KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINATion Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

22545	API No. 15 - 099-23164 - 00 - 0				
Operator: License # 33515					
Name: Double Eagle Resources, LLC Address: 507 S. 14th St	County: Labette				
	NENESec. 22 Twp. 32 S. R. 18				
City/State/Zip: Fort Smith, AR 72901	4950 feet from (S) / N (circle one) Line of Section				
Purchaser: Guardian Energy Consultants	feet from E / W (circle one) Line of Section				
Operator Contact Person: Jeff Hudson	Footages Calculated from Nearest Outside Section Corner:				
Phone: (<u>620</u>) <u>779-1679</u>	(circle one) NE SE NW SW				
Contractor: Name:	Lease Name: Myers Well #: C-1				
License:	Field Name: Cherokee Basin Coal Area				
Wellsite Geologist:	Producing Formation: Cherokee Coals				
Designate Type of Completion:	Elevation: Ground:Kelly Bushing: 913				
New Well Re-Entry Worlkovær	Total Depth: 950 Plug Back Total Depth: 750				
OilSWDSIOWTeempp. Albedt.	Amount of Surface Pipe Set and Cemented atFeel				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Catthodic, etc)	If yes, show depth setFee				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 938				
Operator: Carroll Energy, LLC	feet depth to 0 w/ 103 sx cmt.				
Well Name: Myers C-1					
Original Comp. Date: 10/22/2001 Original Total (Depth: 950	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-perf Chammu. too Enthrt://SWWD	Chloride contentppm Fluid volumebbls				
Plug BackPlug Back Trottal Depith	Dewatering method used				
Commingled Docket No.					
Dual Completion	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
4/30/2005 4//30/2005	Lease Name:License No.:				
4/30/2005 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West				
Recompletion Date Recompletion Date	County: Docket No.:				
Kansas 67202, within 120 days of the spud date, recompletion, workow information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells					
An requirements of the statutes, rules and regulations promulgated to negula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements				
Signature: Jeffrand Holds 7 22 05 Subscribed and sworn to before me this 7 22 05 H. ELAINE HOUSLEY Notary Public - State of Kansas	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received				
Notary Public: 4. Jan Appt. Expires Thusley	UIC Distribution				

Date Commission Expires: 4-24-06

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Stille Tours

Operator Name: Do	ouble Eagle Resou	irces, ILLC	Lease Name	Myers		_ Well #: C-1	
	32 S. R. 18	✓ Elesti	Courtly: Lab	ette			
tested, time tool op temperature, fluid re	en and closed, flowing ecovery, and flow rate	and base of formations p g and shrut-in pressures, s if gas:ito: surface test, a inal geodogical well site	whether shut-in p along with final ch	ressure reached s	static level, hydro	static pressure	s, bottom hole
Drill Stem Tests Taken Yes INto (Attach Additional Sheets)		-			n (Top), Depth and Datum		
Samples Sent to Geological Survey		Na	me		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes IND		,			
List All E. Logs Run	:				4		
		CASING	RECORD :	New Used			
	Size Hole	Report all shings set-	conductor, surface, ir	itermediate, producti Setting		I III Carrier T	
Purpose of String	Drilled	Set (In O.D.) E. 425	Ubs.//Fit.	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		4.5		938			Militaria de productiva se esta de esperante esperante esperante de esperante esta de esperante esta de espera
C		JIAWICKITIICICEA.	CEMENTING / SC	DUEEZE RECORD	***************************************		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sadks Wsed	Type and Percent Additives			
Shots Per Foot		ON RECODED - Bridge Plug Codage of Each Interval Per		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	CIBP						750
3	416-26; 446-53; 4	24-27	7,000# 20/40 sd 400 BBL Water				
					and the second s		
TUBING RECORD	Size	Set 無些	Padker At	Eigen Davis			
			is constant that	Liner Run	Yes No		
Date of First, Resumer 5/1/2005	d Production, SWD or En	hr. Producing Meth	od Flowin	g Pumping	☐ Gas Lift	Other	(Explain)
Estimated Production Per 24 Hours	Oil B	bis. Gas n	indf Wat	er Bb/s	S. Ga	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO			Production Interva	i		
Vented ✓ Sold (If vented, Su	Used on Lease bmit ACO-18.)	Open illole Other (Specify		Duality Comp.	Commingled		
			A				· · · · · · · · · · · · · · · · · · ·

RECEIVED
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