

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: ~~33344~~ 33072
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/6/06</u>	<u>2/8/06</u>	<u>2/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26477-00-00
County: Neosho
 - - ne - nw Sec. 35 Twp. 28 S. R. 17 East West
660 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: Umbarger, M. Keith Well #: 35-3
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 946 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1128.51
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1128.51
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/1/06
Subscribed and sworn to before me this 1st day of June,
20 06.
Notary Public: Jennifer B. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Umberger, M. Keith Well #: 35-3
 Sec. 35 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log			
Dual Induction Log			
Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1128.51	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1040-1044/992-993/986-988/777-779/739-742/721-723	400gal 15% HCL w/ 38 bbls 2% kcl water, 500bbls water w/ 2% KCL, Biocide 1000# 20/40 sand	1040-1044/992-993
4	658-662/645-649		986-988
		500gal 15% HCL w/ 42 bbls 2% kcl water, 600bbls water w/ 2% KCL, Biocide 4800# 20/40 sand	777-779/739-742
			721-723
		400gal 15% HCL w/ 36 bbls 2% kcl water, 550bbls water w/ 2% KCL, Biocide 10600# 20/40 sand	658-662/645-649

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1105.69	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
3/20/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	29.1mcf	90.1bbls	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify)	

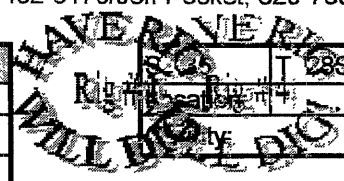
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 WICHITA, KS

Well-Related Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	Lic # 33344	235	R 17E
API #:	15-133-26477-00-00		NE, NW	
Operator:	Quest Cherokee, LLC		Neosho	
Address:	9520 North May Avenue - Suite 300			
	Oklahoma City, OK 73120		Gas Tests	
Well #:	35-3	Lease Narr Umbarger, M. Keith	Depth	Oz.
Location:	660	ft. from N Line	305	Orifice
	1980	ft. from W Line	355	6
Spud Date:	2/6/2006		480	1/2"
Date Completed:	2/8/2006	TD: 1030	505	11
Driller:	Mike Reid		555	24
Casing Record	Surface	Production	605	6
Hole Size	12 1/4"	6 3/4"	655	12
Casing Size	8 5/8"		673	13
Weight			705	13
Setting Depth	21' 7"		730	9
Cement Type	Portland		755	10
Sacks	4		780	13
Feet of Casing	21' 7"		930	14
			1005	17
Rig Time		Work Performed	1043	14
				3/4"

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	227	234	lime	411	420	shale
1	16	clay	234	241	shale	420	431	lime
16	55	shale	241	244	sandy/ shale	431	446	shale
55	78	sand	244	264	sand	446	458	Altamont-lime
		Wet	264	266	Laminated sa	458	459' 6"	blk shale
80		Added Water	266	290	lime	459' 6"	464	shale
78	80	blk shale	290	299	shale	464	488	Weiser- sand
80	82	shale	299	300' 6"	Hushpuckney- blk shale			Oil Odor
82	84	lime	300' 6"	302	shale	488	497	shale
84	143	shale	302	308	lime	497	498	coal
143	145	lime	308	310	shale	498	502	shale
145	151	shale	310	345	Lenapah- lim	502	513	Weiser- sand
151	171	lime	345	349	shale	513	516	shale
171	178	shale	349	350' 6"	blk shale	516	522	sand
178	222	lime	350' 6"	362	shale	522	543	shale
222	224	shale	362	363' 6"	Southmound- b	543	546	lime
224	226	Stark- blk sha	363' 6"	410	shale	546	547' 6"	Mulberry-coal
226	227	shale	410	411	coal	547' 6"	549	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
549	581	Pink- lime	777	778' 6"	Mineral- coal			
581	582	shale	778' 6"	833	shale			
582	584	Lexington- blk	833	834	Weir- coal			
584	585	shale	834	851	shale			
585	586	coal	851	886	sand			
586	602	shale	886	889	sandy/ shale			
602	617	sand	889	892	shale			
605		Picked up alot of	892	896	Tucker- sand			
617	619	sandy/ shale	896	908	Laminated sand			
619	620	coal	908	910	sandy/shale			
620	623	shale	910	924	Tucker- sand			
623	644	Oswego- lime	924	925	Drywood- coal			
644	646	shale	925	928	sand			
646	648	Summit- blk s	928	977	shale			
648	651	shale	977	986	Laminated sand			
651	657	lime	986	987' 6"	Rowe- coal			
657	658	shale	987' 6"	991	shale			
658	660	Mulky- blk sh	991	992' 6"	Neutral- coal			
660	661	shale	992' 6"	1040	shale			
661	662' 6"	coal	1040	1041' 6"	Riverton- coal			
662' 6"	679	shale	1041' 6"	1046	shale			
679	698	Squirrel- sand	1046	1130	Mississippi- chat			
698	721	shale	1130		Total Depth			
721	722	lime						
722	723	Bevier- coal						
723	738	shale						
738	739	Verdigris- lime						
739	740	shale						
740	741' 6"	Croeburg- blk shale						
741' 6"	743	coal						
743	767	shale						
767	768	Fleming- coal						
768	773	shale						
773	776	sand						
776	777	shale						

Notes: 06LB-020806-R2-011-Umbargar, M. Keith 35-3 - Quest

Keep Drilling We're Willing Willing !!

