

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: n/a

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/23/06</u>	<u>1/24/06</u>	<u>1/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26432-00-00
County: Neosho
_____ - se - ne Sec. 32 Twp. 28 S. R. 18 East West
1980 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bollig, Anthony J. Well #: 32-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 944 Kelly Bushing: n/a
Total Depth: 1115 Plug Back Total Depth: 1110.01
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1110.01
feet depth to surface w/ 140 sx cmt.
ACT II WITH 6-8-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/15/06
Subscribed and sworn to before me this 15th day of May,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Bollig, Anthony J. Well #: 32-1
 Sec. 32 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1110.01	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1012-1016/958-958/952-954/854-856/749-750/709-712	450gal 15% HCL w/ 45 bbbls 2% kcl water, 494bbbls water w/ 2% KCL, Biocide 10000# 20/40 sand	1012-1016/956-959
4	686-688/612-616/600-604		952-954
		500gal 15% HCL w/ 48 bbbls 2% kcl water, 787bbbls water w/ 2% KCL, Biocide 13000# 20/40 sand	854-856/748-750
			709-712/686-688
		425gal 15% HCL w/ 55 bbbls 2% kcl water, 820bbbls water w/ 2% KCL, Biocide 15000# 20/40 sand	612-616/600-604

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1082.89	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 2/25/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 12.9mcf	Water Bbls. 12.1bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation

Resource Corporation

Resource Corporation

DATE: 01/24/2006

Data from Driller's Log

MOKAT Drilling Rig #2

WELL NAME: Bollig, Anthony J.	SECTION: 32	REPORT #:	SPUD DATE: 1/23/2006		
WELL #: 32-1	TWP: 28S	DEPTH: 1115			
FIELD: Cherokee Basin	RANGE: 18E	PBTD:			
COUNTY: Neosho	ELEVATION: 944	FOOTAGE: 1980 FT FROM	North	LINE	
STATE: Kansas	API #: 15-133-26432-00-00	660 FT FROM	East	LINE	
			SE NE		

ACTIVITY DESCRIPTION:

MOKAT Drilling, Tootie Smith drilled to TD 1115 ft. on 01/24/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 485-488 FT.	
Lexington Shale & Coal	0 mcf/day @ 534-538 FT.	
Summit Shale & Coal	1 mcf/day @ 600-608 FT.	1 mcf/day from this area at 588 ft.
Mulky Shale & Coal	1 mcf/day @ 612-615 FT.	
Bevier Coal	1 mcf/day @ FT. *	
Croweburg Shale & Coal	1 mcf/day @ 750-752 FT.	
Fleming Coal	1 mcf/day @ 768-770 FT.	
Weir Coal	1 mcf/day @ 861-863 FT.	
Bartlesville Sand	1 mcf/day @ FT. *	
Rowe Coal	1 mcf/day @ 960-962 FT.	
Neutral Coal	1 mcf/day @ 964-965 FT.	
Riverton Coal	34 mcf/day @ 1011-1014 FT.	33 mcf/day from the Riverton at 1015 ft.
Mississippi	34 mcf/day @ Top at 1025 FT.	

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.7

Total Depth @ 1115 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Pawnee Limestone 488-534

unknown coal 576-578

Oswego Limestone 578-600

Tebo Coal 838-841

unknown coal 869-871

unknown coal 879-880

unknown shale & coal 940-942

unknown coal 952-953

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If the Zone above has no footages listed, the Zone was not identifiable from the Driller's hand written notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	32-1	Lease	BOLLIG	Loc.	14	14	14	Sec.	32	Twp.	28	Rge.	18
County	NEOSHO	State	KS	Type/Well		Depth	1115'	Hours		Date Started	1-23-06	Date Completed	1-24-06		
Job No.	Casing Used	Bit Record				Coring Record									
	21' 7" 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used														
TOOTIE	4					6 3/4"									
Driller	Rig No.														
Driller	Hammer No.														

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	10	OVERBURDEN	612		GAS TEST (SAME)	1015		GAS TEST (1# 1/2")			
10	21	SHALE	612	615	COAL	1025	1115	LIMEY CHAT (MISSISSIPPI)			
21	23	LIME	615	625	BLACK SHALE						
23	61	SHALE	625	750	SANDY SHALE			T.D. 1115'			
61	81	LIMEY SHALE	750	752	COAL						
81	145	LIME	752	768	SHALE						
145	149	BLACK SHALE / COAL	768	770	COAL						
149	153	LIME	770	778	SHALE						
153	193	SANDY SHALE / SAND	778	781	LIME						
193	200	SHALE	781	838	SHALE						
200	212	LIME	838	841	COAL?						
212	220	SHALE	841	846	SHALE						
220	225	LIME	846	849	LIME						
226	240	BLACK SHALE (WATER)	849	861	SHALE						
240	250	LIMEY SHALE	861	863	COAL?						
250	300	LIME	863	869	SHALE						
300	364	SANDY SHALE	869	871	COAL?						
364	375	LIME	871	879	SHALE						
375	396	SANDY SHALE	879	880	COAL						
396	420	LIME	880	940	SHALE						
420	440	SHALE	940	942	BLACK SHALE / COAL?						
440	455	SAND	942	952	SHALE						
455	485	SANDY SHALE	952	953	COAL?						
485	534	LIME (PAWNEE)	953	960	SHALE						
534	538	BLACK SHALE	960	962	COAL						
538	576	SHALE	962	964	SHALE						
576	578	COAL	964	965	COAL						
578	600	LIME (OSWEGO)	965	1011	SHALE						
588		GAS TEST (1/2# 1/8")	965		GAS TEST (SAME)						
600	608	BLACK SHALE	1011	1014	COAL?						
608	612	LIME	1014	1025	SHALE						

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Jan 31 2006 3:08PM HP LRSERJET FAX

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1219**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-27-06	Bollig Anthony 32-1	32	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. S	6:45	12:30		903388		5.75	<i>[Signature]</i>
Tim. A	7:00	12:30		903255		5.5	<i>[Signature]</i>
Maverick. D	7:00	12:30		903206		5.5	<i>[Signature]</i>
David. C	7:15	12:30		903296	932452	5.25	<i>[Signature]</i>
Leon. H	9:30	12:00		903286		2.5	<i>[Signature]</i>
Tom. C	7:00	12:30		extra		5.5	<i>[Signature]</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1115 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1110.01 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.70 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Run 2 sks prem gel su-pt to surface. Installed cement cement head
 ran 1 sk prem gel followed by 12 bbl dye. + 150 sks of cement
 to get dye to surface flushed pump. pumped wiper plug to bottom
 + set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1110.01	Ft 4 1/2 casing	
	4	Centrilers	
903139	1.5 hr	Casing tractor	
930804	1.5 hr	Casing trailer	
903388	5.75 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
903286	2.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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