

4-041750

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

2-22

API Number: 15-065-22,234-05-00

SE NW NW /4 SEC. 35, 07 S, 23 W
4290 feet from S section line
4290 feet from E section line

Operator license# 4656

Lease: Korb Well # 3

Operator: Davis Petroleum, Inc.

County: Graham

Address: R.R. 1 - Box 183B
Great Bend, Kansas 67530

Well total depth 3810 ^{123.83} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 290 feet
w/175 sxs.

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 22 Month: February Year 1996

Plugging proposal received from: Mike Kasselmann

Company: Davis Petroleum, Inc. Phone: _____

Were: 4 1/2" casing set at 3808' w/175 sxs cement. Perfs at 3708' - 3715'.
Ordered 200 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.
Perf Anhy. at 1960' - Dakota at 1200' - W.L.M. at 3710' - T.O.F. at 1600'.

RECEIVED
KANSAS CORP COM
FEB 29 11:16 AM '96

Plugging Proposal Received by: Dennis L. Hamel

2/29/96

Plugging operations attended by agent? All , Part , None

Completed: Hour: 12:00 P.M., Day: 22, Month: February, Year: 1996

Actual plugging report: R.U. cementers to squeeze 4 1/2" casing as follows: 25 sxs cement with 200# hulls, followed with 11 sxs gel, followed with 125 sxs cement with 200# hulls. Max. P.S.I. 700#. S.I.P. 500#. Hooked-up to 8 5/8" S.P. Pressured-up to 500# Max. P.S.I.

Remarks: _____
Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES 1949 NO _____
Bottom plug(in place): YES , CALC _____, NO _____ Dakota plug: YES , NO _____
Plugged through TUBING , CASING _____ Elevation: _____ GL

I did observe the plugging.

Dennis L. Hamel
(agent)

INVOICED
MAR 05 1996

DATE _____
INV. NO. 44939