#### RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 6 2006

# KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## CONSERVATION DIVISION WICHITA, KS

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344	API No. 15 - 133-26439-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	c _ ne _ nw Sec. 19 Twp. 28 S. R. 19 V East West
City/State/Zip: Chanute, KS 66720	660 feet from S / (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from (circle one) Line of Section
Operator Contact Person: Gary Laswell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 431-9500	(circle one) SE (NW) SW
Contractor: Name: Well Refined Drilling Company, Inc.	Lease Name: McCoy, Virginia Well #: 19-1
License: 33072	Field Name: Cherokee Basin CBM
Wellsite Geologist: n/a	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 950 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1053 Plug Back Total Depth: 1050.56
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 23' 10" Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1050.56
Operator:	
Well Name:	feet depth to surface w/ 135 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
44000	Lease Name: License No.:
1/16/06         1/17/06         1/24/06           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: / / // / / / Survey	KCC Office Use ONLY
Title: Head of Operations Date: 5/13/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 13th day of	If Denied, Yes Date:
20 06.	Wireline Log Received
Notary Public: Genniky R. Ammann	Geologist Report Received
	UIC Distribution
Date Commission Expires: July 30, 3009  Nota	ENNIFERR AMMANN  ary Public - State of Kansas

Operator Name: Q	uest Cherokee, Ll	-C		Leas	se Name:	McCoy, Virg	inia	Well #: _19-	1
Sec Twp	28 S. R. 19	_ ✓ Ea	st West		nty: Neos				
tested, time tool op temperature, fluid re	Show important tops en and closed, flowir ecovery, and flow rate gs surveyed. Attach	ig and sh es if gas t	ut-in pressures, o surface test, a	whether along with	shut-in pr	essure reached	d static level, hyd	rostatic pressur	es, bottom hole
Drill Stem Tests Tak			Yes ✓ No		<b>√</b> !	₋og Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Go	eological Survey		Yes ✓ No		Nan	ne Attached		Тор	Datum
Cores Taken			Yes ✓ No		366	Allacheu			
Electric Log Run (Submit Copy)		<b>✓</b>	Yes No					<b>ECEIVED</b>	
List All E. Logs Run	1:						KANSAS CO	RPORATION CC	MMISSION
Comp. Densit	y/Neutron Log n Log							AY 16 200 ERVATION DIVIS	
Gamma Ray	CCL						ONIAO	ervation divis Wichita, Ks	NO14
			CASING	RECORD	N	ew Used			
	Circa Hala	1	ort all strings set-				<u> </u>		T
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives
Surface	12-1/4"	8-5/8"		20#		23' 10"	"A"	4	
Production	6-3/4"	4-1/2"		10.5#		1050.56	"A"	135	
Dumana		1	ADDITIONAL	CEMENT	ING / SQI	JEEZE RECOR	D		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sack	s Used		Type and	Percent Additives	
Shots Per Foot	PERFORAT Specify	ON RECO	RD - Bridge Plug Each Interval Per	gs Set/Type	)	1	acture, Shot, Cemer		d Depth
4	932-936/877-879	9/724-72	26/682-684/66	66-668/6	29-632	400gal 15% HCL w/ 54 b	ibls 2% kcl water, 450bbls wat	er w/ 2% KCL, Biocide 8900	
4	604-606/522-52	6/511-5	15			500gal 15% HCL w/ 47 b	bls 2% kcl water, 563bbls wate	r w/ 2% KCL, Biocide 13000/	# 20/40 sand 724-726/682
									666-668/629
									604-60
						400gal 15% HCL w/ 32 bl	bls 2% kcl water, 540bbls wate	rw/ 2% KCL, Biocide 12000#	# 20/40 sand 522-526/511
TUBING RECORD	Size	Set A		Packer	At	Liner Run			
	-3/8" rd Production, SWD or E	1006 inhr.	Producing Meti	n/a nod			Yes ✓ No	)	
2/28/06					Flowing	g ✓ Pumpi	ng Gas L	ft Othe	r (Explain)
Estimated Production Per 24 Hours	oii n/a	Bbls.	Gas 25.7mcf	Mcf	Wate 3.9bb	_	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETI	ON			Production Inter	val		
Vented Sold (If vented, St	Used on Lease ubmit ACO-18.)		Open Hole Other (Specia	√ Peri	f C	ually Comp.	Commingled		