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WICHITA, KS

QUEST

Resource Corporation



DATE: 02/08/2006

Data from Driller's Log

Well Refined Drilling Rig #2.

WELL NAME:	Umbarger, M	SECTION:	35	REPORT #:		SPUD DATE:	2/7/2006
WELL #:	35-3	TWP:	28S	DEPTH:	1130		
FIELD:	Cherokee Ba	RANGE:	17E	PBTD:			
COUNTY:	Neosho	ELEVATION:	946	FOOTAGE	660	FT FROM	North
STATE:	Kansas	API #:	15-133-26477-00-00		1980	FT FROM	West
							NE NW

ACTIVITY DESCRIPTION:

Well Refined Drilling, Mike Reid & Jeff Kephart drilled to TD 1130 ft. on 02/08/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
Huspnckney Shale	15 mcf/day at	299-300.5 FT.	15 mcf/day from this area. Gas Test at 355 ft.
South Mound Shale & Coal	21 mcf/day @	497-498 FT.	6 mcf/day from this area. Gas Test at 505 ft.
Mulberry Coal	31 mcf/day @	546-547.5 FT.	10 mcf/day from Mulberry. Gas Test at 555 ft.
Lexington Shale & Coal	35 mcf/day @	582-586 FT.	4 mcf/day from Lexington. Gas Test at 605 ft.
Summit Shale & Coal	49 mcf/day @	646-648 FT.	14 mcf/day from Summit. Gas Test at 655 ft. Water
Mulky Shale & Coal	51 mcf/day @	658-660 FT.	2 mcf/day from Mulky. Gas Test at 673 ft.
Bevier Coal	43 mcf/day @	722-723 FT.	Gas Test at 730 ft.
Croweburg Shale & Coal	45 mcf/day @	740-743 FT.	Gas Test at 755 ft.
Fleming Coal	51 mcf/day @	767-768 FT.	Gas Test at 780 ft.
Weir Coal	51 mcf/day @	833-834 FT.	
Bartlesville Sand	53 mcf/day @	851-886 FT.	2 mcf/day from this area. Gas Test at 930 ft.
Rowe Coal	53 mcf/day @	986-987.5 FT.	
Neutral Coal	59 mcf/day @	991-992.5 FT.	6 mcf/day from Rowe/Neutral. Gas Test at 1005 ft.
Riverton Coal	53 mcf/day @	1040-1041.5 FT.	Gas Test at 1043 ft.
Mississippi	53 mcf/day @	Top at 1046 FT.	GCS.

TD: 1130 ft.

*Zone above not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.7 ft.

Total Depth @ 1130 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Weiser Sand 464-488 oil odor.

Pawnee LS 549-581

Oswego LS 623-644

Verdigris LS 738-739

Mineral Coal 777-778.5

Drywood Coal 924-925

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If the Zone above has no footages listed, the Zone was not identifiable from the Driller's hand written notes.

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CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net

End of Drilling Report

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1249**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-13-06	Umbarger Keith 35-3	35	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:00	7:45		903388		7.75	<i>Joe B</i>
Tim A	12:00	7:15		903255		7.25	<i>Tim A</i>
Russell A	12:00	6:00		903206		6	<i>Russell A</i>
David C	12:00	7:15		903296	932452	7.25	<i>David C</i>
Kevin H	12:00	7:30		931500		7.5	<i>Kevin H</i>
Maverick D	12:00	7:45		extra		7.75	<i>Maverick D</i>

JOB TYPE hangstring HOLE SIZE 6 3/4 HOLE DEPTH 1130 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1128.51 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.99 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel surfs to surface. Installed cement head Ran 1 SK prem gel followed by 12 bbl dye & 160 SKS of cement to get dye to surface. Flushed pump. Pumped wiper plug to bottom & set float shoe.

(3 1/2 hr wait for Baffles to arrive from Oklahoma city)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1128.51	ft 4 1/2 casing	
	5	Centralizers	
903139	5 hr	Casing tractor	
930804	5 hr	Casing trailer	
903388	7.75 hr	Foreman Pickup	
903255	7.25 hr	Cement Pump Truck	
903	6 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Froc Baffles 3 1/2" #3"	
1126	1	OWC - Blend Cement 4 1/2 wiper Plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	7.25 hr	Transport Truck	
932452	7.25 hr	Transport Trailer	
931500	7.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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