croweburg Shale & Coal	3 mcf/day @ 712-713 FT.	
Fleming Coal	6 mcf/day @ FT. *	3 mcf/day from this area at 862 ft.
Weir Coal	6 mcf/day @ 906-909 FT.	
Bartlesville Sand	7 mcf/day @ FT. *	1 mcf/day from this area at 939 ft.
Rowe Coal	7 mcf/day @ 988-990 FT.	
Neutral Coal	288 mcf/day @ 993-994 FT.	281 mcf/day from this area at 1014 ft.
Riverton Coal	288 mcf/day @ 1031-1035 FT.	
Mississippi	415 mcf/day @ Top at 1045 FT.	127 mcf/day from Mississippi at 1045 ft.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.7

Total Depth @ 1130

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Tebo Coal 870-873
- unknown coal 940-943
- Bluejacket Coal 948-950
- Drywood Coal 953-955

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If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrnp.net

Mokat Drilling	Driller's Log	Powers, Steven 32-1
Casing Used 21.7'	8-5/8"	Size of Hole 6-3/4"
0	8	Overburden
8	18	Sand
18	24	Lime
24	25	Coal
25	65	Shale
65	80	Limey Shale
80	104	Shale
104	140	Lime
140	145	Shale
145	170	Lime
170	175	Blk Shale
175	179	Lime
179	200	Sand
200	219	Sandy Shale
219	220	Coal
220	225	Sandy Shale
225	235	Lime
235	240	Blk Shale
240	250	Lime
250	256	Blk Shale
256	259	Coal
259	270	Shale
270	319	Lime
319	375	Shale
375	385	Blk Shale
385	390	Shale
390	400	Sandy Shale
400	419	Shale
419	428	Lime
428	506	Shale
506	511	Lime
511	516	Shale
516	558	Lime (Pawnee)
558	560	Coal
560	602	Shale
602	624	Lime (Oswego)
612		Gas Test (Light blow)
624	632	Blk Shale
632	636	Lime
636		Gas Test (1/2# 1/8")
636	639	Coal
639	645	Blk Shale
645	660	Shale
660	661	Coal
661	712	Shale
687		Gas Test (1# 1/8")
712	713	Coal
713	840	Shale
840	845	Sandy Shale
845	870	Sand
862		Gas Test (4# 1/8")
870	873	Coal, Blk Shale
873	906	Shale
906	909	Coal
909	940	Shale
939		Gas Test (6# 1/8")
940	943	Coal?
943	948	Shale
948	950	Coal?
950	953	Shale
953	955	Coal?
955	983	Shale
983	988	Blk Shale
988	990	Coal?
990	993	Shale
993	994	Coal?
994	1031	Shale
1014		Gas Test (12# 3/4")
1031	1035	Coal
1035	1045	Shale
1045	1130	Miss Limey Chat
1064		Gas Test (8# 1")
		T.D. 1130'
End of Drilling Report		

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1202

FIELD TICKET REF # _____

ORIGINAL FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-25-06	Powers STEVEN 32-1			32	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. P.	11:30	2:30	1:00	903388		3	<i>Joe P.</i>
Tim. A	11:30	2:30		903255		3	<i>Tim A</i>
Maverick. D	11:30	2:30		903206		3	<i>Maverick D</i>
DAVID. C.	11:30	2:30		903296	932452	3	<i>David C</i>
Leav. H	11:30	2:30		903106		3	<i>Leav H</i>
Steve. W	11:30	2:30		extra		3	<i>Steve W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1130 CASING SIZE & WEIGHT 4 1/2 110.5
 CASING DEPTH 1125.90 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 141.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

ran 2 SKS prem gel swept to surface. Installed cement head ran
 1 SK prem gel followed by 12 bbl dye and 115 SKS of
 cement to get dye to surface. Flushed pump. pumped wiper
 Plug to bottom of set float shoe.

	1125.90	4	FT 4 1/2" casing	
		4	centralizers	
		1	4 1/2" weld on collar	
903139		2 hr	casing tractor	
930804		2 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT		TOTAL AMOUNT
903388	3 hr	Foreman Pickup		
903255	3 hr	Cement Pump Truck		
903206	3 hr	Bulk Truck		
1104	105 SK	Portland Cement		
1124	2	50/50 POZ Blend Cement <u>frac baffles 3 1/2" at 3"</u>		
1126	1	OWC - Blend Cement <u>4 1/2" wiper Plug</u>		
1110	10 SK	Gilsonite		
1107	1 SK	Flo-Seal		
1118	3 SK	Premium Gel		
1215A	1 gal	KCL		
1111B	2 SK	Sodium Silicate <u>calc chloride</u>		
1123	7000 gal	City Water		
903139	3 hr	Transport Truck		
932452	3 hr	Transport Trailer		
903106	3 hr	80 Vac		
Ravin 4513	1	4 1/2 Float shoe		

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