## RECEIVED KANSAS CORPORATION COMMISSION

### MAY 1 6 2006

## CONSERVATION DIVISION WICHITA, KS



DATE: 01/19/2006

Net   #   19-1				Data from Driller's	Log	Well Refined Rig #1.			
MELLE   19-1   TAPP:   28S   DEFTH:   1053   TAPP:   2016   PRIDE	WELL NAME: MO	Coy, Virginia	SECTION:	19	REPORT #:	SPUD DATE:	1/16/2006		
POLYAPE   Ransa   April #   15-133-26439-00-00   1980   FTFROM   North   LINE	0-10-00-00-00-00-000-000-00-00-00-00-00-	· · · · · · · · · · · · · · · · · · ·	TWP:	28S	DEPTH:	1053			
STATE   Kaneas   API   State	FIELD: Ch	erokee Basin	RANGE:	19E	PBTD:				
NETVITY DESCRIPTION:  Net Refused brilling. Monte Scott, drilled to TD 1653 ft. on 01/17/2006  SAS SHOWS:  Camulative Gas  Net Case / Comments.  14 mcRiday from this area at 176 ft. 38 mcRiday from this area at 528 ft. 39 mcRiday from this area at 728 ft. 30 mcRiday fto	COUNTY: Ne	osho	ELEVATION:	950	FOOTAGE:	660 FT FROM	North LINE		
NETVITY DESCRIPTION:  Net Refused brilling. Monte Scott, drilled to TD 1653 ft. on 01/17/2006  SAS SHOWS:  Camulative Gas  Net Case / Comments.  14 mcRiday from this area at 176 ft. 38 mcRiday from this area at 528 ft. 39 mcRiday from this area at 728 ft. 30 mcRiday fto	CON THE CONTROL OF CON		API#:	15-133-26439-00-00		1980 FT FROM	West LINE		
Fell Refined Brilling, Monte Scott, drilled to TD 1853 R. on 01/17/2006  CAS SHOWS:  Camulative Gas  Camulative Gas  Net Gas / Comments  14 mc/fday from this area at 178 ft.  38 mc/fday from this area at 178 ft.  Mulberry Coal  52 mc/fday @ 404-408 FT.  Letington Coal  52 mc/fday @ 454-46 FT.  Letington Coal  52 mc/fday @ 510-514 FT.  Mulberry Coal  52 mc/fday @ 510-514 FT.  Mulbury Shake & Coal  63 mc/fday @ 510-514 FT.  Mulbury Shake & Coal  64 mc/fday @ 510-514 FT.  Mulbury Shake & Coal  67 mc/fday @ 510-515 FT.  Stewier Coal  67 mc/fday @ 645-667 FT.  Mulbury Shake & Coal  67 mc/fday @ 645-667 FT.  Mening Coal  68 mc/fday @ FT.  Mening Coal  69 mc/fday @ FT.  Mening Coal  60 mc/fday @ FT.  Mening Coal  61 mc/fday @ FT.  Mening Coal  62 mc/fday @ FT.  Mening Coal  63 mc/fday @ FT.  Mening Coal  64 mc/fday @ FT.  Mening Coal  65 mc/fday @ FT.  Mening Coal  67 mc/fday @ FT.  Mening Coal  67 mc/fday @ FT.  Mening Coal  68 mc/fday @ FT.  Mening Coal  69 mc/fday from this area at 728 ft.  Mening Coal  69 mc/fday from this area at 778 ft.  Mening Coal  60 mc/fday @ Top at 984 FT.  19 mc/fday from this area at 778 ft.  Mening Coal  Mening Coal  60 mc/fday @ Top at 984 FT.  110 mc/fday from this area at 1700 ft.  Mening Coal  Mening Coal  60 mc/fday @ Top at 984 FT.  110 mc/fday from this area at 1700 ft.  Mening Coal  Mening Coal  61 mc/fday @ Top at 984 FT.  110 mc/fday from this area at 1700 ft.  Mening Coal  Mening Coal  62 mc/fday Garea  Mening Coal  63 mc/fday @ Top at 984 FT.  110 mc/fday from this area at 1700 ft.  Mening Coal  63 mc/fday @ Top at 984 FT.  110 mc/fday from this area at 1700 ft.  Mening Coal  64 mc/fday Garea  Mening Coal  65 mc/fday @ Top at 984 FT.  110 mc/fday from this area at 1700 ft.  Mening Coal  65 mc/fday @ Top at 984 FT.  110 mc/fday from this area at 1700 ft.  Mening Coal  65 mc/fday @ Top at 984 FT.  110 mc/fday from this area at 1700 ft.  Mening Coal  65 mc/	· · · · · · · · · · · · · · · · · · ·								
CAS SHOWS:  Camulative Gas  Net Gas / Comments  14 mc@day from this area at 178 ft. 38 mc@day from this area at 178 ft. 38 mc@day from this area at 378 ft.  Wintberry Coal  S2 mcd/day @ 443-446 FT.  Lexington Coal  S2 mcd/day @ 510-514 FT.  Summit Shale & Coal  S3 mcd/day @ 510-514 FT.  Summit Shale & Coal  S4 mcd/day @ 510-514 FT.  Summit Shale & Coal  S7 mcd/day @ 510-514 FT.  Summit Shale & Coal  S8 mcd/day @ 510-514 FT.  Swinning Coal  S8 mcd/day © 603-6407 FT.  Swinning Coal  S8 mcd/day ftom this area at 528 ft.  Swinning Coal  S8 mcd/day ftom this area at 528 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  S8 mcd/day ftom this area at 728 ft.  Swinning Coal  Swinning	ACTIVITY DESCR	IPTION:							
