# RECEIVED

#### Kansas Corporation Commission Oil & Gas Division

Form ACO-1 September 1999 Form Must Be Typed

# JUN 1 4 2005 WELL COMPLETION FORM KCC WICHITAWELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: American Energies Corporation County: Kingman Chylistale/Zip: Wichtal KS 67202 Purchaser: Operator Contact Person: Alan L DeGood Phore: (316) (316) 283-5785 Operator Contact Person: Alan L DeGood Phore: (316) (316) 283-5785 Operator Contact Person: Alan L DeGood Phore: (316) (316) 283-5785 Operator Contact Person: Alan L DeGood Phore: (316) (316) 283-5785 Operator Contact Person: Alan L DeGood Phore: (316) (316) 283-5785 Operator Contact Person: Alan L DeGood Phore: (316) (316) 283-5785 Operator Contact Person: Alan L DeGood Phore: (316) (316) 283-5785 Operator Contact Person: Alan L DeGood Phore: (316) (316) 283-5785 Operator Contact Person: Alan L DeGood Phore: (316) (316) 283-5785 Operator Contact Person: Alan L DeGood Well at Experiment Contact Person: New Yell Plug Back Table Phore: (are a contact person: Alan L DeGood X New Well X Re-Entry Workover  Oil SWD SIOW Temp. Abd Amount of Surface Pipe Set and Comented at 8.582 204 set (2) 310° Feet Multiple Stage Comenting Collar Used? If Workover/Re-entry: Old Well info as follows: Operator:  Well Name:  Original Comp. Date: Original Total Depth: Despensing Re-perf. Corv. To Enthr/SWD Plug Back Dodek No. Dual Completion Docket No. Operator Name: American Energies Corporation Docket No. Other (SWD or Entr.*) Docket No. Operator Name: American Energies Corporation Lease Name: Greenisal Ranch SWD Licanse No.: 5339  Notary Entre Total Swall or Entre Mela Be filed with Kersas Corporation Commission 1938 Mela and Docket No.: D17.279  NOTTRUCTIONS An original and two operator of the Swall Ranch SwD Licanse No.: 5339  NOTATION OF Contridentially Autocomment of a wall Ranch SwD Licanse No.: 5339  NOTATION Of	Operator: License #	5399	API NO. 15 - <u>095-21-946-00-00</u>
City/State/Zip: Wichita, KS 67202 2310' feet from(S) N (aircle one) Line of Section Purchaser: 990' feet from E ( \frac{1}{2} \) (aircle one) Line of Section Operator Contact Person: Alan L. DeGood Phone; (316) (316) 263-5785 (circle one) NE SE NW (SW) Contractor: Name: Pictyrelling Lease Name: Garlisch Well #: B #2 Lease Name: Garlisch Well #:	Name:	American Energies Corporation	County: Kingman
Purchaser: Operator Contact Person: Operator	Address:	155 North Market, Suite 710	NE NW - SW - Sec. 24 S. F. 28-8 East X West
Poperator Contact Person:   Alan L. DeGood   (316) 263-5785   (circle one)   NE   SE   NV   (sW)	City/State/Zip:	Wichita, KS 67202	2310' feet from (S) N (circle one) Line of Section
Phone: (316) (316) 263-5785 (clirate one) NE SE NW SW  Contractor: Name: \$\frac{1}{2} \text{ Picker®Polliting} \text{ Lease Name: Garlisch Well \$\frac{1}{2} \text{ Mel} \$\frac{1}{2} \text{ Lease Name: Garlisch Well \$\frac{1}{2} \text{ Mel} \$\frac{1}{2} \text{ Lease Name: Garlisch Wellste Geologiet: Doug Davis Producing Formation: Mississippian  Designate Type of Completion: \$\frac{1}{2} \text{ New Well Name: Garlisch Producing Formation: Mississippian 1658'} \text{ Mississippian 1658'} \text{ New Well Name: Garlisch Producing Formation: Mississippian 1658' Kelly Bushing: 1658' Total Depth: \$\frac{1}{2}  New Well Name: Garlisch Producing Formation: Mississippian 1658' Kelly Bushing: 1658' Total Depth: Garlisch Ground: 1650' Kelly Bushing: 1658' Total Depth: Garlisch Ground: 16	Purchaser: _		990' feet from E / Wicircle one) Line of Section
Lease Name:   Serisch   Well # B #2   Lease Name:   Serisch   Well # B #2   Lease Name:   Serisch   Well # B #2   Lease Name:   Serisch   Serisc	Operator Contact Person	: Alan L. DeGood	Footages Calculated from Nearest Outside Section Corner:
Field Name:   Sarisch   Field Name:   Garlisch   Producing Formation:   Mississippian   Misississippian   Mississippian   Mississippian   Mississippian   Mi	Phone: (316)	(316) 263-5785	_ (circle one) NE SE NW (SW)
Producing Formation:   Mississippian   Producing Formation:   Mississippian	Contractor: Name:	Pickrell*Drilling	Lease Name: Garlisch Well #: B #2
Designate Type of Completion:	License:	5123	Field Name: Garlisch
X New Well X Re-Entry Workover Oil SWD SIOW Temp. Abd Amount of Surface Pipe Set and Cemented at 8.5/8*20# set @ 310* Feet Multiple Stage Cementing Collar Used? Yes No Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. To Entr/SWD Plug Back Plug Back Total Depth: Oboket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Entr.*) Docket No. Doc	Wellsite Geologist: _	Doug Davis	Producing Formation: Mississippian
Oil SWD SIOW Temp. Abd Amount of Surface Pipe Set and Cemented at 8 5/8" 20# set @ 310" Feet X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:  Well Name: Original Comp. Date: Other (SWD or Enhr.?) Oboket No. Dual Completion Docket No. Other (SWD or Enhr.?) Original Comp. Date Reached TD Spud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Grazo, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-103 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Grazo, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-103 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Grazo, within 120 days of the spud date, recompletion of 12 months if requested in writing and submitted with off see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ALTTACHED Submit CP-1 form with all all ungaged wills. Submit CP-1 from with all all ungaged more and correct to the bestor my knowledge.  Signature:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this	Designate Type of Comp	letion:	Elevation: Ground: 1653' Kelly Bushing: 1658'
