

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Julie Shaffer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/11/06	1/13/06	1/17/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 11 2006
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 133-26429-0000
County: Neosho
_____ nw ne Sec. 36 Twp. 28 S. R. 18 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Triplett, Shirley A. Well #: 36-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 966 Kelly Bushing: n/a
Total Depth: 1040 Plug Back Total Depth: 1030.54
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1030.54
feet depth to surface w/ 119 _____ sx cmt.
Alt II w/ 119 5-12-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/10/06
Subscribed and sworn to before me this 10th day of May,
20 06.
Notary Public: Jennifer B. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, Shirley A. Well #: 36-1
 Sec. 36 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray CCL

Log Formation (Top), Depth and Datum Sample
 Name See Attached Top Datum

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 11 2006
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1030.54	"A"	119	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	866-868/923-927/590-592/615-618/852-854/669-671	400gal 15% HCL w/ 18 bbls 2% kcl water, 470bbls water w/ 2% KCL, Biocide 8400# 20/40 sand	866-868/923-927
4	497-501-509-513	400gal 15% HCL w/ 27 bbls 2% kcl water, 635bbls water w/ 2% KCL, Biocide 10400# 20/40 sand	590-592/615-618
			852-854/669-671
		400gal 15% HCL w/ 34 bbls 2% kcl water, 400bbls water w/ 2% KCL, Biocide 9000# 20/40 sand	497-501/509-513

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	974.77	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/31/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	29.1mcf	46.1bbls		

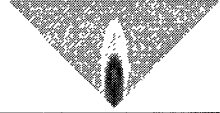
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



DATE: 1-13-06

Data from Driller's Log, Mokat Drilling Rig #2

WELL NAME:	Triplett, Shirley A.	SECTION:	36	REPORT #:	1	SPUD DATE:	1/11/2006
WELL #:	36-1	TWP:	28S	DEPTH:	1040'		
FIELD:	Cherokee Basin CBM	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	966	FOOTAGE:	660 FT FROM	North	LINE
STATE:	Kansas	API #:	15-133-26429-00-00		1980 FT FROM	East	LINE

ACTIVITY DESCRIPTION:

Mokat Drilling Company, Tootie Smith, drilled to T.D. 1040'

GAS SHOWS:	CUMULATIVE GAS:	COMMENTS: *
-------------------	------------------------	--------------------

Mulberry Coal	0 mcf/day @	393-393 1/2 FT. Slightly gassy
Lexington Shale	6 mcf/day @	434-435 & 451-451 1/2 FT. Gassy; 6 mcf/day from the Lexington Shale and Coal
Summit Shale	44 mcf/day @	499-504 FT. Very gassy; 38 mcf/day from the Summit Shale
Mulky Shale & Coal	44 mcf/day @	511-514 1/2 FT. Moderately gassy
Bevier Coal	44 mcf/day @	571-572 FT. Slightly gassy
Croweburg Coal & Shale	44 mcf/day @	596-599 FT. Very gassy
Fleming Coal	65 mcf/day @	624-626 FT. Gassy; 21 mcf/day from the Fleming Coal
Weir Coal	65 mcf/day @	Absent FT.
Bartlesville Sand	65 mcf/day @	Absent FT.
Rowe Coal	65 mcf/day @	836-838 FT. Gassy
Neutral Coal	65 mcf/day @	842-843 FT. Gassy
Riverton Coal	65 mcf/day @	924-927 FT. Gassy
Mississippian	53 mcf/day @	Top @ 938 FT.

Total Depth @ 1040'

Surface Casing Size: 21'5"

On Site Representative: Julie Shaffer

OTHER COMMENTS:

Poor oil show in the Lower Cattleman Sandstone from 687-700'.

* Results from jar tests are indicated as shown:

- Slightly gassy
- Moderately gassy
- Gassy
- Very gassy
- Extremely gassy

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 11 2006
CONSERVATION DIVISION
WICHITA, KS

CASING RECOMMENDATIONS:

End of Drilling Report

Mokat Drilling	Driller's Log	Triplett, Shirley A. 36-1
Casing Used 21'5" 8 5/8"	Size of Hole 6 3/4"	
0	47	Lime
47	50	Black Shale
50	55	Lime
55	79	Sand
79	97	Sandy Shale
97	122	Lime
122	139	Shale
139	149	Lime
149	154	Black Shale/Coal
154	204	Lime
186		Gas Test (Light Blow)
204	218	Black Shale
218	263	Gray Shale
263	282	Lime
282	294	Sandy Shale/Shale
294	307	Lime
307	315	Sandy Shale
315	317	Lime
317	386	Shale
386	391	Lime
391	395	Black Shale
395	432	Lime
411		Gas Test (Same)
432	435	Black Shale
435	448	Gray Shale
448	450	Coal?
450	458	Sandy Shale
458	477	Shale
461		Gas Test (4# 1/8")
477	499	Lime (Oswego)
499	501	Coal
501	505	Black Shale
505	511	Lime
511	513	Coal
513	517	Sandy Shale
512		(Gas Test 5# 3/8")
517	535	Sand/Sandy Shale
535	595	Sandy Shale
537		Gas Test (Same)
595	596	Coal?
596	614	Shale
514	618	Lime
618	619	Black Shale/Coal
619	654	Gray Shale
637		Gas Test (Same)
654	656	Coal
656	670	Shale
670	671	Coal
671	715	Shale
715	717	Black Shale/Coal?
717	734	Shale
734	747	Red Shale
747	760	Gray Shale
760	761	Coal
761	765	Shale
762		Gas Test (10# 3/8")
765	770	Black Shale/Coal?
770	844	Gray Shale
844	863	Shale
863	868	Coal
868	870	Shale
870	872	Coal
872	924	Shale
889		Gas Test (Same)
924	927	Coal
927	938	Shale
938	960	Chat/Lime (Mississippi)
939		Gas Test (Same)
960	1040	Brown Lime
1015		Gas Test (7# 3/8")
		T.D. 1040'
End of Drilling Report		

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 11 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1213

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-17-06	Triplett Shirley 36-1			36	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:45	5:45		903388		6	Joe Black
Tim A	12:45	5:15		903197		4.5	Tim A
Maverick	12:45	5:00		903206		4.25	Maverick
DAVID C	12:45	5:00		903296	932452	4.25	David C
LEON H	12:45	5:30		931420		4.75	Leon H

JOB TYPE Lowstring HOLE SIZE 6 3/4 HOLE DEPTH 1040 CASING SIZE & WEIGHT 4 1/2 70.5
 CASING DEPTH 1030.54 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAW 2 SKS prem gel swept to surface. Installed cement head RAN 1 SK prem gel 10 bbl dye & 127 SKS of cement to get dye to surface. Flushed pump. Pumped wiper plug to bottom & set float shoe.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 11 2006

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1030.54	ft 4 1/2 casing	
	4	Centralizers	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	6 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	119 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 cool	KCL	
1111B	3 @ SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931420	4.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float Shoe	