

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
September 1999
Form Must Be Typed

JUN 05 2006

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling Company
License: 33746
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/3/06 2/7/06 2/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26411-00-00
County: Neosho
_____ c _____ ne _____ sw Sec. 18 Twp. 28 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kepley, Robert A. Well #: 18-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1150 Plug Back Total Depth: 1146.68
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1146.68
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/2/06
Subscribed and sworn to before me this 2nd day of June,
2006.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 18-2
 Sec. 18 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1146.68	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	972-974/1028-1031/706-708/726-728/762-764/628-632/641-645	400gal 15% HCL w/ 20 bbls 2% kcl water, 344bbls water w/ 2% KCL, Biocide 7000# 20/40 sand	972-974/1028-1031
		400gal 15% HCL w/ 37 bbls 2% kcl water, 428bbls water w/ 2% KCL, Biocide 10000# 20/40 sand	706-708/726-728
			762-764
		400gal 15% HCL w/ 55 bbls 2% kcl water, 455bbls water w/ 2% KCL, Biocide 11200# 20/40 sand	628-632/641-645

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1091	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 3/30/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	9.5mcf	118.9bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

SHOW ME DRILLING COMPANY

Robert Kepley

LOG SHEET

LOCATION # 18-285-18E

Well # 18-2

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FROM

TO

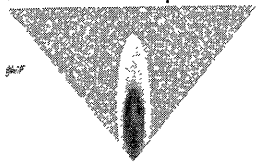
NOTES

CONSERVATION DIVISION
WICHITA, KS

0	5	Clay
5	10	Weather Shale
10	165	Shale
165	198	Lime
198	215	Shale
215	235	Shale Lime
235	239	Shale
239	265	Lime
265	526	Shale
526	530	Coal
530	565	Lime
565	570	COAL + SHALE
570	610	Shale
610	650	Lime
650	653	Coal & Shale
653	657	Lime
657	660	Coal & Shale
660	691	Sandy Shale
691	693	COAL SHALE
693	710	Lime
710	713	COAL and SHALE
713	745	SHALE
745	812	SHALE
812	815	COAL + SHALE
815	830	SAND
830	840	SHALE
840	870	SAND
870	928	SAND SHALE
928	992	SHALE
992	994	COAL
994	1050	SHALE
	998	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2006

TICKET NUMBER 1263

FIELD TICKET REF #

CONSERVATION DIVISION
WICHITA, KS

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-06	Kepley Robert 18-2	18	28	18	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe T	11:20	3:20	NO	703388		4	[Signature]
T.M.A	11:30	3:30		903255		4	[Signature]
Furnell A	11:30	3:30		903206		4	[Signature]
DAVID C	11:30	3:30		903276	932452	4	[Signature]
Leavis H	11:30	3:30		931500		4	[Signature]
MAVENICH D	11:30	2:20		extra		4	[Signature]

JOB TYPE 20-gallon HOLE SIZE 6 3/4 HOLE DEPTH 1150 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1146.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 111.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.28 DISPLACEMENT PSI _____ MIX PSI _____ RATE 11 bpm

REMARKS:
Installed cement head RAW 2 SKS prem gel followed by 4 minute 420 spacer
12 bbl followed by 135 sks of cement to get dye to surface
Flushed pump. Pump Plug bottom set shoe.

TD was 11 ft short of drillers T.D. had welder cut off 7 ft of casing + weld on
new collar. Casing depth 1140 ft. Actual well T.D. 1141

	1146.63	ft 4 1/2 casing	
	5	centralizers	
	2	weld on collar 4 1/2	
903139	3 hr	casing tractor	
930804	3 hr	casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Baffles 3 1/2 # 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	gal	KCL	
1111B	3 SK	Sodium Silicate sodium silicate	
1123	7000 gal	City Water	
903296	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931500	4 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	