

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Co
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/27/06	1/31/06	2/7/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26394-0000
County: Neosho
_____ ne ne Sec. 8 Twp. 30 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McGuire Rev. Trust Well #: 8-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 962 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1023.03
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1023.03
feet depth to surface w/ 121 sx cmt.
API II WORK 6-9-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

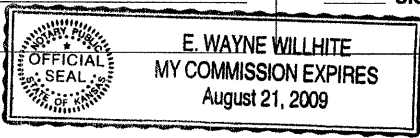
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/25/06
Subscribed and sworn to before me this 25th day of May,
20 06.
Notary Public: E. Wayne Willhite
Date Commission Expires: August 21, 2009

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MAY 26 2006
CONSERVATION DIVISION
WICHITA, KS



Operator Name: Quest Cherokee, LLC Lease Name: McGuire Rev. Trust Well #: 8-1
 Sec. 8 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1023.03	"A"	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	916-919/858-860/658-660/641.5-643.5/602-606	400gal 15% HCL w/ 43 bbls 2% kcl water, 530bbls water w/ 2% KCL, Biocide 7000# 20/40 sand	916-919/858-860
4	579-581/490-494/427-431	400gal 15% HCL w/ 46 bbls 2% kcl water, 601bbls water w/ 2% KCL, Biocide 13000# 20/40 sand	658-660/641.5-643.5
			602-606/579-581
		400gal 15% HCL w/ 48 bbls 2% kcl water, 626bbls water w/ 2% KCL, Biocide 12000# 20/40 sand	490-494/427-431

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1008.04</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3/7/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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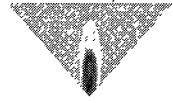
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>.7mcf</u>	Water Bbls. <u>114.2bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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KANSAS CORPORATION COMMISSION
MAY 26 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 01/31/2006

Data from Driller's Log

Well Refined Versa Drill.

WELL NAME: McGuire Rev	SECTION: 8	REPORT #:	SPUD DATE: 1/27/2006
WELL #: 8-1	TWP: 30S	DEPTH: 1030	
FIELD: Cherokee Bas	RANGE: 19E	PBTD:	
COUNTY: Neosho	ELEVATION: 962	FOOTAGE: 660	FT FROM: North LINE
STATE: Kansas	API #: 15-133-26394-00-00	660	FT FROM: East LINE
			NE NE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Chad Altis, drilled to TD 1030 ft. on 01/31/2006

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 370-373 FT.	Gas test at 330 ft. No flow, no gas.
U. Lexington Shale & Coal	0 mcf/day @ 386-392 FT.	
L. Lexington Shale & Coal	0 mcf/day @ 400-404 FT.	GCS. Gas test at 405 ft.
Summit Shale & Coal	0 mcf/day @ 464-467 FT.	
Mulky Shale & Coal	0 mcf/day @ 480-485 FT.	GCS. Gas test at 505 ft.
Bevier Coal	0 mcf/day @ 576-583 FT.	
Croweburg Shale & Coal	0 mcf/day @ 601-608 FT.	
Fleming Coal	0 mcf/day @ 646-647 FT.	GCS. Gas test at 655 ft.
Weir Coal	0 mcf/day @ 730-735 FT.	
Bartlesville Sand	0 mcf/day @ 760-766 FT.	
Rowe Coal	0 mcf/day @ 858-860 FT.	
Neutral Coal	0 mcf/day @ FT. *	Momentary problems with circulation.
Riverton Coal	0 mcf/day @ 920-925 FT.	GCS. Gas test at 935 ft.
Mississippi	0 mcf/day @ Top at 930 FT.	GCS. Gas test at 1030 ft. TD.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.0

Total Depth @ 1030 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- unknown coal 120-123
- unknown coal 290-293
- unknown coal 320-321
- Pawnee LS / Pink 373-386
- Oswego Limestone 453-464

Mineral Coal 658-660

Tebo Coal 687-690

Drywood Coal 816-818

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net

End of Drilling Report

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1239

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
2-7-06	Mcguire Rev. trust 8-1				8	30	19	MO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe . B	7:00	12:45		903388		5.75	Joe Blawie	
Tim . A	7:00	12:45		903255		5.75	Tim Ayers	
Russell . A	7:00	12:45		903103		5.75	Russell	
David . C	7:00	12:45		903296	932452	5.75	David	
Legns . H	8:30	12:45		931500		4.25	Legns	
Maverick . D	7:00	12:45		extra		5.75	Maverick	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1023.03 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head Ran 10 bbl dye followed by 130 SKS of cement to get dye to surface. Flushed pump Pumped wiper plug to bottom & set float shoe.

Finally a very nice & clean hole !!

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1023.03	FT 4 1/2 casing	
	4	Centralizer	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	5.75 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903103	5.75 hr	Bulk Truck	
1104	121 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Frac Ballies 3 1/2" 4 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2" wiper plug</u>	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2.5 SK	Sodium Silicate <u>Calc chloride</u>	
1123	7000 gal	City Water	
903296	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931500	4.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float Shoe	