STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bl

15-163-20613-00-00

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas		Rooks	•		Twp. 8S Rge.	$17^{\mathrm{W}}(E)$ (W)				
NORTH	Location as "NI Lease Owner	E/CNW%SW%" Jol	or footage from nn 0. Fa		W NW SW					
	Lease Owner Source TAYLOR #1 Well No.									
	Office Address_	Office Address Box 352, Russell, Kansas, 67665								
	Character of W	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed May 1, 1976 19								
	3									
	Plugging comm		/ea		· · · · · · · · · · · · · · · · · · ·	19				
. !		Plugging completed May 1, 1976								
		Reason for abandonment of well or producing formation								
Locate well correctly on above Section Plat	was permission menced?	n obtained from Yes		tion Division	or its agents befo	re plugging was com-				
Name of Conservation Agent who super	rvised plugging of thi	s well Lec								
Producing formation	I	Depth to top	Bottom_		Total Depth of	Well Feet				
Show depth and thickness of all water,	oil and gas formation	as.			-					
OIL, GAS OR WATER RECORD	S					ASING RECORD				
FORMATION	CONTENT				1					
FURMATIUN	CUNIENI	FROM	ТО	SIZE	PUT IN	PULLED OUT				
			 							
		 								
	WW-99976-0-9-0-9-0-9-0-9-0-9-0-9-0-9-0-9-0-9-0-	-	<u> </u>							
			 							
Describe in detail the manner in		1	1	·····	1					
	35' 24 sx. 40' 10 sx.			,	,					
						,				
					: 					
						5-6-26				
				, ,						
Name of Plugging Contractor	John O. Farn	description is necessary. Inc.	sary, use BACK o	of this sheet)						
			nsas 67	7665						
STATE OF KANSAS John O.	Farmer, cou	NTY OF	RUSSELI		, SS.					
		((mployee of of o	vner) or (own	ner or operator) o	f the above-described				
well, being first duly sworn on oath, so above-described well as filed and that	the same are true an	d correct. So h	elome God.	ots, and matte	rs herein containe	ed and the log of the				
18 18 18 18 18 18 18 18 18 18 18 18 18 1		(Signature)		<u> </u>						
State Solly		(<u> </u>	ox 352 ,		, Kansas,	67665				
Subseribed AND Sword to before	e me this 5th	day of	Ма	-	Address), 197	6				
Approx to the second	,	uay (/I		9/1	19 1					
. Pul Eebruar	y 15, 1976		ELEN CAF	Nelen DI CON	1 Carlson	Not P. 77				
My commission expires DEDIUGE	y 13, 19/0		LLEN CAF	RLSON		Notary Public.				
COUNT Thomas		ROBERTS OF HUTCH	NSON							