Multiple Stage Cementing Collar Used? Yes No Dry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set Feet If Workover/Re-entry: Old Well Info as follows:  Operator:  W sx cmt.  Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. To Entr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No.  2/18/2005 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission. 130 S. Market - Room 2076, Wilchita, Kansas 67/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form with all plugged wils. Submit CP-11 form with all temporarity abanded wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereria are complete and correct to the best of my knowledge.  Notary Public:  Wireline Log Received UIC Distribution	X New Well	X Re-EntryWorkover	Total Depth: 4091' RTD Plug Back Total Depth:
Dry Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set	Oil	SWDSIOW Temp. Ab	Amount of Surface Pipe Set and Cemented at 8 5/8" 20# set @ 310' Feet
If Alternate II completion, cement circulated from feet depth to	X Gas	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf.  Conv. To Enhr/SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  2/18/2005  Spud Date or Date Reached TD Completion Date or Recompletion Date  Completion Date  Norther Secompletion Secompletion Secompletion Secompletion Secompletion Date  Norther Secompletion Secomple	Dry	Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf.  Conv. To Enhr/SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  2/18/2005  Spud Date or Date Reached TD Completion Date or Recompletion Date  Completion Date  Norther Secompletion Secompletion Secompletion Secompletion Secompletion Date  Norther Secompletion Secomple		d Well Info as follows:	If Alternate II completion, cement circulated from
Wetl Name:  Original Comp. Date:Original Total Depth:			feet depth to w/ sx cmt.
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	-		ALT I WHAT 5-40-06
Deepening Re-perf. Conv. To Enhr/SWD Plug Back Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dewatering method used Water was hauled to disposal location  Dual Completion Docket No. Location of fluid disposal if hauled offsite:  Other (SWD or Enhr.?) Docket No. Operator Name: American Energies Corporation  Lease Name: Greenleaf Ranch SWD License No.: 5399  Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall ached with his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Alan L. DeGood, President Date:  Wireline Log Received  UIC Distribution  Wireline Log Received  UIC Distribution		Original Total Depth	
Plug Back	Original Comp. Date.	Original Fotos Dopus.	
Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  2/18/2005	Deepenin	gRe-perf Conv. To Enhr/SWI	
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Operator Name: American Energies Corporation  Lease Name: Greenleaf Ranch SWD License No.: 5399    Lease Name: Greenleaf Ranch SWD License No.: 5399	Plug Back	Plug Back Total Depth	Chloride content28,000 ppm Fluid volume1,500 bbls
Other (SWD or Enhr.?) Docket No.    2/18/2005	Comming	led Docket No.	Dewatering method used Water was hauled to disposal location
Lease Name:   Greenleaf Ranch SWD   License No.:   5399	Dual Com	pletion Docket No.	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date    Date Reached TD   Date Recompletion Date   Quarter   Sec   7 Twp   28 S. R.   6   East   X   West	Other (SV	VD or Enhr.?) Docket No.	Operator Name: American Energies Corporation
Spud Date or Recompletion Date   Date Reached TD   Recompletion Date   Quarter   Sec   7 Twp   28 S. R.   6   East   X West   County:   Kingman   Docket No.:   D17,279	2/18/2005	2/25/2005 3/3/2005	Lease Name: Greenleaf Ranch SWD License No.: 5399
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Alan L. DeGood, President Date:  Alan L. DeGood, President Date:  Wireline Log Received  UIC Distribution	Spud Date or		The second secon
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Alan L. DeGood, President Date:  Alan L. DeGood, President Date:  Beth day of June  Wireline Log Received  UIC Distribution	Recompletion Date	Recompletion Date	Quarter Sec 7 Twp 28 S. R. 6 East X West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Alan L. DeGood, President Date:  Alan L. DeGood, President Date:  Wireline Log Received  UIC Distribution  Letter of Confidentiality Attached			County: Kingman Docket No.: D17,279
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Alan L. DeGood, President Date:  Alan L. DeGood, President Date:  Wireline Log Received  UIC Distribution  Letter of Confidentiality Attached		**************************************	
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Alan L. DeGood, President  Date:  Alan L. DeGood, President  Date:  By Letter of Confidentiality Attached  Wireline Log Received  UIC Distribution			
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY   Well of the complete of the best of my knowledge.	1	•	' '
Signature: Alan L. DeGood, President Date:      Comparison of the best of my knowledge.   Comparison of the best of the	TICKETS MUST BE ATTA	ACHED. Submit CP-4 form with all plugged wells. Submit	CP-111 form with all temporarily abandoned wells.
Signature:    Consider   Confidential Confid	•		il and gas industry have been fully complied with and the statements
Title: Alan L. DeGood, President Date: 6/6/05  Subscribed and sworn to before me this 6th day of June  2005  Notary Public: UIC Distribution  Letter of Confidentiality Attached  Wellie Log Received  UIC Distribution	nerein are complete and	1 D D D D D D D D D D D D D D D D D D D	
Subscribed and sworn to before me this 6th day of June	Signature:	and the	KCC Office Use ONLY
Subscribed and sworn to before me this 6th day of June  2005  Notary Public: UIC Distribution	Title: Alan I D	DeGood President Date: 6/6/	05 NO Latter of Confidentiality Attached
2005 Notary Public: Wireline Log Received UIC Distribution	Alan L. L	Date.	Letter of Confidentiality Attached
Notary Public: UIC Distribution	Subscribed and sworn to	before me this 6th day of June	,   If Denied, Yes θ Date:
	2005	•	Wireline Log Received
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08	Notary Public:	milita Des	UIC Distribution
	Date Commission Expire	s: Melinda S. Wooten, Notary Exp. 3/12/08	

