

MAY 18 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Martin
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/19/06</u>	<u>1/27/06</u>	<u>2/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26427-0000
County: Neosho
w/2 w/2 nw nw Sec. 20 Twp. 28 S. R. 19 East West
4620 feet from S / N (circle one) Line of Section
5080 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stich, William A. Well #: 20-1 SWD
Field Name: Cherokee Basin CBM

Producing Formation: n/a
Elevation: Ground: 898 Kelly Bushing: n/a
Total Depth: 1372' Plug Back Total Depth: 1246.67
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1246.67
feet depth to surface w/ 205 _____ sx cmt.
Att II WRM 6-8-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Martin
Title: Chief Operating Officer Date: 5/17/06
Subscribed and sworn to before me this 17th day of May,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 20-1 SWD
 Sec. 20 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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List All E. Logs Run:

Comp. Density/Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	6	
Production	6-3/4"	5-1/2"	15.5#	1246.67	"A"	205	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		400gal 15% HCL w/ 41 bbbls 2% kcal water, 488bbbls water w/ 2% KCL, Biocide 2800# 20/40 sand	637-641/624-628

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	1228.56	1231	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/20/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	n/a	n/a		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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ORIGINAL

DATE: 01-27-2006

Data from Driller's Log

Well Refined Drilling Versa Drill

WELL NAME:	Stich, William A.	SECTION:	20	REPORT #:		SPUD DATE:	1/19/2006
WELL #:	20-1 SWD	TWP:	28S	DEPTH:	1281		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	898	FOOTAGE:	4620	FT FROM	South
STATE:	Kansas	API #:	15-133-26427-00-00		5080	FT FROM	East
							LINE
							LINE
							W/2 W/2 NW NW

ACTIVITY DESCRIPTION:

Well Refined Drilling, Mike Reid drilled to TD 1281 ft. on 01/27/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
Mulberry Coal	0 mcf/day @	388-389.5 FT.	
Lexington Shale & Coal	0 mcf/day @	423-425 FT.	
Summit Shale & Coal	8 mcf/day @	485-487 FT.	8 mcf/day from the Summit. Gas test at 495 ft.
Mulky Shale & Coal	5 mcf/day @	503-506 FT.	Gas test at 508 ft.
Bevier Coal	5 mcf/day @	584-585 FT.	
Croweburg Shale & Coal	5 mcf/day @	608.5-611 FT.	GCS at 630 ft.
Fleming Coal	5 mcf/day @	664-665.5 FT.	
Weir Coal	5 mcf/day @	736-737.5 FT.	GCS at 755 ft.
Bartlesville Sand	5 mcf/day @	741-753 FT.	
Rowe Coal	5 mcf/day @	848-850 FT.	GCS at 855 ft.
Neutral Coal	5 mcf/day @	853-854.5 FT.	
Upper Riverton Coal	5 mcf/day @	908-909.5	GCS at 911 ft.
Lower Riverton Coal	5 mcf/day @	923-924.5 FT.	GCS at 927 ft.
Mississippi	5 mcf/day @	Top at 928 FT.	GCS at 930 ft.
Arbuckle Dolomite		Top at 1240 FT.	Water.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.0

Total Depth @ 1281

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Altamont LS 289-295
- Weiser SD 308-318
- Pawnee / Pink LS 390-422
- Peru SD 445-454
- Oswego LS 469-483
- Squirrel SD 511-544
- Scammon Coal 675-676
- Tebo Coal 703-704

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net

ORIGINAL

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Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
Contractor License # 33072 - FEIN # 48-1248553
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

CONSERVATION DIVISION
WICHITA, KS

Rig #:	4	Lic # 33344	S20	T 28S	R 19E
API #:	15-133-26427-00-00				
Operator:	Quest Cherokee, LLC				
Address:	9520 North May Avenue - Suite 300				
	Oklahoma City, OK 73120				
Well #:	20-1	Lease Name:	Stich, William A. (SWD)		
Location:		ft. from	Line		W2, W2, NW, NW
		ft. from	Line		Neosho

