KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form ACC-1 September 1999 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 133-26429-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	nw_ne_Sec. 36 Twp. 28 S. R. 18
City/State/Zip: Chanute, KS 66720	660 feet from S / (N circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from (E) W (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Gary Laswell Phone: (620) 431-9500	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle and) NIE SE NIM SW
Contractor: Name: Mokat Drilling	Lease Name: Triplett, Shirley A. Well #: 36-1
License: 5831	Field Name: Cherokee Basin CBM
Wellsite Geologist: Julie Shaffer	Producing Formation: Multiple
Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Gary Laswell Phone: (620) 431-9500 Contractor: Name: Mokat Drilling License: 5831 Wellsite Geologist: Julie Shaffer Designate Type of Completion:	Elevation: Ground: 966 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1040 Plug Back Total Depth: 1030.54
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1030.54
Operator:	feet depth to surface w/ 119 sx cmt.
Well Name:	AUTIL WHM S-12-UZ
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	•
1/11/06 1/13/06 1/17/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
Trecompletion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of the state of the same of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: 1 as lessures	KCC Office Use ONLY
Title: Head of Operations Date: 5/10/06	N
10th 200 c	Letter of Confidentiality Received
Subscribed and sworn to before me this \(\frac{1}{\infty} \) day of \(\frac{1}{\infty} \)	If Denied, Yes Date:
20 <u>Olo</u> .	Wireline Log Received
Notary Public: Gennifu R. Ammann	Geologist Report Received
00 1 20 2000	
Date Commission Expires: Yuly 30, 3009	JENNIFERR AMMANN
My App	Notary Public - State of Kansas ot. Expires フェスカーの 9

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Operator Name: Qu	est Cherokee, LL	С		Leas	∟:e Name	Triplett, Shirl	ey A.	Well #: _36-1		
	28 S. R. 18		t 🗌 West	Coun	ty: Neos	ho				
tested, time tool ope temperature, fluid re	show important tops a and closed, flowing covery, and flow rate as surveyed. Attach	g and shu s if gas to	t-in pressures, surface test, a	whether s long with	shut-in pre	essure reached	static level, hyd	rostatic pressure	es, botto	m hole
Drill Stem Tests Take		Y	es ✓ No	,	√ L	.og Format	ion (Top), Depth	and Datum		Sample
Samples Sent to Ge	ological Survey		es √ No		Nam See	e Attached		Тор	١	Datum
Cores Taken		□ Y	es ✓ No			, 111001104				
Electric Log Run		✓ Y	es No		ALL					
(Submit Copy) List All E. Logs Run:	:						K	R/SC NSAS CORPOR	EIVE	D COMMISSION
Comp. Density	,								1 1 20	
Dual Induction Gamma Ray (•							CONSERVAT WICH	ION DIV	/ISION
		Dana		RECORD		ew Used	alian ata			
B	Size Hole	,	ort all strings set-c ze Casing		surrace, Inti eight	Setting	Type of	# Sacks	Type	and Percent
Purpose of String	Drilled		t (In O.D.)		s. / Ft.	Depth	Cement	Used		Additives
Surface	12-1/4"	8-5/8"		20#		21' 5"	"A"	4		
Production	6-3/4"	4-1/2"		10.5#		1030.54	"A"	119		
			ADDITIONAL	CEMENT	ING / SQI	JEEZE RECOR	D			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sack	ks Used		Type and	Percent Additives		
		<u></u>	W. '					•		
Shots Per Foot			RD - Bridge Plug Each Interval Per		е		acture, Shot, Ceme Amount and Kind of I		ď	Depth
4	866-868/923-92	7/590-59	2/615-618/8	52-854/6	69-671	400gal 15% HCL w/ 18	bbls 2% kcl water,470bbls wa	iter w/ 2% KCL, Biocide 8400	# 20/40 sand	866-868/923-927
4	497-501-509-51	3			,	400gal 15% HCL w/ 27	bbls 2% kcl water, 635bbls wal	ier w/ 2% KCL, Biocide 10400	# 20/40 sand	590-592/615-618
,										852-854/669-671
						400gai 15% HCL w/ 34	bbls 2% kcl water, 400bbls wa	tier w/ 2% KCL, Biocide 9000	# 20/40 sand	497-501/509-513
TUBING RECORD 2-	Size -3/8"	Set At 974.77		Packer n/a	At	Liner Run	Yes V	lo		,
Date of First, Resume	rd Production, SWD or I	Enhr.	Producing Met	hod	Flowin	g 📝 Pump	oing Gas I	_ift	er (Explain	n)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wat		Bbls.	Gas-Oil Ratio		Gravity
	n/a	COMPLETE	29.1mcf		46.1					· · · · · · · · · · · · · · · · · · ·
Disposition of Gas	METHOD OF (JUNIPLE I I			_	Production Inte	erval			
Vented ✓ Sold (If vented, S	Used on Lease ubmit ACO-18.)		Open Hole Other (Special	✓ Per	rf. 🔲 l	Oually Comp.	Commingled			



