STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway	.			4 5	ø a ?	11 Mage			
Wichita, Kansas	Osbor	ne	Coun	ity. Sec. 12 T	wp. O O Rge	e <u>il weby (w)</u>			
NORTH	Location as	Location as "NE/CNWKSWK" or footage from lines C NE SW NEEL SEL							
	Lease Owner.	w. 13.				Well No. 1			
	Office Addres	D 20		on, Kansas	67490	11 022 07 01			
	Character of	Well (completed	as Oil, Gas	or Dry Hole)	dry hole				
	Date well co	mpleted	July 2	4,		19 <u>_72</u>			
	Application f	or plugging filed_	August	23	***************************************	1972			
15		or plugging approv							
		menced Aug1				19			
	Plugging con	Plugging completed August 15, 1972 at 12 noon 19							
-6-	Reason for at	Reason for abandonment of well or producing formation							
	If a producir	If a producing well is abandoned, date of last production							
						efore plugging was com			
Locate well correctly on above Section Plat	menced?	yes	***************************************						
Name of Conservation Agent who su	pervised plugging of	this well Le	Massey	·		2974			
Producing formation			Botto	om	Total Depth o	of Well 2985 Fee			
show depth and thickness of all wat	er, oil and gas format	ions.							
OIL, CAS OR WATER RECO	RDS					CASING RECORD			
	CONTENT	FROM	To	SIZE	PUT IN	PULLED DUT			
FORMATION	GUNIENI	- rum	10	2125	rui IN	- POLLED GOI			
Codell shale	dry	surface	120	8 5/8ths	150	none			
				7,0000					
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tion the major of the contract and the contract of the contrac			<u> </u>						
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on the outside of				-CTT-CTT9-080					
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				THE STATE OF THE S		CORPOCE			
						ECORPORATION CO.			
					00	FEB 2 0 10 COMM			
	(If additio	nal description is nece	ssary, use BAC	CK of this sheet)	- CONSE	D. 1.475			
Name of Plugging Contractor					Wi	TVATION			
Address				****	***	TION DIVISION			
						O Sas NON			
STATE OF Kansas	, C(MINTY OF	Ellswor	th	60	X-20-73			
	, V				_, SS. er or operator) of the above-describe			
vell, being first duly sworn on oatl	, says: That I have	knowledge of the	facts, staten	nents, and matte	rs herein conte	sined and the log of the			
bove-described well as filed and the	nat the same are true	and correct. So	help me Goo	d. 0	60 D.	Lemmen.			
		(Signature)	An	Kus 4	prhis	A.YTHUO.			
D	338, Wilson,		Juli	us Ehrlich.	partner	H. S.			
					Address)	3178			
SUBSCRIBED AND SWORN TO be	fore me this 30	Oth day of	Aug	ust	o i 9	7			
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My commission expires 14-6-76	6		A MARKET - COMPANIES AND	El	eanor Hari	ter Northy Public.			
		ARTS VARBOUT WINDOWSMAKE		word same	2				
					, ,	RONA			
						** ********			

P.O. Box 207 Phone 483-2627

Mobile Phone

483-5213

CHAINIENE CO., INC. 15-141-20015-00-00



Fully Insured Russell, Kansas 67665

7 12 11	Sec.	Twp.	Range	Call	ed Out	On Location	Job Start	Finish	
Date y 3 - /	<u> </u>	8	1//		***************************************	and the state of t	County	State	
Lesse 1.00 f. 6.72	Well No. /	and a spirit and a	Location)	weenenenenenenen ja	LASTONA		
Contractor	Bolish Michael			Owner GELCIL					
Type Job	1 1 2 1	7		,	To Allied Co	ementing Co., Inc. eby requested to rent cem	enting equipment and fo	urnish	
The second secon		1 46	and l	and the second s	cementer an	d helper to assit owner	or contractor to do wor	k as listed.	
Hole Size	or'	T.D.	<u> 402 — </u>		Charge		7-1-		
Csg. Size Depth			To Shellen Ling (
Tbg. Size Depth			Street	<i>i</i> /					
Orill Pipe Depth		City (1/1/502) State / 337							
Tool			The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.		Shoe Join	nt .	ALLEN STORES	Purchase C	Order No.			
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15-141-20015-00-00

