

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling Company
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/27/06</u>	<u>2/3/06</u>	<u>3/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26458-00-00
County: Neosho
_____ ne - nw Sec. 13 Twp. 28 S. R. 17 East West
660 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kepley Farms Well #: 13-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 950 Kelly Bushing: n/a
Total Depth: 1090 Plug Back Total Depth: 934.21
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 934.21
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

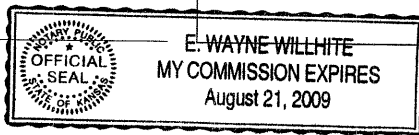
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/25/06
Subscribed and sworn to before me this 25th day of May,
20 06.
Notary Public: E. Wayne Willhite
Date Commission Expires: August 21, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS



Operator Name: Quest Cherokee, LLC Lease Name: Kepley Farms Well #: 13-1
 Sec. 13 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction log
 Gamma Ray Neutron log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	934.21	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	861-863/806-808/755-757/720-723/701-703/636-641/624-628	400gal 15% HCL w/ 23 bbls 2% kcl water, 741bbls water w/ 2% KCL, Biocide 10500# 20/40 sand	861-863/806-808
4	707-711/721-725		755-757/720-723
			701-703
		300gal 15% HCL w/ 44 bbls 2% kcl water, 677bbls water w/ 2% KCL, Biocide 12900# 20/40 sand	636-641/624-628

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	850	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4/28/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	n/a	.1mcf	83.2bbls	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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SHOW ME DRILLING COMPANY

Kepley FARMS

LOG SHEET

LOCATION # **NE - NW - 13-28-17-E**

Well #

13-1

FROM

TO

NOTES

0	3	Clay
3	60	Shale
60	85	Sandy shale water
85	190	Shale
190	220	Lime
220	230	Sandy shale
230	235	Lime
235	250	Sandy shale
250	265	Shale
265	290	Sandy shale
290	320	Lime
320	335	Shale
335	365	Lime
365	527	Sandy shale
527	530	Coal
530	564	Lime
564	567	Coal
567	602	Lime
602	624	Lime
624	628	Coal
628	636	Shale
636	640	Coal
640	663	Lime
663	700	Shale
700	704	Coal
704	717	Shale
717	719	Lime
719	722	Coal
722	754	Shale
754	756	Coal
756	861	Shale

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SHOW ME DRILLING COMPANY

Relly Farms
LOG SHEET

LOCATION # *NE - NW - 13-28-17-E*

Well #
13-1

FROM TO NOTES

<i>861</i>	<i>863</i>	<i>Coal</i>	
<i>863</i>	<i>870</i>	<i>Shale</i>	
<i>870</i>	<i>900</i>	<i>Sand</i>	<i>Water</i>
<i>900</i>	<i>901</i>	<i>COAL</i>	<i>trace of shale</i>
<i>901</i>	<i>1003</i>	<i>Shale</i>	
<i>1003</i>	<i>1005</i>	<i>COAL</i>	
<i>1005</i>	<i>1009</i>	<i>Shale</i>	
<i>1009</i>	<i>1011</i>	<i>COAL</i>	
<i>1011</i>	<i>1055</i>	<i>Shale</i>	
<i>1055</i>	<i>1058 6</i>	<i>COAL</i>	
<i>1058 6</i>	<i>1090</i>	<i>Mess</i>	
	<i>1090 TD</i>		<i>Gas check</i>
			<i>205' light Blow</i>
			<i>250' light Blow</i>
			<i>365' light Blow</i>
			<i>625' light Blow</i>
			<i>645' light Blow</i>
		<i>Too much water to continue gas check</i>	

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QUEST

Resource Corporation



DATE: 02/06/2006

Data from Driller's Log

JMD Drilling Rig #1.

WELL NAME:	Kepley Farms	SECTION:	13	REPORT #:		SPUD DATE:	1/27/2006
WELL #:	13-1	TWP:	28S	DEPTH:	1090		
FIELD:	Cherokee Basin	RANGE:	17E	PBTD:			
COUNTY:	Neosho	ELEVATION:	950	FOOTAGE:	660 FT FROM	North	LINE
STATE:	Kansas	API #:	15-133-26458-00-00		1980 FT FROM	West	LINE
						NE NW	

ACTIVITY DESCRIPTION:

JMD Drilling, Wayne Johnson, drilled to TD 1090 ft. on 02/03/2006. This is the first Well drilled by JMD for Quest.

Ken Recoy, Senior Geologist Sat this well from 405 ft. to TD. Geologist Report to follow.

NOTE: This well had massive amounts of water from 100 ft. to TD. Dug 3 Pits. Poor samples. Limited Gas tests.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 528-531 FT.	Light Blow. Gas tests at 205, 250, and 365. Water.
Lexington Shale & Coal	0 mcf/day @ 564-567 FT.	Water.
Summit Shale & Coal	0 mcf/day @ 624-628 FT.	Light Blow at 625 ft. More Water. Dug 2nd Pit.
Mulky Shale & Coal	0 mcf/day @ 636-640 FT.	Water.
Bevier Coal	0 mcf/day @ 700-704 FT.	Light Blow at 645 ft. Water
Croweburg Shale & Coal	0 mcf/day @ 719-722 FT.	Water kills any Gas before Test can be taken.
Fleming Coal	0 mcf/day @ 754-756 FT.	Dug 3rd Pit. Water.
Weir Coal	0 mcf/day @ Absent FT.	Water.
Bartlesville Sand	0 mcf/day @ 818-858 FT.	Water.
Rowe Coal	0 mcf/day @ 1003-1005 FT.	Water.
Neutral Coal	0 mcf/day @ 1009-1011 FT.	Water.
Riverton Coal	0 mcf/day @ 1055-1058 FT.	Water.
Mississippi	0 mcf/day @ Top at 1060 FT.	Water.

* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.5

Total Depth @ 1090 ft. TD'd. early due to water.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Driller ran 600 pounds of air from 365 ft. to TD.

Pawnee Limestone 5531-564

Oswego Limestone 602-622

Verdigris Limestone 717-719

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrrep.net

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1339**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-25-06	Kepley Farms 13-1			13	28	17	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:15	5:45		903388		3.5	<i>Joe B</i>
Markrek C		5:30		903197		3.25	<i>Markrek C</i>
Russell A		5:30		903206		3.25	<i>Russell A</i>
David C		6:30		903296	932452	4.25	<i>David C</i>
Jerry H	✓	6:00		903106		3.75	<i>Jerry H</i>

JOB TYPE Low string HOLE SIZE 6 3/4 HOLE DEPTH 930 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 922 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

RAN 1 SK Prem gel Sweep to surface. Installed cement head RAN 1 SK prem gel at 9 bbl due of 150 SKS of cement to get due to surface. Flush pump. Pumped wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	934.01	FT 4 1/2 casing	
	4	Central. spc	
932320	3.5 hr	Casing trailer	
607240	3.5 hr	Casing trailer	
903388	3.5 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	140SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903296	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
903106	3.75 hr	80 Vac	
	1	4 1/2 Floatshoe	

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