

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9913  
Name: BULLSEYE PETROLEUM, INC.  
Address: 15820 Plymouth  
City/State/Zip: Wichita, KS. 67230  
Purchaser: Sem Crude  
Operator Contact Person: William G. Ash  
Phone: (316) 733-5280  
Contractor: Name: ACE DRILL-N, INC.  
License: 33006  
Wellsite Geologist: Toby Elster

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>1-12-06</u>	<u>1-29-06</u>	<u>4-26-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21544-00-00  
County: Harper  
\_\_\_\_\_   NW    SE    SW Sec. 34 Twp. 31 S. R. 5  East  West  
1010 feet from (S) / N (circle one) Line of Section  
3770 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Nordhus-Drouhard Well #: 2  
Field Name: Spring Valley

Producing Formation: Simpson  
Elevation: Ground: 1307 Kelly Bushing: 1310

Total Depth: 4659 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 201 2 2 2 *see w/whm for notes* Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ACE WHM S-30-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Nicholas Service Hauling c/o Messenger Pet.

Lease Name: Nicholas Disposal License No.: 4706

Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West

County: Kingman Docket No.: D-27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William G. Ash  
Title: President Vice Pres. Date: 5-11-06

Subscribed and sworn to before me this 11th day of May,  
2006.

Notary Public: Linda Bredengerd

Date Commission Expires 8-8-09

**LINDA BREDENGERD**  
Notary Public  
State of Kansas  
My Commission Expires 8-8-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAY 12 2006  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: BULLSEYE PETROLEUM, INC. Lease Name: Nordhus-Drouhard Well #: 2  
 Sec. 34 Twp. 31 S. R. 5  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Radiation Guard**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Kansas City	3564	-2254
Mississippi	4189	-2879
Simpson	4635	-3325
DST#1 4642-4653 45/30/60/60	REC: Gas to	surface
in 18 min. on initial, 1 min. on second,	3100 ft of fluid	400 ft of oil
70 ft of muddy gassy oil and 2630 ft	of water	
ISIP 1756 FSIP 1775 - IFP 278-947/FFP	951-1442	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	222	60/40 Poz	165	2% gel - 3% cc
Production	7 7/8	5 1/2	14	4661	AA2/60-40 Poz	125	10% salt-.03% cfr-.025% def

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4634-4636	60/40 Poz	100	2% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4 per ft (8 holes)	4634-4636		natural, 20 bbl water per hr, squeeze 100 sx 60/40 poz	
4 per ft (6 holes)	4643.5-4645		natural, show of gas, oil and water	4643.5-45	

TUBING RECORD		Size	Set At	Packer At	Liner Run
4650'	2 7/8	4650'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/5/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A (pump testing)	Gas Mcf	Water Bbls. 150 bbls	Gas-Oil Ratio	Gravity 44

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval







FIELD ORDER N° C 030327

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 3-24 20 06

IS AUTHORIZED BY: Bullseye Petroleum  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease NORTHUS-DORUHARD Well No. 2 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County HARPER State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILE <sup>EQ</sup>	120	Mileage Pickup	1 <sup>00</sup>	120 <sup>00</sup>
1030	120	Mileage Pump Truck	3 <sup>00</sup>	360 <sup>00</sup>
1031	1	Pump Charge		900 <sup>00</sup>
1004	250	15% Reg Acid	1 <sup>98</sup>	495 <sup>00</sup>
1014	1	Inhibitor		30 <sup>00</sup>
4000	100	60/40 Poz 2% Gel	7 <sup>00</sup>	700 <sup>00</sup>
445	2	Fluid Loss	100 <sup>00</sup>	200 <sup>00</sup>
3002	1	5 1/2 HD Packer		750 <sup>00</sup>
4500	100	Bulk Charge	MIN	150 <sup>00</sup>
4501		Bulk Truck Miles 4.4 TX 120m = 528 TM	1 <sup>10</sup>	580 <sup>80</sup>
		Process License Fee on _____ Gallons		
		TOTAL BILLING		4285 <sup>80</sup>

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 12 2006  
CONSERVATION DIVISION  
WICHITA, KS

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. G. CURTIS

Station GB

Well Owner, Operator or Agent

Remarks \_\_\_\_\_

NET 30 DAYS

Squeeze