

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
September 1999
Form Must Be Typed
JUN 05 2006

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: ~~33344~~ 33072
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2/6/06 2/9/06 2/15/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26486 -00-00 CONSERVATION DIVISION
County: Neosho WICHITA, KS
____ ne ne Sec. 17 Twp. 28 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
550 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peck, Gregory W. Well #: 17-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 920 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1026.58
Amount of Surface Pipe Set and Cemented at 22' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1026.58
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/2/06
Subscribed and sworn to before me this 07th day of June,
20 06.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Peck, Gregory W. Well #: 17-1
 Sec. 17 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2006
CONSERVATION DIVISION
WICHITA, KS

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---------------------------------------------------------------------------|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 20# | 22' 7" | "A" | 4 | |
| Production | 6-3/4" | 4-1/2" | 10.5# | 1026.58 | "A" | 120 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|-------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|-----------------|
| 4 | 897-900/843-844/837-839/737-739/632-634/595-598 | 400gal 15% HCL w/ 43 bbbls 2% kcl water, 460bbbls water w/ 2% KCL, Biocide 9000# 20/40 sand | 897-900/843-844 |
| 4 | 483-487/472-476 | | 837-839 |
| | | 500gal 15% HCL w/ 48 bbbls 2% kcl water, 537bbbls water w/ 2% KCL, Biocide 1700# 20/40 sand | 737-739/632-634 |
| | | | 595-598 |
| | | 400gal 15% HCL w/ 47 bbbls 2% kcl water, 532bbbls water w/ 2% KCL, Biocide 12000# 20/40 sand | 483-487/472-476 |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|-------------------------------------------------------------|-----------|---------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|---------------------------------------------------------------------|
| | | 2-3/8" | 994 | n/a | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 2/27/06 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | n/a | 26.2mcf | 96.8bbls | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

JUN 02 2006

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
Contractor License # 33072 - FEIN # 48-1248553
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

CONSERVATION DIVISION
WICHITA, KS



| | | | | |
|-----------|-----------------------------------|-------------|------------|--------|
| Rig #: | 4 | Lic # 33344 | T 28S | R 19E |
| API #: | 15-133-26486-00-00 | | Exception: | NE, NE |
| Operator: | Quest Cherokee, LLC | | Neosho | |
| Address: | 9520 North May Avenue - Suite 300 | | | |
| | Oklahoma City, OK 73120 | | | |

| | | Gas Tests | | | | |
|----------------------|------------|-----------------------------|-------|----------------|---------|------------|
| Well #: | 17-1 | Lease Narr Peck, Gregory W. | Depth | Oz. | Orifice | flow - MCF |
| Location: | 660 | ft. from N Line | 185 | | No Flow | |
| | 550 | ft. from E Line | 245 | 1/2" | 10 | 19.9 |
| Spud Date: | 2/6/2006 | | 325 | Gas Check Same | | |
| Date Completed: | 2/9/2006 | TD: 1030 | 465 | 6/4" | 6 | 34.7 |
| Driller: | Chad Altis | | 505 | 3/4" | 16 | 56.8 |
| Casing Record | Surface | Production | 655 | Gas Check Same | | |
| Hole Size | 12 1/4" | 6 3/4" | 730 | Gas Check Same | | |
| Casing Size | 8 5/8" | | 805 | Gas Check Same | | |
| Weight | | | 855 | Gas Check Same | | |
| Setting Depth | 22' 7" | | 1030 | 1" | 5 | 57.7 |
| Cement Type | Portland | | | | | |
| Sacks | 4 | | | | | |
| Feet of Casing | 22' 9" | | | | | |

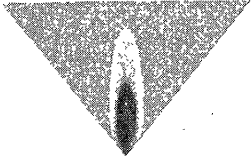
| Rig Time | Work Performed |
|----------|----------------|
| | |
| | |
| | |
| | |
| | |

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|--------|--------|------------|---------|---------|-----------|-----|--------|-------------|
| 0 | 1 | Overburden | 132 | 133' 6" | blk shale | 261 | 274 | shale |
| 1 | 2 | clay | | | Wet | 274 | 279 | lime |
| 2 | 31 | lime | 133' 6" | 140 | shale | 279 | 314 | shale |
| 31 | 34 | shale | 140 | 143 | lime | 314 | 320 | sandy/shale |
| 34 | 35' 6" | blk shale | 143 | 153 | shale | 320 | 340 | sand |
| 35' 6" | 37 | shale | 153 | 155 | lime | 340 | 360 | shale |
| 37 | 40 | lime | | | Wet | 360 | 362 | lime |
| 40 | 42 | shale | 155 | 158 | sand | 362 | 364 | coal |
| 42 | 54 | sand | | | Wet | 364 | 368 | shale |
| 54 | 57 | shale | 158 | 203 | lime | 368 | 401 | lime |
| 57 | 60 | sand | 165 | | Add Water | 401 | 408 | shale |
| 60 | 76 | shale | 203 | 204 | shale | 408 | 410 | coal |
| 76 | 77 | coal | 204 | 205' 6" | blk shale | 410 | 420 | blk shale |
| 77 | 82 | shale | 205' 6" | 207 | coal | 420 | 438 | shale |
| 82 | 97 | lime | 207 | 246 | shale | 438 | 441 | sand |
| 97 | 110 | shale | 246 | 248 | blk shale | 441 | 450 | shale |
| 110 | 131 | lime | 248 | 250 | shale | 450 | 452 | coal |
| 131 | 132 | shale | 250 | 261 | lime | 452 | 463 | lime |

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 05 2006

TICKET NUMBER 1266

FIELD TICKET REF # _____

FOREMAN Joe

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT
& FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|--------------------|---------|----------|-------|--------|
| 2-15-06 | Peck Gregory 17-1 | 17 | 28 | 19 | NO |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe. B | 11:30 | 2:00 | NO | 903388 | | 2.5 | <i>[Signature]</i> |
| Tim. A | 11:30 | 2:00 | | 903255 | | 2.5 | <i>[Signature]</i> |
| Russell. A | 11:30 | 2:00 | | 903206 | | 2.5 | <i>[Signature]</i> |
| DAVID. C | 11:30 | 2:00 | | 903296 | 932452 | 2.5 | <i>[Signature]</i> |
| LEON. H | 11:30 | 2:00 | | 931500 | | 2.5 | <i>[Signature]</i> |
| MAVERICK. D | 11:30 | 2:00 | | extra | | 2.5 | <i>[Signature]</i> |

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1130 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1026.58 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Run 2 sks prem gel down to surface. Installed cement head. Ran 10 bbl dye at 130 SKS of cement to get dye to surface. Flush pump. Pump Plug bottom. Set Float shoe.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| | 1026.58 | | |
| | 5 | | |
| 903139 | 2 hr | Casing tractor | |
| 930804 | 2 hr | Casing trailer | |
| 903388 | 2.5 hr | Foreman Pickup | |
| 903255 | 2.5 hr | Cement Pump Truck | |
| 903206 | 2.5 hr | Bulk Truck | |
| 1104 | 120 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement | |
| 1126 | 1 | OWC - Blend Cement | |
| 1110 | 13 SK | Gilsonite | |
| 1107 | 1 SK | Flo-Seal | |
| 1118 | 2 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate | |
| 1123 | 7000 gal | City Water | |
| 903296 | 2.5 hr | Transport Truck | |
| 932452 | 2.5 hr | Transport Trailer | |
| 931500 | 2.5 hr | 80 Vac | |
| Ravin 4513 | 1 | 4 1/2 Float shoe | |