14 mc/day from this area at 178 ft.   38 mc/day from this area at 178 ft.   38 mc/day from this area at 378 ft.	Well Refined Drilling, M	Sonte Scott, drilled (	to TD 1053 ft. on 01/17/	2006					
Malberry Coal 52 mcfrday @ 404-408 FT.  Lexington Shale 52 mcfrday @ 483-446 FT.  Lexington Coal 52 mcfrday @ FT. *  Summit Shale & Coal 52 mcfrday @ 510-514 FT.  Mulky Shale & Coal 87 mcfrday @ 621-525 FT. 35 mcfrday from this area at 528 ft.  Bervier Coal 87 mcfrday @ 627-631 FT.  Penning Coal 77 mcfrday @ 627-631 FT.  Penning Coal 77 mcfrday @ 627-631 FT.  Penning Coal 77 mcfrday @ 627-631 FT.  Penning Coal 87 mcfrday @ 738-740 FT. 10 mcf.day from this area at 728 ft.  Bervier Coal 87 mcfrday @ 738-740 FT. 10 mcf.day from this area at 728 ft.  Bervier Coal 87 mcfrday @ 738-740 FT. 10 mcf.day from this area at 728 ft.  Bervier Coal 87 mcfrday @ 738-746 FT.  Bervier Coal 87 mcfrday @ 748-746 FT.  Bervier Coal 88 mcfrday & 748-746 FT.  Bervier Coal	GAS SHOWS:	Cu	mulative Gas			Net Gas / Comments			
Malberty Coal									
Lexington Shale 52 mcf/day @ 443-446 FT. Lexington Coal 52 mcf/day @ 510-514 FT. Summit Shale & Coal 57 mcf/day @ 510-514 FT. Summit Shale & Coal 87 mcf/day @ 634-67 FT. Leveburg Shale & Coal 87 mcf/day @ 632-631 FT. Leveburg Shale & Coal 77 mcf/day @ 632-631 FT. Leveburg Shale & Coal 77 mcf/day @ 656-66 FT. Leveburg Shale & Coal 77 mcf/day @ 656-66 FT. Leveburg Shale & Coal 87 mcf/day @ 738-740 FT. 10 mcf.day from this area at 728 ft. Leveburg Shale & Coal 87 mcf/day @ 738-740 FT. 10 mcf.day from this area at 728 ft. Leveburg Shale & Coal 87 mcf/day @ 738-740 FT. 10 mcf.day from this area at 728 ft. Leveburg Shale & Coal 87 mcf/day @ 873-832 FT. Leveburg Shale & Coal 87 mcf/day @ 873-832 FT. Leveburg Shale & Coal 87 mcf/day @ 873-832 FT. Leveburg Shale & Coal 87 mcf/day @ 932-936 FT. Leveburg Shale & Coal 87 mcf/day @ 932-936 FT. Leveburg Shale & Coal 87 mcf/day @ 932-936 FT. Leveburg Shale & Coal 87 mcf/day @ 932-936 FT. Leveburg Shale & Coal 87 mcf/day @ 932-936 FT. Leveburg Shale & Coal 87 mcf/day @ 932-936 FT. Leveburg Shale & Coal 87 mcf/day @ 932-936 FT. Leveburg Shale & Coal 87 mcf/day @ 932-936 FT. Leveburg Shale & Coal 87 mcf/day @ 932-936 FT. Leveburg Shale & Coal 87 mcf/day @ 932-936 FT. Leveburg Shale & Coal 87 mcf/day & 932-936 FT. Leveburg Shale & Coal 87 mcf/day from this area at 978 ft. Leveburg Shale & Coal 87 mcf/day from this area at 1003 ft. Leveburg Shale & Coal 87 mcf/day from this area at 1003 ft. Leveburg Shale & Coal 87 mcf/day from this area at 1003 ft. Leveburg Shale & Coal 87 mcf/day from this area at 1003 ft. Leveburg Shale & Coal 87 mcf/day from this area at 1003 ft. Leveburg Shale & Coal 87 mcf/day from this area at 1003 ft. Leveburg Shale & Coal 87 mcf/day from this area at 1003 ft. Leveburg Shale & Coal 87 mcf/day from this area at 1003 ft. Leveburg Shale & Coal 87 mcf/day from this area at 1003 ft. Leveburg Shale & Coal 87 mcf/day from this area at 1003 ft. Leveburg Shale & Coal 87 mcf/day from this area at 1003 ft. Leveburg Shale & Coal 87 mcf/day ft. Leveburg Shale & Coal 87						38 mcf/day from this area at 378	8 ft.		
Semant Shale & Coal   52 mcf/day @ S10-S14 FT.	Mulberry Coal				8 FT.		·		
Summit Shale & Coal   \$2 mcf/day @ \$10-\$14 FF.	Lexington Shale					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Mulky Shale & Coal 87 mcf/day @ 521-525 FT. 35 mcf/day from this area at 528 ft. Bevier Coal 87 mcf/day @ 603-607 FT.	Lexington Coal								