DATE: 1-13-06

Data from Driller's Log, Mokat Drilling Rig #2 WELL NAME: Triplett, Shirley A. SECTION: 36 REPORT #: 1 SPUD DATE: 1/11/2006 DEPTH: 1040' WELL#: 36-1 TWP: 28S PBTD: RANGE: FIELD: 18E Cherokee Basin CBM LINE **ELEVATION:** 660 FT FROM COUNTY: Neosho 966 FOOTAGE: North LINE STATE: API#: 15-133-26429-00-00 1980 FT FROM East Kansas ACTIVITY DESCRIPTION: Mokat Drilling Company, Tootie Smith, drilled to T.D. 1040' CUMULATIVE GAS: GAS SHOWS: COMMENTS: * Mulberry Coal 0 mcf/day @ 393-393 1/2 FT. Slightly gassy 6 mcf/day @ Lexington Shale 434-435 & 451-451 1/2 FT. Gassy; 6 mcf/day from the Lexington Shale and Coal Summit Shale 44 mcf/day @ 499-504 FT. Very gassy; 38 mcf/day from the Summit Shale 44 mcf/day @ 511-514 1/2 FT. Moderately gassy Mulky Shale & Coal 44 mcf/day @ Bevier Coal 571-572 FT. Slightly gassy 596-599 FT. Very gassy Croweburg Coal & Shale 44 mcf/day @ 65 mcf/day @ 624-626 FT. Gassy; 21 mcf/day from the Fleming Coal Fleming Coal Weir Coal 65 mcf/day @ Absent FT. 65 mcf/day @ **Bartlesville Sand** Absent FT. 65 mcf/day @ Rowe Coal 836-838 FT. Gassy 842-843 FT. Gassy Neutral Coal 65 mcf/day @ 65 mcf/day @ 924-927 FT. Gassy Riverton Coal Mississippian 53 mcf/day @ Top @ 938 FT. Total Depth @ 1040' Surface Casing Size: 21'5" On Site Representative: Julie Shaffer OTHER COMMENTS: Poor oil show in the Lower Cattleman Sandstone from 687-700'. * Results from jar tests are indicated as shown: Slightly gassy Moderately gassy RSCEIVED Gassy KANSAS CORPORATION COMMISSION Very gassy Extremely gassy MAY 1 1 2006 CONSERVATION DIVISION WICHITA, KS CASING RECOMMENDATIONS: **End of Drilling Report**

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T.D. 1040'		1040		
T.D. 1040' End of Drilling Report	1015	,	Gas Test (7# 3/8")	
T.D. 1040' End of Drilling Report				
End of Drilling Report			T.D. 1040'	***
	End of Drilli	ng Report		



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500



TICKET NUMBER 1213

FIEL	D T	ICKET	REF	#	
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FOREMAN Jee

TREATMENT REPORT & FIELD TICKET CEMENT

			& FIELD	TICKET CEME				
DATE		WELL	NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
1-17-06	Triplet	+ 5h	irley 3	6-1	36	28	18	NO
FOREMAN /	TIME	TIME	LESS	TRUCK	TRAILER	TRUC		EMPLOYEE
OPERATOR	IN	OUT	LUNCH	#	#	HOUF	RS	SIGNATURE
Joe B	12:45	5:45		903388		6		4 Rlactoc
Tim. A	12:45	5:15		903197		4.5		L ger
Moverick	13.45	5:00		903206		4.2	5	The Market
david . c	12:45	5:00		903296	932452	4.2	5 Da	WALLA
2000 4	12:45	5:30		9314120		11.79	5	
1 SK pr	14.5 SLURR 143 DISPLA SKS Pre em gel	Y VOL_CEMENT PS	Swept	VATER gal/sk	CEM	ENT LEFT in H Conso	CASING_ bpm + he	and RAN
	1030.			casing	MAY	1 1 2006		A 45 - 1 5 -
903139 93080H	2 2	hr hr	(asmg	tracter trailor	comment a'Mi #	TION DIVISION IIT <mark>A, KS</mark>		• .
ACCOUNT								TOTAL

	4	(a . l . l	
903139	2 hr	Casing Aracter Conservation Division WIGHITA, KS	
930804	2 hr	Casing trailor	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	6 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	119 51	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac BAFFIES 31/2" + 3"	
1126	1	OWC - Blend Cement 41/2 wiper plug	
1110	/3 <k< td=""><td>Gilsonite</td><td></td></k<>	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	35K	Premium Gel	
1215A	laol	KCL	
1111B	3 @ 5K	Sodium Silicate Co. 1 ch 1 cricle	
1123	7000 cal :	City Water	
903296	4.25° hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931420	4.75 hr	80 Vac	
Ravin 4513	**************************************	41/2 Float Shoe	- Company of the Comp