

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2/2/06</u>	<u>2/6/06</u>	<u>2/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26475-00-00  
County: Neosho  
\_\_\_\_\_ ne \_ se Sec. 35 Twp. 28 S. R. 17  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Umbarger Rev. Trust Well #: 35-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 936 Kelly Bushing: n/a  
Total Depth: 1156 Plug Back Total Depth: 1152.38  
Amount of Surface Pipe Set and Cemented at 21' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1152.38  
feet depth to surface w/ 159 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head Of Operations Date: 6/1/06  
Subscribed and sworn to before me this 18<sup>th</sup> day of June,  
20 06.  
Notary Public: Jennifer B. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 02 2006**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Umberger Rev. Trust Well #: 35-1  
 Sec. 35 Twp. 28 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1152.38	"A"	159	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1041-1044/987-989/881-882/787-789/816-818/746-749	400gal 15% HCL w/ 25 bbls 2% kcl water, 403bbls water w/ 2% KCL, Biocide 7400# 20/40 sand	1041-1044/987-989
4	725-727/656-660/643-647	500gal 15% HCL w/ 38 bbls 2% kcl water, 575bbls water w/ 2% KCL, Biocide 12800# 20/40 sand	881-882/787-789
			816-818/746-749
			725-727
		400gal 15% HCL w/ 30 bbls 2% kcl water, 287bbls water w/ 2% KCL, Biocide 5400# 20/40 sand	656-660/643-647

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>1102</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>3/10/06</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>n/a</b>	Gas Mcf <b>68.9mcf</b>	Water Bbls. <b>40.2bbls</b>	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION <b>JUN 02 2006</b> CONSERVATION DIVISION WICHITA, KS

Mokat Drilling	Driller's Log	Umbarger Rev Trust 35-1
Casing Used 21'6" 8-5/8"	Size of Hole 6-3/4"	
0	8	Overburden
8	20	Sandy Shale
20	22	Lime
22	45	Sand (Water)
45	125	Sandy Shale
125	155	Lime
155	157	Black Shale
157	210	Lime
210	213	Black Shale
213	218	Lime
218	245	Sandy Shale
245	256	Shale
256	266	Lime
266	269	Black Shale
269	281	Lime
281	293	Shale
293	344	Lime
344	345	Coal
345	355	Shale
355	358	Sandy Shale
358	365	Black Shale
365	385	Gray Shale
385	395	Sandy Shale
395	440	Gray Shale
440	450	Lime
450	464	Sandy Shale
464	466	Lime
466	490	Sandy Shale
490	515	Sand/Sandy Shale
515	525	Sandy Shale
525	530	Shale
530	531	Coal (Mulberry)
531	537	Lime (Pawnee)
537	540	Black Shale/Coal?
540	576	Lime
576	578	Coal (Lexington)
578	617	Sandy Shale
617	618	Coal
618	640	Lime (Oswego)
628		Gas Test (No gas)
640	649	Black Shale (Summit)
649	656	Lime
656	658	Coal (Mulkey)
658	660	Shale
660	680	Sandy Shale
678		Gas Test (Light Blow)
680	722	Shale
722	723	Coal (Water)
		Too much water for gas test
723	743	Shale
743	745	Lime
745	747	Black Shale/Coal
747	813	Shale
813	815	Lime
815	1042	Shale
1042	1045	Coal
1045	1054	Shale
1054	1156	Chat/Lime (Mississippi)
		T.D. 1156'
End of Drilling Report		

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WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1262

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-06	Umbarner Rev. Trust 35-1	35	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:30		903388		4.5	<i>[Signature]</i>
Tim A	7:00	11:30		903255		4.5	<i>[Signature]</i>
Russell A	6:00	11:30		903206		5.5	<i>[Signature]</i>
DAVID C	7:00	11:30		903296	932452	4.5	<i>[Signature]</i>
LEON H	7:15	11:30		931500		4.25	<i>[Signature]</i>
MAVERICK D	7:00	11:30		extra		4.5	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1152.38 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.37 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46bpm

REMARKS:

RAN 2 SKS prem gel swept to surface. Installed cement head RAN 2  
SKS prem gel followed by 2 1/2 minute H2O spacer then 12 bbl dye  
+ 170 SKS of cement to get dye to surface. Push Pump. Pump  
wiper plug bottom set shoe.

	1152.38	Ft 4 1/2 casing	
	5	Centralizers	
	1	4 1/2 thread on collar	
931300	3 hr	Casing tractor	
Faith trailer	3 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	159 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Free Raffles 3 1/2" x 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2" wiper Plug</u>	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>calcchloride</u>	
1123	7000 gal	City Water	
903296	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931500	4.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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