Bevier Coal 87 mcf/day @ 603-607 FT. Croweburg Shale & Coal 77 mcf/day @ 627-631 FT. Croweburg Shale & Coal 77 mcf/day @ 658-667 FT. Croweburg Shale & Coal 87 mcf/day @ 738-740 FT. 10 mcf/day from this area at 728 ft. Bertlesville Sand 87 mcf/day @ FT. *  Rowe Coal 87 mcf/day @ 873-876 FT. Ventral Coal 87 mcf/day @ 873-882 FT. Riverton Coal 87 mcf/day @ 873-882 FT. Riverton Coal 87 mcf/day @ 932-936 FT.  Mississippi 106 mcf/day @ 106 mcf/day @ 109 mcf/day from this area at 978 ft.  It 8 mcf/day @ 12 mcf/day from this area at 1003 ft.  Zone not identified in Driller's Notes.  Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.  Surface Casing @ 23.9  Off the Commendation in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Summit Shale & Coa	al			~~~~~				
Crowchary Shale & Coal 77 mcfiday @ 627-631 FT. Prieming Coal 77 mcfiday @ 658-667 FT. Weir Coal 87 mcfiday @ FT. 10 mcf day from this area at 728 ft. Weir Coal 87 mcfiday @ FT. 10 mcf day from this area at 728 ft. Bartlesville Sand 87 mcfiday @ FT. 10 mcf day from this area at 728 ft. Rowc Coal 87 mcfiday @ 873-876 FT. Neutral Coal 87 mcfiday @ 879-882 FT. Riverton Coal 87 mcfiday @ 932-936 FT. Mississippi 106 mcfiday @ Top at 954 FT. 19 mcfiday from this area at 978 ft. 118 mcfiday @ 12 mcfiday from this area at 1003 ft.  "Zone not identified in Driller's Notes.  Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.  Surface Casing @ 23.9  Total Depth @ 1053 Surface Casing Size: 8 5/8"  DTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyl only.	Mulky Shale & Coal					35 mcf/day from this area at	528 ft.		
Rieming Coal  77 mctiday @ 665-667 FT.  Weir Coal  87 mctiday @ 738-740 FT. 10 mcf.day from this area at 728 ft.  Bartlesville Sand  87 mctiday @ 873-876 FT.  Neutral Coal  87 mctiday @ 873-876 FT.  Neutral Coal  88 mctiday @ 879-882 FT.  Riverton Coal  88 mctiday @ 932-936 FT.  Riverton Coal  88 mctiday @ 932-936 FT.  118 mctiday @ 106 mctiday @ 106 mctiday @ 12 mctiday from this area at 978 ft.  118 mctiday @ 12 mctiday from this area at 1003 ft.  **Zone not identified in Driller's Notes.  Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.  Surface Casing @ 23.9  Fotal Depth @ 1053  Surface Casing Size: 8 5/8"  DTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Bevier Coal				~~~~~				
Weir Coal 87 mcliday @ 738-740 FT. 10 mcf.day from this area at 728 ft. Bartlesville Sand 87 mcliday @ 873-876 FT.  Rowe Coal 87 mcliday @ 873-876 FT.  Neutral Coal 87 mcliday @ 873-876 FT.  Nettral Coal 87 mcliday @ 873-82 FT.  Mississippi 106 mcliday @ Top at 954 FT. 19 mcliday from this area at 978 ft. 118 mcliday @ 12 mcliday from this area at 1003 ft.  "Zone not identified in Driller's Notes.  Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.  Surface Casing @ 23.9  Fotal Depth @ 1053  Surface Casing Size: 8 5/8"  OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyl only.	·~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Coal							
Bartlesville Sand 87 mcliday @ 873-876 FT.  Neutral Coal 87 mcliday @ 873-876 FT.  Neutral Coal 87 mcliday @ 932-936 FT.  Niverton Coal 87 mcliday @ 932-936 FT.  Niverton Coal 87 mcliday @ 932-936 FT.  Niverton Coal 118 mcliday @ 104 FT. 12 mcliday from this area at 978 ft.  118 mcliday @ 12 mcliday from this area at 1003 ft.  *Zone not identified in Driller's Notes.  Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.  Surface Casing @ 23.9  Total Depth @ 1053  Surface Casing Size: 8 5/8"  DTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Fleming Coal								
Rowe Coal 87 mcf/day @ 873-876 FT.  Neutral Coal 87 mcf/day @ 879-882 FT.  Nississippi 106 mcf/day @ 792-936 FT.  Nississippi 118 mcf/day @ 12 mcf/day from this area at 1978 ft.  118 mcf/day @ 12 mcf/day from this area at 1003 ft.  "Zone not identified in Driller's Notes.  Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.  Surface Casing @ 23.9  Total Depth @ 1053  Surface Casing Size: 8 5/8"  DITHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Weir Coal					10 mcf.day from this area at	728 ft.		
