

MAY 16 2006

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/16/06	1/17/06	1/24/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26439-0000  
County: Neosho  
\_\_\_\_\_ c \_\_\_\_\_ ne \_\_\_\_\_ nw Sec. 19 Twp. 28 S. R. 19  East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE (NW) SW  
Lease Name: McCoy, Virginia Well #: 19-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 950 Kelly Bushing: n/a  
Total Depth: 1053 Plug Back Total Depth: 1050.56  
Amount of Surface Pipe Set and Cemented at 23' 10" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1050.56  
feet depth to surface w/ 135 \_\_\_\_\_ sx cmt.  
ALT II WHM 5-8-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 5/13/06  
Subscribed and sworn to before me this 13<sup>th</sup> day of May,  
20 06.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: McCoy, Virginia Well #: 19-1  
 Sec. 19 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Attached
--	--

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 16 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23' 10"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1050.56	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	932-936/877-879/724-726/682-684/666-668/629-632	400gal 15% HCL w/ 54 bbls 2% kcl water, 450bbls water w/ 2% KCL, Biocide 8900# 20/40 sand	932-936/877-879
4	604-606/522-526/511-515	500gal 15% HCL w/ 47 bbls 2% kcl water, 563bbls water w/ 2% KCL, Biocide 13000# 20/40 sand	724-726/682-684
			666-668/629-632
			604-606
		400gal 15% HCL w/ 32 bbls 2% kcl water, 540bbls water w/ 2% KCL, Biocide 12000# 20/40 sand	522-526/511-515

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1006</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/28/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>25.7mcf</u>	Water Bbls. <u>3.9bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

MAY 16 2006

CONSERVATION DIVISION  
WICHITA, KS



DATE: 01/19/2006

Data from Driller's Log

Well Refined Rig #1.

WELL NAME:	McCoy, Virginia	SECTION:	19	REPORT #:		SPUD DATE:	1/16/2006
WELL #:	19-1	TWP:	28S	DEPTH:	1053		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	950	FOOTAGE:	660	FT FROM	North
STATE:	Kansas	API #:	15-133-26439-00-00		1980	FT FROM	West
							LINE
							LINE
							NE NW

ACTIVITY DESCRIPTION:

Well Refined Drilling, Monte Scott, drilled to TD 1053 ft. on 01/17/2006

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
		14 mcf/day from this area at 178 ft.
		38 mcf/day from this area at 378 ft.
Mulberry Coal	52 mcf/day @	404-408 FT.
Lexington Shale	52 mcf/day @	443-446 FT.
Lexington Coal	52 mcf/day @	FT. *
Summit Shale & Coal	52 mcf/day @	510-514 FT.
Mulky Shale & Coal	87 mcf/day @	521-525 FT. 35 mcf/day from this area at 528 ft.
Bevier Coal	87 mcf/day @	603-607 FT.
Croweburg Shale & Coal	77 mcf/day @	627-631 FT.
Fleming Coal	77 mcf/day @	665-667 FT.
Weir Coal	87 mcf/day @	738-740 FT. 10 mcf/day from this area at 728 ft.
Bartlesville Sand	87 mcf/day @	FT. *
Rowe Coal	87 mcf/day @	873-876 FT.
Neutral Coal	87 mcf/day @	879-882 FT.
Riverton Coal	87 mcf/day @	932-936 FT.
Mississippi	106 mcf/day @	Top at 954 FT. 19 mcf/day from this area at 978 ft.
	118 mcf/day @	12 mcf/day from this area at 1003 ft.

\*Zone not identified in Driller's Notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 23.9

Total Depth @ 1053

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net

End of Drilling Report. Thank You!

CEMENTING  
ACIDIZING


EQUIPPING  
OTHER


1/18/2006 Cornish Wireline Services, Inc.

JOB SUMMARY

Ran Compensated Density/Copensated Neutron/Dual Induction open hole logs

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 16 2006

CONSERVATION DIVISION  
WICHITA, KS

DESCRIPTION OF WORK PERFORMED

LOGGING  
RUN CASING  
CEMENTING  
ACIDIZING

X

PERFORATING  
FRACTURING  
EQUIPPING  
OTHER


1/24/2006

JOB SUMMARY

Run & Cement Longstring - Notified Becke @ KCC Office - 1/24/06 @ 9:00 am

Time

8:00 Faith / C&C / G&J / Quest rig on location and rigged up  
8:30 QCOS on location and rigged up  
8:45 Casing trailer on location  
9:00 Quest - TIH with 1049.56 ft of casing  
10:15 Quest - hit fill approx. 60' from T.D.  
10:25 QCOS wash casing to T.D. and circulate 2 sks gel to surface  
10:30 Quest - landed casing  
10:45 Quest rigged down and moved off location  
10:55 QCOS - pump- circulate with fresh water, run 10 bbls dye with 15 gals sodium silicate, cement until dye returns  
flush pump, pump plug with KCL water, set float shoe  
11:30 QCOS rigged down and off location