MELINDA S. WOOTEN

Notary Public State of Kansa My Appt. Expires 3-12-08

#### Side Two

Operator Name:	American Ene	rgies Corporatior	1	Lea	se Name: _	Garlisch	Well	: B2	
Sec. 2	24 Twp28	3 S. R8		X Vest	County:	Kingman			
INSTRUCTIONS: Shotest, time tool open an temperature, fluid reco	id closed, flowing an overy, and flow rates	d shut-in pressures, if gas to surface tes	whether shut-in st, along with fina	pressure rea	ched static	level hydrostatic press	ures, bottom hole	y of all	
	Sheets) ogical Survey	X Yes  X Yes  Yes  X Yes	No No No No	Nam	e	rmation (Top), Depth a	Тор	X Sampl Datum	
			CASING BEGG		NI		7-4	*****	<del></del>
B	T 0:	Report		onductor, sur		Used ediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh	I	tting epth	Type of Cement	# Sacks Used	Type and I Additive	
					•			7 idditive	
Surface	12 1/4"	8 5/8"	20#	310'		60/40 poz	200 sx	2% gel, 3% (	cc
Production		4 1/2"	10.5#	4076	•	Class A	75 sx		
			ADDITIONAL C	CEMENTING	/ SQUEEZE	RECORD		·	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cer	ment #Sac	cks Used	·	Type and Pe	ercent Additives		
Shots Per Foot		ON RECORD - Bridgo otage of Each Interv		е		Acid, Fracture, (Amount and	Shot, Cement Squeed Kind of Material Use	eze Record ed)	Depth
	Open	hole completion	1		500 gallons 15% MCA				
						ood ganon	3 10 /0 100		
	from 40	076-4091							ļ
					****				
						· · · · · · · · · · · · · · · · · · ·			
TUBING RECORD	Size 2 3/8"	Set At 4084'	Packer At		Liner Run	Yes	X No		
Date of First, Resumed	Production, SWD o	or Enhr. Produci	ng Method	x	Flowing	Pumping	Gas Lift	Other	(Explain)
Estimated Production	Oil	Bbls	Gas Mcf		Water	Bbls	Gas-Oil Ratio		Gravity
Per 24 Hours Dispostion of Gas	METHOD OF COM	MPI ETION		210					
Vented	WE IT TOD OF COL	VII LETION	Х Фре	en Hole		Production Interval  Dually Comp.	Commingled		
	d, Sumit ACO-18.)	<b></b>		her Specify	<b></b>		THE R. P. LEWIS CO., LANSING.		
			, ,			KEU	EIVED		
						0 0 1 2 B A	LOCAL		

