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KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION OIL & GAS DIVISION

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Alan L. DeGood
Phone: (316) 263-5785
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Doug Davis
Designate Type of Completion:

X New Well X Re-Entry Workover
Oil SWD SIOW Temp. Abd
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. To Enhr/SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

2/18/2005 2/25/2005 3/3/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 095-21-946-00-00

County: Kingman

NE NW - SW - Sec. 24 S. R. 28-8 East X West

2310' feet from (S) N (circle one) Line of Section

990' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Garlisch Well #: B #2

Field Name: Garlisch

Producing Formation: Mississippian

Elevation: Ground: 1653' Kelly Bushing: 1658'

Total Depth: 4091' RTD Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 8 5/8" 20# set @ 310' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

ALT I WITH 5-16-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 1,500 bbls

Dewatering method used Water was hauled to disposal location

Location of fluid disposal if hauled offsite:

Operator Name: American Energies Corporation

Lease Name: Greenleaf Ranch SWD License No.: 5399

Quarter Sec 7 Twp 28 S. R. 6 East X West

County: Kingman Docket No.: D17,279

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

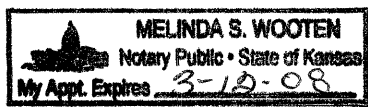
Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 6/6/05

Subscribed and sworn to before me this 6th day of June 2005

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
UIC Distribution

Operator Name: American Energies Corporation Lease Name: Garlich Well: B2
 Sec. 24 Twp. 28 S. R. 8 Vest County: Kingman

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron Sonic Cement Bond, Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top See attached Drilling Report <input checked="" type="checkbox"/> Sample Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	310'	60/40 poz	200 sx	2% gel, 3% CC
Production		4 1/2"	10.5#	4076'	Class A	75 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole completion	500 gallons 15% MCA	
	from 4076-4091		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4084'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. <u>5/3/05</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		210			

Disposition of Gas Vented
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Other Specify Dually Comp. Commingled

Production Interval _____

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Federal Tax I.D.# ~~_____~~
MW

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>2-18-05</i>	SEC. <i>24</i>	TWP. <i>28S</i>	RANGE <i>8W</i>	CALLED OUT <i>3:30 AM.</i>	ON LOCATION <i>6:30 AM.</i>	JOB START <i>8:45 AM.</i>	JOB FINISH
LEASE <i>Garlsch</i>		WELL # <i>B-2</i>	LOCATION <i>Kingman 3S 2W 1/2S</i>		COUNTY <i>Kingman</i>	STATE <i>Ks.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>E/into</i>				

CONTRACTOR *Pickrell #1*
TYPE OF JOB *Surface*
HOLE SIZE *12 1/4* T.D. *315*
CASING SIZE *8 5/8* DEPTH *310*
TUBING SIZE DEPTH
DRILL PIPE *4 1/2* DEPTH *315*
TOOL DEPTH
PRES. MAX *300 PSI* MINIMUM *—*
MEAS. LINE SHOE JOINT *15 FT*
CEMENT LEFT IN CSG. *15 FT*
PERFS.
DISPLACEMENT *Fresh Water 18 1/2 BBLs*

OWNER *American Energies*

CEMENT
AMOUNT ORDERED *200sx 60:40:2 + 2% CC + 1% AM Chloride*

EQUIPMENT
PUMP TRUCK CEMENTER *David W.*
302 HELPER *Bill M.*
LK TRUCK
356 DRIVER *Larry G.*
BULK TRUCK
DRIVER

COMMON	<i>120 A</i>	@	<i>8.30</i>	<i>996.00</i>
POZMIX	<i>80</i>	@	<i>4.50</i>	<i>360.00</i>
GEL	<i>3</i>	@	<i>13.00</i>	<i>39.00</i>
CHLORIDE	<i>4</i>	@	<i>36.00</i>	<i>144.00</i>
ASC		@		
<i>AM Chloride</i>	<i>3</i>	@	<i>31.50</i>	<i>94.50</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>210</i>	@	<i>1.50</i>	<i>315.00</i>
MILEAGE	<i>35 x 210 x .055</i>			<i>404.25</i>
TOTAL				<i>2352.75</i>

