

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>1/31/06</u>	<u>2/1/06</u>	<u>2/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26460-0000

County: Neosho

EW2 sw nw Sec. 25 Twp. 28 S. R. 17  East  West

1980 feet from S / (N) (circle one) Line of Section

550 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Kepley Farms Well #: 25-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 972 Kelly Bushing: n/a

Total Depth: 1187 Plug Back Total Depth: 1186.16

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1186.16

feet depth to surface w/ 140 \_\_\_\_\_ sx cmt.

Act II WHM 6-8-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/30/06

Subscribed and sworn to before me this 30<sup>th</sup> day of May

20 06.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Geologist Report Received

UIC Distribution

**MAY 31 2006**

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kepley Farms Well #: 25-1  
 Sec. 25 Twp. 28 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction log  
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	1186.16	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Depth	Depth
4	1073-1076/1026-1028/818-820/779-782/759-761	400gal 15% HCL w/ 24 bbls 2% kcl water, 460bbls water w/ 2% KCL, Biocide 1700# 20/40 sand	1073-1076/1026-1028
4	695-699/681-685	500gal 15% HCL w/ 43 bbls 2% kcl water, 569bbls water w/ 2% KCL, Biocide 1800# 20/40 sand	818-820/779-782
			759-761
		400gal 15% HCL w/ 43 bbls 2% kcl water, 667bbls water w/ 2% KCL, Biocide 3500# 20/40 sand	695-699/681-685

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1151.01</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
3/21/06				
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>21mcf</u>	Water Bbls. <u>40.9bbls</u>	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**KANSAS CORPORATION COMMISSION**  
**MAY 31 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUEST

Resource Corporation



DATE: 2/1/2006

**Data from Driller's Log, L&S Well Service Rig #1**

WELL NAME:	Kepley Farms	SECTION:	25	REPORT #:	1	SPUD DATE:	1/31/2006
WELL #:	25-1	TWP:	28S	DEPTH:	1187'		
FIELD:	Cherokee Basin CBM	RANGE:	17E	PBTD:			
COUNTY:	Neosho	ELEVATION:	972'	FOOTAGE:	1980	FT FROM	North
STATE:	Kansas	API #:	15-133-26460-00-00		550	FT FROM	West

**ACTIVITY DESCRIPTION:**

L&S Well Service, Bart Lorenz, drilled to T.D. 1187'

GAS SHOWS:	CUMULATIVE GAS:	COMMENTS:
Mulberry Coal	Slight Blow mcf/day @	593-594 FT. Coal <6" thick
Lexington Shale	9 mcf/day @	639-641 FT. 9 mcf/day from the Lexington Shale
Summit Shale	14 mcf/day @	704-706 FT. 5 mcf/day from the Summit Shale
Mulky Shale & Coal	17 mcf/day @	718-719 FT. 3 mcf/day from the Mulky Shale and Coal
Bevier Coal	17 mcf/day @	781-782 FT. Coal <8" thick
Croweburg Coal & Shale	14 mcf/day @	801-802 FT. Coal <8" thick
Fleming Coal	14 mcf/day @	Absent FT.
Weir Coal	14 mcf/day @	Absent FT.
Bartlesville Sand	14 mcf/day @	841-846 FT.
Rowe Coal	13 mcf/day @	Absent FT.
Neutral Coal	13 mcf/day @	Absent FT.
Riverton Coal	Slight Blow mcf/day @	1079-1081' FT.
Mississippian	26 mcf/day @	Top @ 1086 FT. Slight petro odor, 9 mcf/day from the top of the Mississippi

Total Depth @ 1187'

Surface Casing Size: 21'5"

On Site Representative: Julie Shaffer

**OTHER COMMENTS:**

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

Picked up large amounts of water in the sandstone from 922-942

**CASING RECOMMENDATIONS:**

End of Drilling Report

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**MAY 3 1 2006**

CONSERVATION DIVISION  
WICHITA, KS

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Kepley Farms #25-1  
S25, T28,R17  
Neosho Co, KS  
API#133-26460-0000

0-5 DIRT  
5-75' SHALE  
75-78 LIME  
78-90 SAND  
90-175 SHALE  
175-244 LIME  
244-249 SHALE  
249-254 LIME  
254-287 SAND  
287-293 SHALE  
293-325 LIME  
325-328 BLACK SHALE  
328-375 LIME  
375-405 SHALE  
405-425 SANDY SHALE  
425-443 SHALE  
443-491 LIME  
491-507 SAND  
507-562 SANDY SHALE  
562-568 LIME  
568-569 COAL LESS THAN 6"  
569-571 SHALE  
571-614 LIME  
614-616 BLACK SHALE  
616-632 SHALE  
632-655 SANDY SHALE  
655-676 LIME OSWEGO  
676-679 SHALE  
679-681 BLACK SHALE  
681-684 SHALE  
684-693 LIME  
693-694 COAL  
694-705 SHALE  
705-756 SANDY SHALE  
756-757 COAL LESS THAN 8"  
757-773 SANDY SHALE  
773-776 LIME  
776-777 COAL LESS THAN 8"  
777-816 SANDY SHALE  
816-821 SAND  
821-922 SANDY SHALE  
922-942 SAND  
942-1052 SANDY SHALE  
1052-1079 SHALE  
1079-1081 COAL  
1081-1086 SHALE

**1-31-06 Drilled 11" hole and set  
21.5' of 8 5/8" surface casing  
Set with 5 sacks Portland cement**

**2-1-06 Started drilling 6 3/4" hole**

**2-1-06 Finished drilling to  
T.D. 1187'**

360' 0"  
460'  
611' SLIGHT BLOW  
661' 2" ON 1/2" ORIFICE  
711' 5" ON 1/2" ORIFICE  
736' 8" ON 1/2" ORIFICE  
786' 8" ON 1/2" ORIFICE  
811' 5" ON 1/2" ORIFICE  
937' 4" ON 1/2" ORIFICE  
1087' SLIGHT BLOW  
1187' 17" ON 1/2" ORIFICE

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WICHITA, KS

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Kepley Farms #25-1  
S25, T28,R17  
Neosho Co, KS  
API#133-26460-0000

1086-1187 LIME MISSISSIPPI ODOR

T.D. 1187'

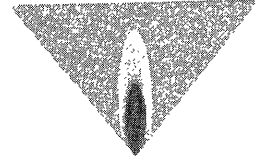
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WICHITA, KS

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211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

MAY 31 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1236

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-4-06	Kepley farms 25-1	25	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:45	4:00		903388		4.25	<i>Joe</i>
T. A.	11:45	3:30		903255		3.75	<i>T. A.</i>
Lucell A	11:45	2:20		903103		3.75	<i>Lucell</i>
David C	11:45	3:20		903296	932152	3.75	<i>David</i>
Leo H	11:45	3:20		931500		3.75	<i>Leo</i>

JOB TYPE Logging HOLE SIZE 6-7/8 HOLE DEPTH 1187 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1186.16 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 145 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 18.91 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Run 2 SKS prem gel slurry to surface. Installed cement head  
 Run 2 SKS prem gel followed by 12 bbl dye of 150 SKS of  
 cement to get dye to surface. Flushed pump. turned wiper plug  
 to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1186.16	FT 4 1/2 casing	
	5	centralizers	
901139	2 hr	Casing tractor	
930804	2 hr	Casing tractor	
903388	4.25 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
902103	3.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free lather 3 1/2" x 2"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1ack	KCL	
1111B	3 SK	Sodium Silicate catchment	
1123	760gal	City Water	
903296	3.75 hr	Transport Truck	
902152	3.75 hr	Transport Trailer	
931500	3.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	