

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/24/06</u>	<u>1/25/06</u>	<u>2/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26457-0000
 County: Neosho
 _____ - sw - ne Sec. 25 Twp. 28 S. R. 17 East West
1980 feet from S / (circle one) Line of Section
1980 feet from (circle one) W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Henry, Jarold W. Well #: 25-1
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 963 Kelly Bushing: n/a
 Total Depth: 1190 Plug Back Total Depth: 1186.88
 Amount of Surface Pipe Set and Cemented at 21' 7" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1186.88
 feet depth to surface 140 sx cmt.
ALT II WITH WDM 08-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 5/22/06
 Subscribed and sworn to before me this 22nd day of May,
 20 06.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 23 2006

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Henry, Jarold W. Well #: 25-1
 Sec. 25 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1186.88	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1070-1074/1019-1021/921-923/814-816/773-776/753-755	400gal 15% HCL w/ 25 bbis 2% kcl water, 412bbls water w/ 2% KCL, Biocide 8000# 20/40 sand	1070-1074/1019-1021
4	689-693/675-679	550gal 15% HCL w/ 46 bbis 2% kcl water, 587bbls water w/ 2% KCL, Biocide 3800# 20/40 sand	921-923/814-816
			773-776/753-755
		400gal 15% HCL w/ 39 bbis 2% kcl water, 493bbls water w/ 2% KCL, Biocide 1800# 20/40 sand	689-693/675-679

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1151.53	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhrr.			Producing Method		
2/28/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	1.6mcf	100bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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MAY 23 2006
CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

QUEST CHEROKEE LLC.		Well No.	25-1	Lease	J. HENRY	Loc.	14	14	14	Sec.	25	Twp.	28	Rge.	17		
		County	NEOSHO	State	KS	Type/Well			Depth	1190'	Hours			Date Started	1-24-06	Date Completed	1-25-06
Job No.	Casing Used	Bit Record				Coring Record											
	21' 7" 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.					
Driller	Cement Used	RECEIVED KANSAS CORPORATION COMMISSION MAY 23 2006															
Driller	Rig No.	CONSERVATION DIVISION WICHITA, KS															
Driller	Hammer No.																

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	350	352	SHALE	815	818	COAL			
8	14	BROWN SAND	352	370	LIME	818	824	SHALE			
14	73	SANDY SHALE	370	396	SHALE	824	860	SANDY SHALE / SAND			
73	77	LIME	396	401	SHALE	860	879	SHALE			
77	79	BLACK SHALE	401	403	COAL	879	914	SANDY SHALE			
79	85	SHALE	403	438	SHALE	914	916	COAL ?			
85	96	SAND/ SANDY SHALE	438	460	SANDY SHALE / LIME STREAKS	916	923	SHALE			
96	100	SANDY SHALE	460	555	SHALE	923	924	COAL			
100	126	SHALE	555	562	LIME	924	1012	SHALE			
126	127	LIME	562	572	SHALE	964		GAS TEST (SAME)			
127	146	SANDY SHALE / SHALE	572	612	LIME (PAWNEE)	1012	1015	COAL			
146	147	LIME	612	649	SHALE	1015	1019	SHALE			
147	150	SHALE	649	651	COAL	1019	1020	COAL			
150	166	SAND	651	653	SHALE	1020	1028	SHALE			
166	167	LIME	653	658	LIME (OSWEGO)	1028	1029	COAL ?			
167	172	SANDY SHALE / SAND	658	659	BLACK SHALE	1029	1076	SHALE			
172	209	LIME	659	673	LIME	1064		GAS TEST (4# 1/8")			
209	213	BLACK SHALE	663		GAS TEST (1# 1/8")	1076	1078	COAL			
213	244	LIME	673	683	BLACK SHALE	1078	1088	SHALE			
244	247	BLACK SHALE (WATER)	683	690	LIME	1088	1190	LIME (MISSISSIPPI)			
247	250	LIME	688		GAS TEST (SAME)	1090		GAS TEST (5# 1/8")			
250	278	GRAY SHALE	690	694	COAL	1190		GAS TEST (LIGHT BLOW 1/8")			
278	281	COAL	694	698	SHALE						
281	286	SHALE	698	702	SANDY SHALE			T.D. 1190'			
286	296	LIME	702	749	SHALE						
296	302	SHALE	749	751	COAL ?						
302	311	LIME	751	774	SHALE						
311	315	SHALE	763		GAS TEST (SAME)						
315	321	BLACK SHALE	774	777	COAL						
321	338	LIMEY SHALE	777	815	SHALE						
338	350	LIME	788		GAS TEST (SAME)						

Jan 31 2006 3:08AM HP LASERJET FAX

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1225**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-1-06	Henry Jarold 25-1				25	28	17	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	9:15	12:00	NO	903388		2.75	Joe B. Jarold	
Tim A	9:15	12:00		903255		2.75	L. Ayers	
Maverick J	9:15	12:00		903103		2.75	M. J. ...	
David C	9:15	12:00		903296	932452	2.75	D. C. ...	
Pon S	9:15	12:00		931420		2.75	P. S. ...	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1190 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1186.88 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

ran 2 SKS prem gel swept to surface. Turned head cement head ran 1 SK prem gel followed by 13 bbl dye followed by 150 SKS of cement to get dye to surface. Flushed pump. Pumped sliper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1186.88	FT 4 1/2 casing	
	5	Centralizers	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Effluents 2 1/2" 4 3"	
1126	1	OWC - Blend Cement 2 1/2" wire plug	
1110	15 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calchloride	
1123	7000 gal	City Water	
903296	2.75 hr	Transport Truck	
932157	2.75 hr	Transport Trailer	
931420	2.75 hr	80 Vac	
	1	4 1/2 Float shoe	

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