

15-141-20015-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Osborne County, Sec. 15 Twp. 8 S. Rge. 11 West (W)

Location as "NE/CNW/SW" or footage from lines C NE SW NE SE

Lease Owner E & G Exploration Company

Lease Name Joe Becker Well No. 1

Office Address Box 338, Wilson, Kansas 67490

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed July 24, 19 72

Application for plugging filed August 23 19 72

Application for plugging approved August 21 19 72

Plugging commenced August 15, 1972 19

Plugging completed August 15, 1972 at 12 noon 19

Reason for abandonment of well or producing formation

dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey 2974

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2985 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Codell shale</u>	<u>dry</u>	<u>surface</u>	<u>120</u>	<u>8 5/8ths</u>	<u>150</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with drilling mud from bottom of hole to 480 feet and set plug with 50 sacks of cement; plug set at 150 feet with 25 sacks of cement; set plug at 40 feet with hulls and plugged with 10 sacks of cement.

All of the above plugging was done by ALLIED CEMENTING CO. INC., Russell, Kansas, 67665 by pump truck as evidenced by invoice # 3167 dated August 15, 1972.

Cementing of the 150 feet of 8 5/8th surface pipe with 75 sacks of cement was done by ALLIED CEMENTING CO. INC. on June 11, 1972, as evidenced by their invoice # 2792 dated June 11, 1972, and cement circulated to the surface on the outside of the surface casing.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____
Address _____

RECEIVED
STATE CORPORATION COMMISSION
FEB 20 1973
CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas, COUNTY OF Ellsworth, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Julius Ehrlich

Box 338, Wilson, Kansas 67490 Julius Ehrlich, partner (Address)

SUBSCRIBED AND SWORN TO before me this 30th day of August

My commission expires 4-6-76

Eleanor Porter
Eleanor Porter, Notary Public

15-141-20015-00-00

WELL LOG

Joe Becker # Number 1RECEIVED
STATE CORPORATION COMMISSIONFEB 20 1973 2-20 73
CONSERVATION DIVISION
Wichita, Kansas

LOCATION: Approximate center of the Northeast Quarter (NE $\frac{1}{4}$) of the Southwest Quarter (SW $\frac{1}{4}$) of the Southeast Quarter (SE $\frac{1}{4}$) of Section 15, Township 8 South, Range 11 West, OSBORNE COUNTY, KANSAS.

COMMENCED: June 11, 1972,
& set surface

OPERATOR: E & G Exploration Company
% Jim Grief, Tipton, Kansas, or
Julius Ehrlich, Box 338
Wilson, Kansas 67490

COMPLETED: July 24, 1972

CONTRACTOR: Ehrlich Drilling Company
P. O. Box 338, Wilson, Kansas 67490

PLUGGED: August 15, 1972 with
75 sacks of cement
by Allied Cementing In
pump truck.

CASING RECORD: 8 - 5/8ths @ 150 feet with
75 sacks of cement by Allied

ELEVATION: 1686 K. B.
1683 D. F.
1681 G. L.

PRODUCTION: D & A

- * * * LOG * * * -

(Figures indicate bottom of formations except where noted)

Carlile shale	120
Fairport chalk	265
Dakota sand & silt	690
Harper silt	799
STONE CORRAL top	799
Stone corral base	828
Ninnescah shale	1178
Hutchinson salt top	1178
Hutchinson salt base	1380
Winfield top	1480
Gage shale	1546
Towanda lime top	1546
Ft. Riley lime top	1598
Florence lime top	1636
Wreford lime top	1716
NEVA LIME top	1900
FORAKER LIME top	2090
Woodsiding lime top	2174
ROOT SHALE TOP	2230
Grandhaven lime top	2230
First Tarkio sand top	2252
Dover lime top	2268
Second Tarkio sand top	2284
STOTLER LIME TOP	2310
Zeandale lime top	2364
Burlingame lime top	2442
Howard lime top	2518
Severy shale	2578
TOPEKA LIME TOP	2578
Queen Hill shale top	2738

Oread lime top	2754
HEEBNER SHALE top	2818
Toronto lime top	2846
IATAN top	2897
LANSING LIME top	2914
Plattsburg lime top	2936
Bonner Springs shale top	2963
TOTAL DEPTH OF WELL	2974
and not 2982 feet.	

Good porosity in the following:

TOWANDA:	1564 = 68;
WREFORD:	1722 = 34;
RED EAGLE:	2046 = 50;
FIRST TARKIO SAND:	2252 = 54
TOPEKA:	2580 = 82;
OREAD:	2755 = 60;
	2797 = 2802;

LANSING: 2936 = 2948 feet being
semi - oolitic lime
with a chalk matrix in part.

No shows of live oil, gas,
odor and appears NOT to
have good permeability since
many oolitic casts were not
contiguous.

Due to the low structural position
from the Texas Pacific # 1 Gasper well
northeast of this well, drilling was
terminated with the intent to drill
a second test well based upon a micro-
magnetic survey by Wyman Warren in the
NE $\frac{1}{4}$ of Section 27, 8 - 11 W. Osborne
County, Kansas

The undersigned E & G EXPLORATION COMPANY hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above well as reflected by the drilling reports, drilling time, samples and the gamma ray - neutron log of Great Guns Inc., Hays, Kansas, to their total depth of 2966 but the proper depth of the well is 2974 feet.

E & G EXPLORATION COMPANY
% Jim Grief, Tipton, Kansas &
Julius Ehrlich, Wilson, Kansas

By:

Richard B. Schmidt
Richard B. Schmidt,
Petroleum Exploration Consultant