Neutral Coal 87 mcf/day @ 879-882 FT.  Riverton Coal 87 mcf/day @ 932-936 FT.  His mcf/day @ Top at 954 FT. 19 mcf/day from this area at 978 ft.  118 mcf/day @ Top at 954 FT. 19 mcf/day from this area at 1003 ft.  "Zone not identified in Driller's Notes.  Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.  Surface Casing @ 23.9  Fotal Depth @ 1053  Surface Casing Size: 8 5/8"  OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Bartlesville Sand								
Riverton Coal  87 mcf/day @ 932-936 FT.  106 mcf/day @ Top at 954 FT. 19 mcf/day from this area at 978 ft.  118 mcf/day @ Top at 954 FT. 19 mcf/day from this area at 1003 ft.  72 one not identified in Driller's Notes.  Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.  Surface Casing @ 23.9  Fotal Depth @ 1053 Surface Casing Size: 8 5/8"  DTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Rowe Coal								
Mississippi 106 mcfiday @ Top at 954 FT. 19 mcfiday from this area at 978 ft. 118 mcfiday @ 12 mcfiday from this area at 1003 ft.  "Zone not identified in Driller's Notes.  Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.  Surface Casing @ 23.9  Total Depth @ 1053 Surface Casing Size: 8 5/8"  DTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  Du Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Neutral Coal	***************************************			~~~~~~~~~~~~~		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
118 mcf/day @ 12 mcf/day from this area at 1003 ft.  *Zone not identified in Driller's Notes.  Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.  Surface Casing @ 23.9  Total Depth @ 1053 Surface Casing Size: 8 5/8"  OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Riverton Coal				6 FT.				
Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.  Surface Casing @ 23.9  Total Depth @ 1053 Surface Casing Size: 8 5/8"  OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyl only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Mississippi				4 FT.				
Fortal Depth @ 1053 Surface Casing Size: 8 5/8"  OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Fo	rmation Tops and	d Casing Recomme	idation made without ber	efit of viewing o	ppen-hole logs first.			
Surface Casing Size: 8 5/8"  OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Surface Casing @ 23	3.9							
Surface Casing Size: 8 5/8"  OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	Total Depth @ 1053	/				•••			
& orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.  If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net									
If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.  CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@grcp.net									
CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	& orifice checks refl	ect what the dril	ler recorded during	drilling activities. Zones	listed below are	e fyi only.			
CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net									
CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net			······································						
CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net									
CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net									
CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net									
CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net		× × × × × × × × × × × × × × × × × × ×							
CASING RECOMMENDATIONS: Run casing / Cement to surface  On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net	If the Zone above ha	s no footages list	ed, the Zone was no	ot identifiable from the Dr	riller's Notes.				
On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net									
- · · · · · · · · · · · · · · · · · · ·						Cell KRacay@green not			
			axen accoy, sello	GOUNGISH, CFG #4030	020) 303-7203 (	сы. Акссоушугср.пег			

