

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michael Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/7/06</u>	<u>2/10/06</u>	<u>2/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26391-00-00
County: Neosho
 - - - - - Sec. 15 Twp. 28 S. R. 18 East West
660 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ehmke, Thomas Well #: 15-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 980 Kelly Bushing: n/a
Total Depth: 1133 Plug Back Total Depth: 1131.07
Amount of Surface Pipe Set and Cemented at 20.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1131.07
feet depth to surface w/ 120 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/5/06
Subscribed and sworn to before me this 5th day of June,
20 06.
Notary Public: Jennifer B. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 2006
CONSERVATION DIVISION
WICHITA, KS

JENNIFER B. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Ehmke, Thomas Well #: 15-1
 Sec. 15 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.8	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1131.07	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1022-1026/966-968/759-761/721-724/699-701/614-618	400gal 15% HCL w/ 47 bbls 2% kcl water, 426bbls water w/ 2% KCL, Blockide 8000# 30/70 sand	1022-1026/966-968
4	603-607		
		400gal 15% HCL w/ 49 bbls 2% kcl water, 497bbls water w/ 2% KCL, Blockide 10300# 30/70 sand	759-761/721-724
			699-701
		400gal 15% HCL w/ 52 bbls 2% kcl water, 551bbls water w/ 2% KCL, Blockide 12000# 30/70 sand	614-618/603-607

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1040	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
4/26/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	21.7mcf	49.6bbls	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



DATE: 02/10/2006

Data from Driller's Log

Michael Drilling Rig #2.

WELL NAME:	Ehmke, Thomas	SECTION:	15	REPORT #:		SPUD DATE:	2/7/2006
WELL #:	15-1	TWP:	28S	DEPTH:	1133		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	980	FOOTAGE:	660	FT FROM	South
STATE:	Kansas	API #:	15-133-26391-00-00		1980	FT FROM	East
							SW SE

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin drilled to TD 1133 ft. on 02/10/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
Mulberry Coal	0 mcf/day @	505-508 FT.	
Lexington Shale & Coal	0 mcf/day @	540-543 FT.	
Summit Shale & Coal	0 mcf/day @	605-608 FT.	Gas Test at 610 ft. No Gas.
Mulky Shale & Coal	6 mcf/day @	612-617 FT.	6 mcf/day from Mulky. Gas test at 620 ft.
Bevier Coal	6 mcf/day @	697-698 FT.	
Croweburg Shale & Coal	6 mcf/day @	735-736 FT.	
Fleming Coal	6 mcf/day @	760-762 FT.	
Weir Coal	6 mcf/day @	786-787 FT.	
Bartlesville Sand	5 mcf/day @	787-833 FT.	Gas Test at 933 ft.
Rowe Coal	5 mcf/day @	962-964 FT.	
Neutral Coal	5 mcf/day @	FT. *	
Riverton Coal	5 mcf/day @	1023-1025 FT.	
Mississippi	6 mcf/day @	Top at 1036 FT.	Gas Test at 1058 ft.

TD: 1133 ft.

* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.8 ft.

Total Depth @ 1133 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Pawnee Limestone 508-538
unknown coal 580-582
Oswego Limestone 582-603
Stray Coal 712-713 Trace.
Mineral Coal 768-769
Bluejacket Coal 925-926

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net

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KANSAS CORPORATION COMMISSION
JUN 06 2006
CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 02/10/06
Lease: Ehmke, Thomas
County: Neosho
Well#: 15-1
API#: 15-133-26391-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	482-498	Shale
20-22	Lime	498-503	Lime
22-90	Shale	503-505	Shale
90-157	Lime	505-508	Black Shale
157-159	Shale	508-538	Lime
159-163	Black Shale	538-540	Shale
163-167	Lime	540-543	Black Shale
167-190	Sandy Shale	543-580	Shale
190-192	Coal	580-582	Coal
192-207	Sandy Shale	582-603	Lime
207-227	Lime	603-605	Shale
227-234	Shale	605-608	Black Shale
234-250	Lime	608-609	Shale
250-254	Shale	609-612	Lime
254-258	Black Shale	610	Gas Test (0" at 1/4 Choke)
258-312	Lime	612-615	Black Shale
312-315	Shale	615-617	Coal
315-318	Black Shale	617-696	Shale
318-372	Shale	696-697	Lime
372-376	Lime	697-698	Coal
376-403	Sandy Shale	698-712	Shale
403-411	Lime	712-713	Coal
411-432	Lime and Shale	713-735	Shale
432-482	Sand and Shale	735-736	Coal

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Ordered By: Donnie Meyers

Date: 02/10/06
Lease: Ehoke, Thomas
County: Neosho
Well#: 15-1
API#: 15-133-26391-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
736-760	Shale		
760-762	Coal		
762-768	Shale		
768-769	Coal		
769-786	Shale		
786-787	Coal		
787-795	Sandy Shale		
795-807	Sand		
807-819	Shale		
819-833	Sand		
833-925	Shale		
925-926	Coal		
926-948	Shale		
933	Gas Test (8" at 1/4 Choke)		
948-958	Sand		
958-962	Sandy Shale		
962-964	Coal		
964-1023	Shale		
1023-1025	Coal		
1025-1036	Shale		
1036-1133	Mississippi Lime		
1058	Gas Test (14" at 1/4 Choke)		
1133	Gas Test (14" at 1/4 Choke)		
1133	TD		

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WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1272**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-17-06	Ehmke Thomas 15-1	15	28	18	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:30	5:45 5:45		903388		4.25	<i>[Signature]</i>
Tim A	1:30	5:15		903255		3.25	<i>[Signature]</i>
Russell A	1:30	4:30		903206		3	<i>[Signature]</i>
David C	1:30	5:30		903296	932152	4	<i>[Signature]</i>
Leann H	1:30	5:00		931500		3.5	<i>[Signature]</i>

JOB TYPE Leasing HOLE SIZE 6 3/4 HOLE DEPTH 1133 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1131.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.03 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

RAN 2 SKS prem gel swept to surface. Installed cement head RAN 1 SK prem gel followed by 12 bbl dye & 130 SKS of cement + net dye to surface. Flush Pump. Pump wiper Plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1131.07	Ft 4 1/2 casing	
	5	centralizers	
903300	1.75 hr	Casing trailer	
Earth trailer	1.75 hr	Casing tractor	
903388	4.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	120 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	12 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	3 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate	
1123	7000 gal	City Water	
903296	4 hr	Transport Truck	
932152	7 hr	Transport Trailer	
931500	3.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float Shoe	

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