

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: XTO Energy, Inc.
Address: 210 Park Ave., Ste. 2350 OKC, OK 73102
Phone: (405) 319-3212 Operator License #: 32864
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)
The plugging proposal was approved on: 6-7-06
by: Ken Jehlik (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Council Grove Depth to Top: 2706 Bottom: 2792 T.D. 3021
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-093-20304-00-00
Lease Name: Masonic Home
Well Number: 4-2
Spot Location (QQQQ): SW-SW-SW-NE
Feet from North / South Section Line
Feet from East / West Section Line
Sec. 35 Twp. 25 S. R. 36 East West
County: Kearny
Date Well Completed: 6-14-76 spud
Plugging Commenced: 6-8-06
Plugging Completed: 6-8-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	575	8 5/8	575	-
		0	3017	4 1/2	3017	720

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mixed 300 lb hulls + 15 sx cmt. to plug perfs from 2706 to 2506, mud spacer to 1850, mixed 15 sx 1850 to 1650, mud to 0. Pull 4 1/2 to 675 Circ hole w/mud 50 sx 675 to 525 10 sx 40 to 0 Capped 8 5/8 3 ft. below G.L.

Name of Plugging Contractor: SARGENT AND HORTON PLUGGING, INC. License #: 31151
Address: Rt. 1, Box 49 BA Tyrone, OK 73951-9731
Name of Party Responsible for Plugging Fees: XTO Energy, Inc.
State of Oklahoma County, Oklahoma, ss.

Karen Byers (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
(Signature) Karen Byers
(Address) 210 Park Ave., Ste. 2350, OKC, OK 73102

SUBSCRIBED and SWORN TO before me this 24 day of June, 20 06
R. Sew Notary Public My Commission Expires: _____

Mail to: KCC - Conservation Division, 130 S. Market, Wichita, Kansas 67202

RECEIVED

JUN 28 2006

KCC WICHITA



KCC
6/29/06
per
CP-2/B

PST

KANSAS DRILLERS LOG

API No. 15 — 093 — 20,304
 County Number

Operator
 Kansas-Nebraska Natural Gas Company, Inc.

Address
 5715 W. 11th Avenue, Lakewood, Colorado 80214

Well No. 4-2 Lease Name Masonic Home

Footage Location
 2590 feet from (N) XX line 2490 feet from (W) line

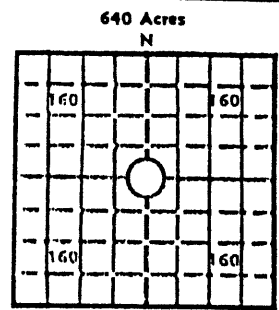
Principal Contractor Service Drilling Company Geologist

Spud Date 6-14-76 Total Depth 3021' P.B.T.D. 3017'

Date Completed 6-20-76 Oil Purchaser

S. 35 T. 25S R. 36 ^{XX}W
 Loc. 2590'FNL & 2490'FEL

County Kearny



Elev.: Gr. 3036'

DF KB 3042'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	28	575	50-50 Poz Class H	200	4% Gel, 2% CaCl ₂
Production	7 7/8"	4 1/2"	10.5	3017	Lite 50-50 Poz	500	3% CaCl ₂
						200	4% Gel, 18% Salt, 3/4% CFR-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8 DP	2706'-2716
			2	3/8 DP	2722'-2728'
			2	3/8 DP	2740'-2746', 2752-
			2	3/8 DP	2762'-66', 2770-74
			2	3/8 DP	2792'-96'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/200,000# Graded River Sand & 2748 BW	2706'-2796'

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 JUN 28 2006

KCC WICHITA

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
 Oil Gas Water Gas-oil ratio
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.