WELL

Becker # Number Joe

STATE CORPORATION COMMISSION FEB 201973 ERVATION 2-2073 CONSERVATION DIVISION Wichita, Kansas

COMMENCED: June 11, 1972,

LOCATION:

Approximate center of the Northeast Quarter (NET) of the Southwest Quarter (SW1) of the Southeast Quarter (SE1)

of Section 15, Township 8 South, Range 11 West, OSBORNE COUNTY, KANSAS.

OPERATOR: E & G Exploration Company

Jim Grief, Tipton, Kansas, or

Julius Ehrlich, Box 338 Wilson, Kansas 67490

CONTRACTOR: Ehrlich Drilling Company

P. O. Box 338, Wilson, Kansas 67490

COMPLETED: July 24, 1972

PLUGGED: August 15, 1972 with

75 sacks of cement by Allied Cementing In

& set surface

pump truck.

ELEVATION: 1686 K. B.

1683 D. F. 1681 G. L.

CASING RECORD: 8 - 5/8ths @ 150 feet with

75 sacks of cement by Allied

PRODUCTION: D & A

_ * * * LOG * * * __

(Figures indicate bottom of formations except where noted)

Carlile shale	120
Fairport chalk	265
Dakota sand & silt	690
Harper silt	799
STONE CORRAL top	799
Stone corral base	828
Ninnescah shale	1178
Hutchinson salt top	1178
Hutchinson salt base	1380
Winfield top	1480
Gage shale	1546
Towanda lime top	1546
Ft. Riley lime top	1598
Florence lime top	1636
Wreford lime top	1716
NEVA LIME top	1900
FORAKER LIME top	2090
Woodsiding lime top	2174
ROOT SHALE TOP	2230
Grandhaven lime top	2230
First Tarkkio sand top	
Dover lime top	2268
Second Tarkio sand top	2284
STOTLER LIME TOP	2310
Zeandale lime top	2364
Burlingame lime top	2442
Howard lime top	2518
Severy shale	2578
TOPEKA LIME TOP	2578
Queen Hill shale top	2738
•	-

The undersigned E & G EXPLORATION COMPANY hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above well as reflected by the drilling reports, drilling time, samples and the gamma ray neutron log of Great Guns Inc., Hays, Kansas,
to their total depth of 2966 but the proper depth of the well is 2974 feet.

Oread lime top	2754
HEEBNER SHALE top	2818
Toronto lime top	2846
IATAN top	2897
LANSING LIME top	2914
Plattsburg lime top	2936
Bonner Springs shale top	2963
TOTAL DEPTH OF WELL	2974
and not 2982 feet.	

Good porosity in the following:

TOWANDA: 1564 = 68;1722 = 34;WRE FORD: RED EAGLE: 2046 = 50;

FIRST TARKIO SAND: 2252 = 54

TOPEKA: 2580 = 82;OREAD: 2755 = 60: 2797 = 2802:

LANSING: 2936 = 2948 feet being

semi - oolicastic lime

with a chalk matrix in part.

No shows of live oil, gas, odor and appears NOT to have good permiability since many oolicasts were not

contiguous. Due to the losw structural position from the Texas Pacific # 1 Gasper well northeast of this well, drilling was terminated with the intent to drill a second test well based upon a micromignetic survey by Wyman Warren in the NET of Section 27, 8 - 11 W. Osborne County, Kansas

E & G EXPLORATION COMPANY

% Jim Grief, Tipton, Kansas & Julius Ehrlich, Wilson, Kansas

By:

Richard B. Schmidt,

Petroleum Exploration Consultant