HAVE RECORDS
WILL DIS

				Gas Tests			
Well #:	20-1	Lease Name:	Stich, William A. (SWD)	Depth	Oz.	Orifice	flow - MCF
Location:		ft. from	Line	170		No Flow	
		ft. from	Line	405		No Flow	
Spud Date:	1/19/2006			430		No Flow	
Date Completed:	1/27/2006			495	5	3/8"	7.98
Driller:	Chad Altis			508	2	3/8"	5.05
Casing Record	Surface	Production		530	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		630	Gas Check Same		
Casing Size	8 5/8"			680	Gas Check Same		
Weight				705	Gas Check Same		
Setting Depth	20'			755	Gas Check Same		
Cement Type	Portland			855	Gas Check Same		
Sacks	6			911	Gas Check Same		
Feet of Casing	20'			927	Gas Check Same		
				930	Gas Check Same		
Rig Time		Work Performed					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	152	156	blk shale	371	385	shale
1	3	clay	156	158	shale	385	388	lime
3	6	lime	158	212	lime	388	389' 6"	Mulberry- coal
6	9	clay/ gravel	165		Added Water	389' 6"	390	shale
9	47	lime	212	213	shale	390	422	Pink lime
47	49	shale	213	216	blk shale	422	423	shale
49	53	blk shale	216	240	shale	423	425	Lexington- blk shale
53	54	shale	240	243	lime	425	438	shale
54	60	lime	243	258	shale	438	439	coal
60	63	shale	258	283	shale	439	445	shale
63	100	sand	283	289	shale	445	454	Peru- sand
100	101' 6"	coal	289	295	Altamont- lime	454	464	shale
101' 6"	105	shale	295	297	shale	464	465' 6"	coal
105	121	lime	297	302	lime	465' 6"	469	shale
121	135	shale	302	308	shale	469	483	Oswego- lime
135	145	lime	308	318	Weiser- sand	483	485	shale
145	148	sand	318	340	shale	485	491	Summit- blk shale
148	152	lime	340	371	sand	491	502	lime

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
502	503	shale	928	936	Mississippi Chat			
503	505	Mulky- blk shale	936	1174	lime			
505	506	coal	1174	1217	shale			
506	509	shale	1217	1221	lime			
509	511	Sandy/ shale	1221	1228	shale			
511	544	Squirrel- sand	1228	1231	lime			
544	547	sandy/ shale	1231	1240	shale			
547	584	shale	1240	1281	Ardmore- lime			
584	585	Bevier- coal	1281		Total Depth			
585	606	shale						
606	607	lime						
607	608' 6"	shale						
608' 6"	610	Crowburg- blk shale						
610	611	coal						
611	664	shale						
664	665' 6"	Flemington- coal						
665' 6"	669	shale						
669	670	Mineral- coal						
670	675	shale						
675	676	Scammon- coal						
676	703	shale						
703	704	Teo- shale						
704	736	shale						
736	737' 6"	Weir- coal						
737' 6"	741	shale						
741	753	Bartlesville- sand						
753	848	shale						
848	850	Rowe- coal						
850	853	shale						
853	854' 6"	Neutral- coal						
854' 6"	908	shale						
908	909' 6"	Drywood- coal						
909' 6"	923	shale						
923	924' 6"	Riverton- coal						
924' 6"	928	shale						

Notes: 06LA-012706-R4-002-Stich, William A. (SWD) 20-1- Quest

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Keep Drilling - We're Willing!!

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1229**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-06	Stick William 20-1 SWD	20	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . B	7:00	2:45		903388		7.75	<i>[Signature]</i>
Tim . A	7:00	2:45		903255		7.75	<i>[Signature]</i>
Maverick . D	7:00	2:45		903206		7.75	<i>[Signature]</i>
DAVID . C	9:00	2:45		903296	932452	7.75	<i>[Signature]</i>
LEON . H	9:00	2:45		931500		7.75	<i>[Signature]</i>
Russell . A	7:00	2:45		extra		7.75	<i>[Signature]</i>

JOB TYPE Leaky String HOLE SIZE 7 7/8 HOLE DEPTH 1281 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 1246.67 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.68 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 2 SKS from gel followed by 18 bbls dye
+ 220 SKS of cement + to get dye to surface. Flushed pump.
Pumped wiper plug to bottom of set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1246.67	Ft 5 1/2 casing	
	5	centralizers	
903139	4 hr	Casing tractor	
930804	4 hr	Casing trailer	
903388	7.75 hr	Foreman Pickup	
903255	7.75 hr	Cement Pump Truck	
903206	7.75 hr	Bulk Truck	
1104	205 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement 5 1/2 wiper Plug	
1110	22 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
903296	7.75 hr	Transport Truck	
932452	7.75 hr	Transport Trailer	
931500	7.75 hr	80 Vac	
Revin 4513	1	5 1/2 Float shoe	