REMARKS:

*Pipe on bottom break line Pump
200sx 60:40:2 + 2% CC + 1% AM
Chloride Release Plug Displace w/
18 1/2 BBLs Fresh Water shut in
Cement did cure in cell*

SERVICE

DEPTH OF JOB	<i>310'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>625.00</i>
EXTRA FOOTAGE	<i>10'</i>	@	<i>.55</i>	<i>5.50</i>
MILEAGE	<i>35</i>	@	<i>4.50</i>	<i>157.50</i>
<i>Cement Head</i>		@	<i>75.00</i>	<i>75.00</i>
		@		
		@		
TOTAL				<i>863.00</i>

CHARGE TO: *American Energies*
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<i>1-Wooden Plug</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
TOTAL			<i>55.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE ~~2352.75~~
DISCOUNT ~~1489.75~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED - UPON INVOICING

SIGNATURE *x Mike Kern*

x Mike Kern
PRINTED NAME

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 KCC WICHITA

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>2-25-05</u>	SEC. <u>24</u>	TWP. <u>08</u>	RANGE <u>8W</u>	CALLED OUT <u>12:00pm</u>	ON LOCATION <u>5:30pm</u>	JOB START <u>2:50am</u>	JOB FINISH <u>3:30am</u>
LEASE <u>Parusch</u>	WELL # <u>B-2</u>	LOCATION <u>Kingman + 54 Hwy</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>3rd Sta Landfill Regn 2y 1/2's Eichto</u>					

CONTRACTOR Pickrell #1

TYPE OF JOB Long string

HOLE SIZE 7 7/8" 1/2 T.D. 4091

CASING SIZE 4 1/2 DEPTH 4071

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 280 MINIMUM 280

MEAS. LINE _____ SHOE JOINT 29'37"

CEMENT LEFT IN CSG. 29'1/2

PERFS. _____

DISPLACEMENT 64 bbl's water

EQUIPMENT _____

PUMP TRUCK # 352 CEMENTER Mark B
 HELPER Trevy

BULK TRUCK # 364 DRIVER Jerry C

BULK TRUCK # _____ DRIVER _____

OWNER American Energies

CEMENT

AMOUNT ORDERED 75 sac ASC + 5 #2 seal

25 sac 60/40:4

500 gal ASF

COMMON	<u>15 A</u>	@	<u>8.30</u>	<u>124.50</u>
POZMIX	<u>10</u>	@	<u>4.50</u>	<u>45.00</u>
GEL	<u>1</u>	@	<u>13.00</u>	<u>13.00</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>75</u>	@	<u>10.25</u>	<u>768.75</u>
	<u>Kol Seal 375 #</u>	@	<u>.60</u>	<u>225.00</u>
	<u>ASF 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>122</u>	@	<u>1.50</u>	<u>183.00</u>
MILEAGE	<u>35 x 122 x .055</u>			<u>234.85</u>
TOTAL				<u>2094.10</u>

REMARKS:
Pipe on bottom set packer shoe
break circulation plus
pump flush plug Pota mouse
pump 75 sac cement, shut down
pump wash pump line
start displacement pump 64
bbl's water + land plug at
100 psi - float

SERVICE

DEPTH OF JOB	<u>4071</u>		
PUMP TRUCK CHARGE			<u>1305.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>35</u>	@	<u>4.50</u>
	<u>Cement Head</u>	@	<u>75.00</u>
	_____	@	_____
	_____	@	_____
TOTAL <u>1537.50</u>			

CHARGE TO: American Energies

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2

MANIFOLD	_____	@	_____	_____
	<u>1- packer shoe</u>	@	<u>1325.00</u>	<u>1325.00</u>
	<u>1- 1/2 plug</u>	@	<u>300.00</u>	<u>300.00</u>
	<u>3- Centralizers</u>	@	<u>45.00</u>	<u>135.00</u>
	_____	@	_____	_____
TOTAL <u>1760.00</u>				

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE [REDACTED]

DISCOUNT [REDACTED] IF PAID IN 30 DAYS

SIGNATURE Thad Starr ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME Thad Starr