

4-041751

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-⁰⁶⁵⁻²²²⁰⁵⁻⁰⁰⁻⁰⁰
-7-9-85

2-22

NW SW NW /4 SEC. 36 , 07 S, 23 W
3630 feet from S section line
4950 feet from E section line

Operator license# 4656

Lease: Johnson Well # 2 / (1/13/05)

Operator: Davis Petroleum, Inc.

County: Graham

Address: R.R. 1 - Box 183B
Great Bend, Kansas 67530

Well total depth 3790 ^{123.18} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 220 feet
w/160 sxs.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 22 Month: February Year 1996

Plugging proposal received from: Mike Kasselmann

Company: Davis Petroleum, Inc. Phone: _____

Were: 4 1/2" casing set at 3786' w/200 sxs cement. Perfs at 3585' - 3701'.
Ordered 200 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls plus 11 sxs gel.
Perf Anhy. at 1960' - Dakota at 1200'. Cement visible at surface in 8 5/8" S.P. Apparent
top stage or squeeze not shown in prior records.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All [], Part [], None []

Completed: Hour: 10:30 A.M., Day: 22, Month: February, Year: 1996

Actual plugging report: R.U. cementers to squeeze 4 1/2" casing as follows: 25 sxs cement
with 200# hulls, followed with 11 sxs gel, followed with 125 sxs cement with 200# hulls.
Max. P.S.I. 700#. S.I.P. 500#. Cement visible at surface in 8 5/8" S.P.

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2/25/96

Remarks: _____

Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES 1942 NO _____

Bottom plug(in place): YES , CALC _____, NO _____ Dakota plug: YES , NO _____

Plugged through TUBING _____, CASING . Elevation: _____ GL

I did [] / did not [] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

INVOICED

DATE MAR 05 1996

INV. NO. 44940