*			\cup					\cup				
. ,	KANSAS DRILL	ERS LOG							s. <u>1</u>	T. 85 R	.17 W	
\bigcirc	API No. 15 — 163 — 20613-00-00 County Number								Loc. NW NW SW			
\cup									County Rooks			
	"	John O. Farmer, Inc.							640 Acres			
	Address			MINISTER PROPERTY					П			
	Box 352, Russell, Kansas, 67665								AND			
	1										e consiste summer summer	
	Footage Location									 (1)	Particular and Advances	
	330 feet from	(N)(ŠÑ line			330 feet	from (K) (W)	line				A MARKET MORNEY MARKS	
		Farmer, In	1	Geolo	_	Farmer			la de la constante de la const	60	60	
	Spud Date			Total	Depth	P.B.T.D.	***********		السا	ocate well co	prrectly	
\bigcirc	4-23-76				3323'	N	one		Elev.: Gr	19	45'	
***************************************	Date Completed $5-1-76$		İ		urchaser None -	D & A		111	DF 194	181 KE	1950'	
			L			RECORD	***************************************			Propietic de la composition de la comp		
\bigcirc	Report of all strip	ngs set — surface,	intermedi	ate, r	production. et	łc.		The state of the s				
	Purpose of string	Size hole drilled			_	Setting depth			1		ype and percent	
	r urpose or string	Size note drived	(in O.D	2)	weight ibs/ff.	Setting depth	7	Type cement	Sack	s	edditives	
	Surface	121/4	8-5/	8	26	203'	C	ommon	145	5		
							Service Service	***************************************	<u> </u>		MACHINE WITH COMMENT OF THE PROPERTY OF THE PR	
\bigcirc									air columbas			
									1			
		LINER RECO		1	·							
	The state of the s	LINER RECORD							DRATION RECORD			
	Top, ft. Bottom, ft. St		Sac	Sacks cement		Shots	Shots per ft.		Size & type		Depth interval	
		TUBING RECO	RD				-					
O	Size	Setting depth	Pac	ker se	et at				**************************************			
						Section 1						
		A	CID, FRA	CTU	RE, SHOT,	CEMENT SQL	JEEZE	RECORD				
		Amou	nt and kind	of n	naterial used	Law a Company of the	J. 102			Depth inter	rval treated	
O	MI 06 870 S-6-7										annincommunicamente construction del construction de la section de	
	100 to 5 6 7									o estatuba e e e e e e e e e e e e e e e e e e e	MANAGEMENT AND THE PROPERTY OF	
	Communication of the second of											
					\x i \	ALM HIME TO THE						
					INITIAL PR	ODUCTION	(M) SEC SALAM (SEC) AND		and mountains			
Ì	Date of first production		Prod	ucing	method (flow	ing, pumping, go	s lift,	etc.)		**************************************		
	DATE OF DROBUSTICS	Oil			Gas		120	ater		Can -28	kijid kajimidhigas ga hakkan kajimid est kan kan kan kan kan kan kan pagay ka na kan kan kan kan kan kan kan k	
	RATE OF PRODUCTION PER 24 HOURS			bbis		M	ICF W	widf	bbis.	Gas-oil ratio	o CFPB	
O	Disposition of gas (vented	l, used on lease or s	old)		The state of the s			Producing interve	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	A CONTRACTOR OF THE PARTY OF TH	Transportation combining of field in approximate this interests	
5-												

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drulers Logs will be on open file in the Oil and Gas Division, State & Logical Survey of Kansas, Lawrence, Kansas 66044.

т	Dry Hole				
Lease Name					
·				,	
porosity and content	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
		тор	воттом	NAME	DEPTH
				SAMPLE TOPS:	
; 80' oil ddy water FFP: 119	cut mud;	203 755 975 1130 1290 1324 2045 2195 2470 2600 2975 3323	755 975 1130 1290 1324 2045 2195 2470 2600 2975 3323	Anhydrite Topeka Heebner Toronto Lansing B/KC T.D.	1290' (+660) 2811' (-861) 3028' (-1078) 3050' (-1100) 3072' (-1122) 3318' (-1368) 3323' (-1373)
		IECESSARY, TO	Sohn	O. Jakun Signature resident	ev
	WEL porosity and content cushion used, time to RIPTION, CONTENTS S S S S S T T T T T T T	WELL LOG porosity and contents thereof; cored intercushion used, time tool open, flowing and RIPTION, CONTENTS, ETC. S S S S 3166' 30-60-45; fair blow; 80' oil cut mud; ddy water FFP: 119-158 FBHP: 912	VELL LOG	### TAYLOR WELL LOG	WELL LOG prosity and contents thereof; cored intervals, and all drill-stem tests, insulation used, time tool open, flowing and shut-in pressures, and recoveries. RIPTION, CONTENTS, ETC. TOP BOTTOM NAME SAMPLE TOPS: \$ 203 755 975 1130 Heebner 1130 1290 1324 Heebner 11290 1324 2045 2195 2470 2470 2600 2975 2975 3323 3166' 30-60-45; fair blow; 80' oil cut mud; ddy water FFP: 119-158 FBHP: 912 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETS WELL RECORD.