

15-029-00011-00-00
WELL PLUGGING RECORD

**STATE OF KANSAS
 STATE CORPORATION COMMISSION**

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Biting Building
 Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
 when reporting plug-
 ging off formations.

Cloud County. Sec. 8 Twp. 8 Rge. (E) (W)
 Location as "NE¼NW¼SW¼" or footage from lines 330' S 990' E of N. ½ corner.
 Lease Owner: Cities Service Oil Company
 Lease Name: Blake Well No. B - 1
 Office Address: Bartlesville, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole
 Date well completed: January 11 19. 47.
 Application for plugging filed: January 11 19. 47.
 Application for plugging approved: January 11 19. 47.
 Plugging commenced: January 11 19. 47.
 Plugging completed: January 12 19. 47.
 Reason for abandonment of well or producing formation: Dry.

NORTH

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

Locate well correctly on above Section Plat

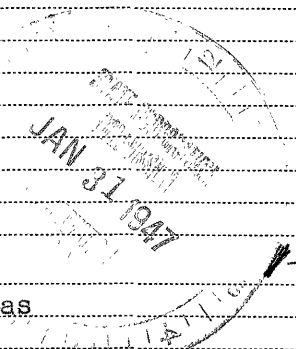
If a producing well is abandoned, date of last production 19.
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? Yes
 Name of Conservation Agent who supervised plugging of this well: Mr. Durkee
 Producing formation: Arbuckle Depth to top: 3596' Bottom Total Depth of Well: 3611' Feet
 Show depth and thickness of all water, oil and gas formations.
OIL, GAS OR WATER RECORDS **CASING RECORD**

| Formation | Content | From | To | Size | Put In | Pulled Out |
|----------------------|--------------|------|----|--------------|------------|-------------|
| <u>Arbuckle Lime</u> | <u>Water</u> | | | <u>8 5/8</u> | <u>196</u> | <u>None</u> |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with Heavy Rotary mud from total depth 3611' to 195'. Dumped 15 sacks cement mud to 20'. Dumped 5 sacks cement mud and dirt to surface.

8 8 4W
92 26



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: Mr. R. C. Hauber
 Address: Cities Service Oil Company Great Bend, Kansas

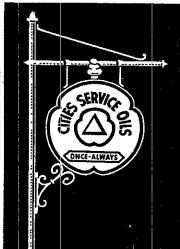
STATE OF Kansas, COUNTY OF Barton, ss.
Mr. James Porter (employee of owner) or (owner/operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Porter
Box 553 Russell, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 17th day of January, 1947
W. G. Smith
 Notary Public.

My commission expires March 17, 1947

15-029-00011-00-00



CITIES SERVICE OIL COMPANY

PRODUCERS-REFINERS-MARKETERS OF PETROLEUM PRODUCTS

Great Bend, Kansas
January 30, 1947

State Corporation Commission
Conservation Division
800 Bitting Building
Wichita, Kansas

Gentlemen:

Attached find Well Plugging Record and
log covering our Blake "B" well No. 1, completed
as a dry hole in Section 8-8-4W, Cloud County,
Kansas.

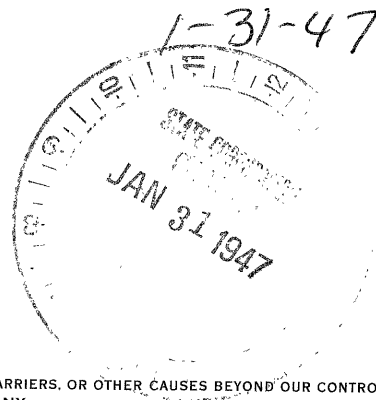
Yours very truly,

CITIES SERVICE OIL CO.

R. C. Hauber

JH:
Attach.

8 8 4W
92 26



13-029-00011-00-00

Company Civics Service Oil Co. Well No. 1 Farm State #
 Location 330' South and 600' East of N/4 Corner Sec. 8 T. 8 R. 4E
 Elevation 1425 (1425 Gr.) County Cloud State Kansas
 Drlg. Comm. December 10, 1946 Contractor Tucker Supply & Development Company
 Drlg. Comp. January 11, 1947 Acid None
 T. D. 3610' Initial Prod. Dry Hole - Plugged and Abandoned 1-11-46

LOGGED INTERVAL:

6-3/8" x 1 1/2" cas. 100' at cement

FORMATION DEPOSIT:

| | |
|-----------------------|------|
| soil, clay & sand | 0-25 |
| shale & shales | 190 |
| shale | 220 |
| lime | 225 |
| shale & shales | 300 |
| shale & red bed | 330 |
| shale & shales | 500 |
| anhydrite | 520 |
| sandy lime & shale | 520 |
| shale & shales | 600 |
| red bed | 620 |
| lime | 645 |
| shale | 650 |
| red bed | 680 |
| lime | 695 |
| sandy lime | 735 |
| shale & red bed | 750 |
| shale & shales | 805 |
| shale & lime | 830 |
| sandy shale | 850 |
| shale & shales | 945 |
| lime & shale | 1005 |
| broken lime | 1070 |
| red bed & shale | 1090 |
| sandy lime | 1110 |
| lime | 1125 |
| red bed & lime shales | 1145 |
| broken lime | 1250 |
| lime & shale | 1325 |
| broken lime & shale | 1425 |
| shale & shales | 1600 |
| shale & lime | 1665 |
| shale & shales | 1720 |
| shale & lime | 1760 |
| shale & shales | 1920 |
| lime | 2025 |
| lime & shale | 2075 |
| lime | 2115 |

| | |
|--------------------------|------------|
| sand & shale | 2145 |
| shale & lime | 2160 |
| lime | 2300 |
| sandy lime | 2325 |
| lime | 2420 |
| sandy lime | 2447 |
| lime | 2545 |
| shale & lime | 2565 |
| shale | 2575 |
| lime | 2675 |
| lime & shale | 2725 |
| lime, shale & red rock | 2765 |
| shale | 2825 |
| lime | 2840 |
| lime cherty | 2900 |
| cherty lime & sandy lime | 2920 |
| cherty lime | 2975 |
| lime | 2995 |
| sandy lime | 3025 |
| shale & shales | 3075 |
| shale | 3120 |
| lime | 3150 |
| cherty lime | 3180 |
| lime | 3220 |
| lime & shale | 3250 |
| lime | 3275 |
| shale | 3320 |
| lime | 3380 |
| cherty lime | 3420 |
| lime | 3515 |
| shale | 3530 |
| sandy lime | 3540 |
| shale & sandy lime | 3575 |
| lime | 3595 |
| sand | 3640 |
| lime | 3675 |
| shale & lime | 3680 |
| lime | 3680 T. D. |

8 8 4W
92 26 (over)



1-31-47

Top of casing 3776'
Penetration 14'
Total depth 3810'

Will also test 3804-10, recovered 2622' water in 17 min.

| | | |
|-----------------------------|-------|----|
| 2000' depth (ALSO 1870LBS): | 900' | OK |
| | 1000' | OK |
| | 1500' | OK |
| | 2000' | OK |
| | 2500' | OK |
| | 3000' | OK |
| | 3400' | OK |

7-7/16" rotary hole.