JUN 1 4 2005 KCC WICHITA

## RECEIVED JUN 1 4 2005

### KCC WICHITA

Federal Tax I.D.#

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665



SERVICE POINT:

Medicineto6.

SEC. TWP. RANGE	CALLED OUT ON LOCATION	JOB START JOB FINISH
DATE 2-18-05 SEC. TWP. RANGE 24 285	3:30 AM. 6:30 AM.	8:45AM.
LEASE Gasksch WELL# B-2 LOCATION King	man 35 2W 1/25	COUNTY STATE
OLD OR NEW (Circle one) F/: 170		Ningmen .
	<i>1</i>	
CONTRACTOR PICKPE// #/	OWNER American	Energics,
TYPE OF JOB SUPFOCE	- CHESA CESTATO	•
HOLE SIZE /2 /4 T.D. 315	CEMENT	
CASING SIZE 83/8 DEPTH 3.10	AMOUNT ORDERED 200 + 2% CC + 1% A/	25x (0E).40.2
TUBING SIZE DEPTH DRILL PIPE 4/2 DEPTH 3/5	72% CCT1/0 A/	M Chloride
TOOL DEPTH		
PRES. MAX 300 PST MINIMUM —	COMMON_120_A	<u>@ 8.30 996.00</u>
MEAS. LINE SHOE JOINT 15F7		@ <u>4.50</u> <u>360.00</u>
CEMENT LEFT IN CSG. 151-7	GEL 3	@ 13.0039.00
PERFS.	CHLORIDE 4	@ 36.00 144.00
DISPLACEMENT Fresh Water 18/28B/S		@
EQUIPMENT	Am Chloride 3	@ 31.50 94.50
EQUI MEM		@ .
DUMPEDIOR CEMENTED O 111	-	@
PUMP TRUCK CEMENTER Did (). # 3-2 HELPER Dil M.	-	@
# 302 HELPER B:// M, LK TRUCK		
#356 DRIVER Larry G.		@
BULK TRUCK		@
# DRIVER		@
	HANDLING 310	_@_ <i>1.50315.0</i> 0
	MILEAGE 35 X 210	1.055 404,25
REMARKS:		TOTAL <u>-3.352.</u> 7
	-	
Dire on Bottom Break cire Pump	SERV	ICE *
2005x 60: 40:2+2% cc+1% AM		
Chloride Release Your Displace W	DEPTH OF JOB 310	
18/2 BB/S, Fresh Dater ShuTin		300' 625,0
CEMENT Did Cinc in Celler	EXTRA FOOTAGE /0 '	_@55 <u>5,50</u>
	MILEAGE 35	_@ <u>4.50</u> _157.50
	Cement Head	_@ <i>75.00 _75.00</i>
<b>A</b>	MANAGEMENT AND	@
CHARGE TO: AMERICAN ENERGI'CS		8170
STREET		TOTAL 863.00
	•	
CITYSTATEZIP	PLUG & FLOA	T EQUIPMENT
	I LUG & FLOA	T EQUI MENT
	MANIFOLD	@
	1-Wood=nY/Ug	_@ <i>55.00 _55.00</i>
To Allied Cementing Co., Inc.		@ @
You are hereby requested to rent cementing equipment		@
and furnish cementer and helper to assist owner or		
contractor to do work as is listed. The above work was		
done to satisfaction and supervision of owner agent or		TOTAL <u>55.00</u>
contractor. I have read & understand the "TERMS AND		
ONDITIONS" listed on the reverse side.	TAX	
ANY APPLICABLE TANK AND CHARGES	AXTOTAL CHARGE	1160-30
WILL DE CHARGE	) alana	
-Upon invoicing	DISCOUNT	IF PAID IN 30 DAYS
The Day	11 -1-	1/
SIGNATURE & WE TOWN	7/1/18	K >111
	PRINT	ED NAME

