TO: ' STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	API Well Number: 15-163-19048-00-00  Spot: SWSWNW Sec/Twnshp/Rge: 31-8S-16W  2970 feet from S Section Line, 4950 feet from E Section Line  Lease/Unit Name: BOLLER B Well Number: 1  County: ROOKS Total Vertical Depth: 3360 feet
Operator License No.: 32247 Op Name: CRAWFORD, JEFF DBA JEFF'S OILWELL Address: BOX 245 705 BAUM AVE. NATOMA, KS 67651	Conductor Pipe: Size feet: 160 w/140 sxs cmt  Production: Size 4.5 feet: 3356  Liner: Size feet: 6et: 160 w/140 sxs cmt  feet: 3356  feet: 6et: 6et: 6et: 160 m/140 sxs cmt
Well Type: OIL UIC Docket N	o: Date/Time to Plug: 10/09/2002 10:00 AM
<b>*</b>	CRAWFORD, JEFF DBA JEFF'S OILWELL SUPERVISION
	Company: CRAWFORD, JEFF DBA JEFF'S OIL Phone: (785) 885-4655
Proposed Plugging Method:	
Plugging Proposal Received By: CASE MORRIS	WitnessType: Plugging Operations 100% Witnessed (Complete)
<b>Date/Time Plugging Completed:</b> 10/09/2002 12:45 PM	KCC Agent: CASE MORRIS
Actual Plugging Report: Tubing stuck in hole.	
Perforated tubing/casing at 750' and 1000'. Tied onto tubing and circulated with 60 sxs 60/40 pozmiz Shut in backside and pumped 95 sxs cement. Max. P.S.I. 700#. S.I.P. 500#. Pressured backside to 300# and blew out casing. Lots of old cement present in cellar. Well probably had been squeezed.	c - 10% gel cement.
100 1 4 2000 M/14/02	
KOO 1 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Remarks: ALLIED CEMENTING COMPANY.	
Plugged through: <u>TBG</u>	
District: <u>04</u> Sign	ned Can Morrin
$\langle \mathcal{M} \rangle$	(TECHNICIAN)
1	NVOICE NA FORM CIR 2/2

DATE 11-15-02 :NV. NO 200306 0816