

CORPORATION COMMISSION

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July 7, 2006

Breanna Vargas EOG Resources, Inc. 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112

Re: Hager 24 #1 API #15-189-22542-0000

Docket # PVPA 060604 Sec. 24-T33S-R37W Stevens County, Kansas

Dear Ms. Vargas,

The form VPA-1 affidavit filed for the above-referenced well stated that service of the affidavit was mailed on June 20, 2006. The fifteen (15) day protest period has expired and we have not received any protests. Therefore, we are advising you that the drilling of this well may commence and, in lieu of cement, drilling mud of the weight specified in your affidavit may be used across the interval between the base of the Council Grove group and the top of the Chase group.

Sincerely,

David P. Williams

**Production Department** 

P. We.

## RECEIVED

KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION

JUN 2 3 2006

Form VPA-1 4/01

CONSERVATION DIVISION 130 S. Market - Room 2078 Wichita, Kansas 67202

**CONSERVATION DIVISION** WICHITA, KŜ

## VERIFIED AFFIDAVIT FOR USE OF MUD AS AN ALTERNATIVE TO THE CEMENTING REQUIREMENT IN 118(D) OF THE PANOMA COUNCIL GROVE B.P.O.

PUPA OGOLOY

ORM MUST BE TYPED OF		OF THE F	ANOMA CO	UNCIL GROVE E	Submit in Duplicate Attach to Drilling Permit		
Operator Name	500 5	-				KCC License No.	
	EOG Resourc	ces, Inc.					5278
Operator Address	. 3817 NV	V Expressway S	Suite #500	Oklahoma	City, (	)K 73112	
Contact Person	_						
	Breanna Va	argas				(4)	<u>05)246-3158                                    </u>
Leass Name & No.	Hager 24 #1		API No. 15-	15-189-22542-0000		KCC Lease Code N	Vo.
Location Quarter	Section	Township	Range	- <b>-</b>	330 330	FL from N S circle	
SW	24	33S	37	E (W)circle one)	330	Ft. from E Wicircle	e one) Line of Sec.
County	Field Name		Producing	Formation Group	r	Mud Weight	

## AFFIDAVIT GERTIFICATE OF SERVICE

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have ben fully complied with and the statements here are complete and correct to the best of my knowledge. The well subscribed to in this Affidavit will be completed in accordance with all applicable rules and regulations of the KCC. However, applicant intends to use drilling mud of sufficient weight across the interval between the base of the Council Grove Group and the top of the Chase Group as an alternative to the cementing requirements found in paragraph 18(D) of the Panoma Council Grove B.P.O. unless an objection is filed within 15 days of service of this Affidavit. I hereby certify that I caused a true and correct copy of the foregoing Affidavit and any attachments of said Affidavit to be served by placing the same in the United States mail, postage prepaid, to the following parties, which represent all of the operators or lessees of record and the owners of record of unleased acreage within a one mile radius of the well, including operators and working interest owners having interests in the lands covered by the unit on which the well is to be drilled:

SEE EXHIBIT "A" ATTACHED HERETO.

Signature Summa Vargas  Title Operations Assistant	Date6/20/06
Subscribed and sworn to before me this <u>20th</u> day of <u>June</u> Notary Public <u>Valarie K. Jaher</u>	20 06
Date Commission Expires <u>March</u> 23, 2009	# 01005126 EXP. 3/23/09 E
	OF OK AMININ

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## Exhibit "A" Hager 24 #1 Section 24-33S-37W Stevens County, Kansas Page 1 of 1

- ExxonMobil Production Company
   P.O. Box 4697
   Houston, TX 77210-4697
- 2. Landmark Energy 1616 S. Voss Road Houston, TX 77057-2630

End of Exhibit "A"

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JUN 2 9 2006

CONSERVATION DIVISION WICHITA, KS



EOG Resources, Inc. 3817 NW Expressway Suite 500 Oklahoma City, OK 73112-1483 (405) 246-3100

June 29, 2006

Kansas Corporation Commission Attn: Rick Hestermann Regarding: Hager 24 #1

We are moving in on location, and we are requesting that the permit be approved. We understand that the 15 day period is not yet up. If the VPA-1 Mud Affidavit were to be protested, we understand that we will be required to cement across the interval between the base of the Council Grove group and the top of the Chase group of the Panoma Council Grove BPO.

Sincerely,

Ricky Joyce Drilling Engineer