# RECEIVED JUN 1 4 2005 KCC WICHITA

Federal Tax I.D.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

SEC. , TWP. RANGE C			
	ALLED OUT ON LOCATION	JOB START	JOB FINISH
DATE JOS 34 08 8W	120pm 3.30pm	20UNTY	3(30An
LEASE WELL# 13-2 LOCATION KINGS	nan + 54 Havy	Lengman	STATE
OLD OR NEW (Circle one) 3sto Land	Morga Duts Fish	t-	
D 1 H.		<i>_</i>	•
CONTRACTOR PLOKE all	OWNER America	Energ	rèe
TYPE OF JOB ON STAINS	CEL CELEG	′	
HOLE SIZE 775. T.D. 7091	CEMENT	100	- HV
CASING SIZE DEPTH 46 7/ TUBING SIZE DEPTH	AMOUNT ORDERED 75	X 1/3C+	S KolSed
TUBING SIZE DEPTH DRILL PIPE DEPTH	25N/60/40:4		
TOOL DEPTH	Soogal ASF		
PRES. MAX 200 MINIMUM 200	COMMON	_@ <i>8,30</i>	124.50
MEAS. LINE SHOE JOINT 2937	POZMIX /O	_@ <i>4:50</i>	45,00
CEMENT LEFT IN CSG. 2915	GEL /	@ 1.3,00	13.00
PERFS.	CHLORIDE	@	
DISPLACEMENT 64 bb/s water	ASC75	@ 10,25	768,75
EQUIPMENT	Kol Seal 375 #		225,00
	ASF 500 pl.	@ 1,00	500,00
PUMP TRUCK CEMENTER	-		
# 352 HELPER Travy		_@	
BULK TRUCK	nool	_ @	
# 364 DRIVER LONG	190	_@	
BÚLK TRUCK	1 1	_@	
# DRIVER	HANDING / 7.7	-@ <del></del>	10200
	HANDLING /22 MILEAGE 35 X / 22 X	_@ <u>1.50</u>	183,00
REMARKS:	MILEAGE JJ X / JJ X	.055	234.85
W - D-1		TOTAL	2094110
upeon bollom, Det pacher shoe			
treak circulation sto	SERVI	CE	•
Punis flush plug Pota mous	e		
Dung St Ceman Brut down	DEPTH OF JOB 407/		
Atout displacement Dunes 64	PUMP TRUCK CHARGE EXTRA FOOTAGE		1305.00
bhis water to love of		_@	
400 Psi- Plant	MILEAGE 35	<u>@ 4.50</u>	
The state of the s	Cement Head	_@ <i>_7<u>5``</u>00</i> 	75.00
1		_ @	
CHARGE TO: Imerican Inergies			
CHARGE 10.7/16 WING MERCHEL			
		mom. r	1577 50
STREET		TOTAL	1537,50
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STREET STATE ZIP	PLUG & FLOAT		
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	45	'EQUIPMEN'	
	45 MANIFOLD	EQUIPMEN'	Г
CITYSTATEZIP	45	EQUIPMEN'@	1325.00
CITYSTATEZIP  To Allied Cementing Co., Inc.	45 MANIFOLD	© EQUIPMENT  @  @ <u>/ 325,00</u> @ <u>300,00</u>	Г 
CITYSTATEZIP  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	45 MANIFOLD	EQUIPMEN'@	1325.00
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	45 MANIFOLD	© EQUIPMEN © © 1325,00 © 300,00 © 45,00	T 
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	45 MANIFOLD	©	1325.00 300.00 135.00
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	45 MANIFOLD	©	1325.00 300.00 135.00
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	45 MANIFOLD 1- Packer shol 1- Loglug 3- Centraleyers	©	1325.00 300.00 135.00
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	MANIFOLD 1- Packer shoe 1- Loglug 3- Centraleyers	©	1325.00 300.00 135.00
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To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	MANIFOLD 1- Packer shoe 1- Loglug 3- Centraleyers	©	1325.00 300.00 135.00
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To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	MANIFOLD  1- Packer shoe  1- Locking 3- Centraleyers  TAX  TOTAL CHARGE  DISCOUNT  DISCOUNT	EQUIPMENT  @	1325.00 300.00 135.00
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAX  TOTAL CHARGE  CABLE TAX  PRINTE	©	1325.00 300.00 135.00