CEMENTING		EQ	UIPPING						
ACIDIZING		-	HER						
	h								
1/18/2006	Cornish Wireline Services, Inc.			***************************************					
		Direct from Tage foliate Self herea dead							
Ran Compensated	I Density/Copensated Neutron/Dual Induc	ion open hole logs KICLIVED							
		ion open hole loss RECEIVED KANSAS CORPORATION COMM	AISSION						
		MAY 1 6 2006							
		When the Parties of t							
		CONSERVATION DIVISION	N						
		Wichita, Ks							
DESCRIPTION C	OF WORK PERFORMED								
		DE?							
LOGGING			RFORATING						
RUN CASING	<del>                                     </del>		ACTURING						
CEMENTING	x		UIPPING						
ACIDIZING		OTF	HER						
			Marting 100 100 100 100 100 100 100 100 100 10						
1/24/2006									
JOB SUMMARY									
_				······································					
Run & Cement Lo	ongstring - Notified Becke @ KCC Office	· 1/24/06 @ 9:00 am							
Time			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
8:00	Faith / C&C / G&J / Quest rig on locat	ion and rigged up							
8:30	QCOS on location and rigged up								
8:45	Casing trailer on location								
9:00	Quest - TIH with 1049.56 ft of casing								
10:15	Quest - hit fill approx. 60' from T.D.								
10:25	QCOS wash casing to T.D. and circula	te 2 sks gel to surface							
10:30	Quest - landed casing								
10:45	Quest rigged down and moved off loca								
10:55		ter, run 10 bbls dye with 15 gals sodium silicate, cemer	nt until dye returns						
		flush pump, pump plug with KCL water, set float shoe							
11:30	QCOS rigged down and off location	3	***************************************						
CEMENT SUMM	MARY:								
Total cement: 135	5								
}	gilsonite and 1/4# flo seal, straight cemen	+ 2% cal cloride		***************************************					
Cement Slurry We		, 270 Mil Carrier							
Average Surface P									
7170205-	Running cement circulation pressure: 1	75							
	Pumping plug circulation pressure: 350	***************************************		***************************************					
	Circulation during job: good								
	Circulation during job. good								
HOI E/CASING/E	FLOAT EQUIPMENT SUMMARY:								
HULE/C/201110/.	LUAI EQUIPMENT SUMMANT.			***					
III-1a Sime & Dent	1 < 2/48 1052			***************************************					
Hole Size & Depth	······································	1000.67	annun						
	epth: New 4-1/2" x 10.5# per/ft Rge3 - plus	shoe 1050.56	······································	***************************************					
273 centralizer 546 centralizer									
				»					
819 centralizer									
1010 centralizer			······································						
centralizer									
- 02 T. L.									
1 ea 4-1/2" laten-u	down float shoe w/notch collar on bottom &	ε 4-1/2" latch-down plug.							
Baffle locations									
576.9			***************************************	•					
814.2									
DESCRIPTION U	OF WORK PERFORMED								
T COORTO	[	DEL							
LOGGING PUIN CASING			REFORATING						
RUN CASING			ACTURING						
CEMENTING			JIPPING						
ACIDIZING		OTH	ier						
i									

# RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 6 2006

4230 Douglas Rd. - Thayer, KS 66776 Contractor License # 33072 - FEIN # 48-1248553 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

CONSERVATION DIVISION WICHITA, KS



Rig #:	1		Lic # 33344		S 19	T 28	R 19	
API#:	15-133-264	_%_	-LIO # 33344			Location:	1 20	C NE NW
			·		1			
Operator:		rokee, LLC			4	County:		Neosho
Address:			ue - Suite 30	00				
		City, OK 73				Gas Tes		
Well #:	19-1	Lease Nan			Depth			
Location:		ft. from N			178	5	1/2	14.1
	1980	ft. from W			278		Check the	
Spud Date:		1/16/2006			378	4	1	51.6
Date Complet		1/17/2006	TD:	1053	1		Check the	
Driller:	Montee Sc	-			528	8	1	73.1
Casing Rec	ord	Surface	Production		603		Check the	
Hole Size		12 1/4"		6 3/4"	653	6	1	63.3
Casing Size	е	8 5/8"			678	L	Check the	
Weight					728	8	1	73.1
Setting Dep		23' 10			778		Check the	
Cement Ty	ре	Portland			853		Check the	
Sacks		4			878	Gas Check the Same		
Feet of Cas	sing	23' 11"			903	Gas Check the Same		
					938	Gas Check the Same		
Date Notations					953	Gas Check the Same		
		Rig 2 truck	Donaldson	P559000	978	17	1	106
					1003	21	1	118
					1028		Check the	
Geologist:	Ken Recoy				1053	Gas	Check the	Same
				Well Log				
Тор	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom	Formation
0		Overburden	171		add water	456		shale
1		clay	182		shale	486	487	coal
3	The second secon	lime	194	221		487	508	lime
63		shale	221		shale	508		shale
69		lime	274	276		509	511	black shale
72		shale	276		shale	511		shale
75		sand	280	297	lime	514	520	lime
94		coal	297	309	shale	520		shale
95		sand	309	315	lime	588		coal
106	107		315	323	shale	589	607	shale
107		shale				607	608	coal
	109 129 lime 330 358 s			608	625	shale		
129		shale	358		sand	625	626	lime
143	155		371		shale	626	627	shale
155	159	shale	400	443	lime	627	628	coal

159		coal	443	445	black shale	628	665	shale
160	168	sandy shale	445		shale	665	666'6"	coal
168	182	lime	455	456	coal	666'6"	685	shale
Operator:	Quest Cherok	kee, LLC	Lease Name: McCoy, Virgin			Well#	19-1	page 2
Тор	Bottom	Formation	Тор	Bottom	Formation		Bottom	Formation
685	686	coal						
686	694	shale						
694	704	sand						
		oil odor						
704	721	shale						
721		coal						
723	737	shale						
737		coal						
738		shale						
746		sand	,					
751	770	shale				*		***************************************
770	771	coal						
771		shale						
822	823						***************************************	
823	835	shale						
835	836	coal						
836		shale						
868	872	Laminated sa	nd				******	
872	874							
874	931	shale					***************************************	
931	935							
935		shale						
946	947	coal						
947		shale					7711	
950	1053	Mississippi lin	ne					
1053		Total Depth						

Notes:

06LA-011706-R1-005-McCoy, Virginia 19-1-Quest

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 6 2006

CONSERVATION DIVISION WICHITA, KS