CEMENT SUMMARY:

Total cement: 135  
Cement Blend: 5# gilsonite and 1/4# flo seal, straight cement, 2% cal chloride  
Cement Slurry Weig 14.5  
Average Surface Pressure:  
Running cement circulation pressure: 175  
Pumping plug circulation pressure: 350  
Circulation during job: good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6-3/4" x 1053  
Casing Size & Depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1050.56  
273 centralizer  
546 centralizer  
819 centralizer  
1010 centralizer  
centralizer  
1 ea 4-1/2" latch-down float shoe w/notch collar on bottom & 4-1/2" latch-down plug.

Baffle locations

576.98  
814.29

DESCRIPTION OF WORK PERFORMED

LOGGING  
RUN CASING  
CEMENTING  
ACIDIZING


PERFORATING  
FRACTURING  
EQUIPPING  
OTHER


RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 16 2006

4230 Douglas Rd. - Thayer, KS 66776  
Contractor License # 33072 - FEIN # 48-1248553  
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

CONSERVATION DIVISION  
WICHITA, KS

HAVE RIG WILL DIG

Rig #:	1	Lic # 33344	S 19	T 28	R 19	
API #:	15-133-26439-00-00		Location:	C NE NW		
Operator:	Quest Cherokee, LLC		County:	Neosho		
Address:	9520 North May Avenue - Suite 300					
	Oklahoma City, OK 73120		Gas Tests			
Well #:	19-1	Lease Name:	Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from N Line	178	5	1/2	14.1
	1980	ft. from W Line	278	Gas Check the Same		
Spud Date:	1/16/2006		378	4	1	51.6
Date Completed:	1/17/2006	TD:	453	Gas Check the Same		
Driller:	Montee Scott		528	8	1	73.1
<b>Casing Record</b>	Surface	Production	603	Gas Check the Same		
Hole Size	12 1/4"	6 3/4"	653	6	1	63.3
Casing Size	8 5/8"		678	Gas Check the Same		
Weight			728	8	1	73.1
Setting Depth	23' 10"		778	Gas Check the Same		
Cement Type	Portland		853	Gas Check the Same		
Sacks	4		878	Gas Check the Same		
Feet of Casing	23' 11"		903	Gas Check the Same		
			938	Gas Check the Same		
Date	Notations		953	Gas Check the Same		
	Rig 2 truck Donaldson P559000		978	17	1	106
			1003	21	1	118
			1028	Gas Check the Same		
Geologist: Ken Recoy			1053	Gas Check the Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	171		add water	456	486	shale
1	3	clay	182	194	shale	486	487	coal
3	63	lime	194	221	lime	487	508	lime
63	69	shale	221	274	shale	508	509	shale
69	72	lime	274	276	lime	509	511	black shale
72	75	shale	276	280	shale	511	514	shale
75	94	sand	280	297	lime	514	520	lime
94	95	coal	297	309	shale	520	588	shale
95	106	sand	309	315	lime	588	589	coal
106	107	coal	315	323	shale	589	607	shale
107	109	shale	323	330	sand	607	608	coal
109	129	lime	330	358	shale	608	625	shale
129	143	shale	358	371	sand	625	626	lime
143	155	lime	371	400	shale	626	627	shale
155	159	shale	400	443	lime	627	628	coal

159	160	coal	443	445	black shale	628	665	shale
160	168	sandy shale	445	455	shale	665	666'6"	coal
168	182	lime	455	456	coal	666'6"	685	shale

Operator: Quest Cherokee, LLC      Lease Name: McCoy, Virgir Well #      19-1      page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
685	686	coal						
686	694	shale						
694	704	sand						
		oil odor						
704	721	shale						
721	723	coal						
723	737	shale						
737	738	coal						
738	746	shale						
746	751	sand						
751	770	shale						
770	771	coal						
771	822	shale						
822	823	coal						
823	835	shale						
835	836	coal						
836	868	shale						
868	872	Laminated sand						
872	874	coal						
874	931	shale						
931	935	coal						
935	946	shale						
946	947	coal						
947	950	shale						
950	1053	Mississippi lime						
1053		Total Depth						

Notes:  
**06LA-011706-R1-005-McCoy, Virginia 19-1-Quest**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 16 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**