

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/7/06</u>	<u>2/8/06</u>	<u>2/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26487-60-00
County: Neosho
S2 N2 ne se Sec. 17 Twp. 28 S. R. X 19 East West
2130 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peck, Gregory W. Well #: 17-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 940 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1029.11
Amount of Surface Pipe Set and Cemented at 21' 2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1029.11
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/5/06
Subscribed and sworn to before me this 5th day of June,
20 06.
Notary Public: Jennifer B. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

JENNIFER B. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Peck, Gregory W. Well #: 17-2
 Sec. 17 Twp. 28 S. R. 18/19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 2"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1029.11	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	900-904/848-849/842-844/749-751/645-647/603-607	400gal 15% HCL w/ 42 bbls 2% kcl water, 476bbls water w/ 2% KCL, Biocide 9000# 20/40 sand	900-904/848-849
4	490-494/479-483		842-844
		500gal 15% HCL w/ 46 bbls 2% kcl water, 531bbls water w/ 2% KCL, Biocide 21100# 30/70 sand	749-751/645-647
			603-607
		400gal 15% HCL w/ 55 bbls 2% kcl water, 446bbls water w/ 2% KCL, Biocide 11000# 30/70 sand	490-494/479-483

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1044</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3/1/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>24.7mcf</u>	Water Bbls. <u>48.3bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

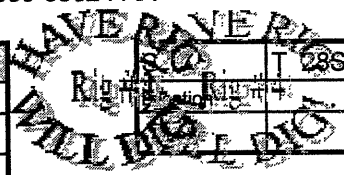
Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

Rig #:	1	Lic # 33344	SCS	T 28S	R 19E			
API #:	15-133-26487-00-00			S2, N2, NE, SE				
Operator:	Quest Cherokee, LLC			Neosho				
Address:	9520 North May Avenue - Suite 300							
	Oklahoma City, OK 73120			Gas Tests				
Well #:	17-2	Lease Narr Peck, Gregory W.	Depth	Oz.	Orifice	flow - MCF		
Location:	2130	ft. from S Line	105		No Flow			
	660	ft. from E Line	180		No Flow			
Spud Date:	2/7/2006		230		No Flow			
Date Completed:	2/8/2006	TD:	280		No Flow			
Driller:	Montee Scott		380		No Flow			
Casing Record	Surface	Production	430		No Flow			
Hole Size	12 1/4"	6 3/4"	505	8	3/8"	10.1		
Casing Size	8 5/8"		655	Gas Check Same				
Weight			755	Gas Check Same				
Setting Depth	21' 2"		855	4	3/8"	7.14		
Cement Type	Portland		905	3	3/8"	6.18		
Sacks	4		930	8	3/8"	10.1		
Feet of Casing			955	Gas Check Same				
			1030	3	3/8"	6.18		
Date	Notations							
Geologist:								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	211	216	shale	412	413	Lexington- coal
2	9	clay	216	218	lime	413	432	shale
9	48	lime	218	228	sand	432	442	sand
48	50	shale	228	251	shale	442	457	shale
50	55	lime	251	252' 6"	coal	457	477	Oswego- lime
55	73	sand	252' 6"	255	shale	477	479	Summit-
73	75	lime	255	270	sand			blk carbinated shale
75	80	sand	270	284	shale	479	488	shale
80	85	shale	284	292	lime	488	490	lime
85	86	coal	292	304	sand	490	492	Mulky- blk shale
86	104	shale	304	310	sandy/ shale	492	493	coal
104	119	lime	310	340	shale	493	496	shale
119	129	shale	340	370	sandy/ shale	496	520	sand
129	155	lime	370	375	shale	520	569	shale
155	159	blk shale	375	378	lime	569	571	Verdigris- lime
159	172	shale	378	380	Mulberry- coa	571	606	shale
172	210	lime	380	386	shale	606	608	Crowburg- coal
210	211	coal	386	412	Pawnee- lime	608	629	sand



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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
629	631	Fleming- blk shale						
631	646	sand						
646	647	Mineral- coal						
647	656	sand						
656	682	shale						
682	688	sand						
688	720	shale						
720	736	sand						
736	737	Weir- coal						
737	750	shale						
750	752	Bluejacket- coal						
752	772	shale						
772	784	sand						
784	790	sandy/ shale						
790	837	shale						
837	842	Laminated sand						
842	843	Drywood- coal						
843	902	shale						
902	904	Rowe- coal						
904	907	shale						
907	908	Riverton- coal						
908	915	shale						
915	1030	Mississippi- lime						
1030		Total Depth						

Notes: 06LB-020806-R1-009-Peck, Gregory W. 17-2 - Quest

Keep Drilling We're Willing Willing!!



DATE: 02/08/2006

Data from Driller's Log

Well Refined Rig #1.

WELL NAME: Peck, Gregory W.	SECTION: 17	REPORT #:	SPUD DATE: 2/7/2006
WELL #: 17-2	TWP: 28S	DEPTH: 1030	
FIELD: Cherokee Basin	RANGE: 19E	PBTD:	
COUNTY: Neosho	ELEVATION: 940	FOOTAGE: 2130 FT FROM	South LINE
STATE: Kansas	API #: 15-133-26487-00-00	660 FT FROM	East LINE
			S/2 N/2 NE SE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Monte Scott drilled to TD 1030 ft. on 02/08/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
Mulberry Coal	0 mcf/day @	378-380 FT.	No flow. Gas Test at 380 ft.
Lexington Shale	0 mcf/day @	412-413 FT.	GCS. Gas Test at 430 ft.
Summit Shale & Coal	0 mcf/day @	477-479 FT.	
Mulky Shale & Coal	10 mcf/day @	490-493 FT.	10 mcf/day from this area. Gas Test at 505 ft.
Bevier Coal	10 mcf/day @	FT. *	
Croweburg Shale & Coal	10 mcf/day @	606-608 FT.	
Fleming Coal	10 mcf/day @	629-631 FT.	GCS. Gas Test at 655 ft.
Weir Coal	10 mcf/day @	736-737 FT.	GCS. Gas Test at 755 ft.
Bartlesville Sand	7 mcf/day @	FT. *	Gas Test at 855 ft.
Rowe Coal	6 mcf/day @	902-904 FT.	Gas Test at 905 ft.
Neutral Coal	6 mcf/day @	FT. *	
Riverton Coal	10 mcf/day @	907-908 FT.	Gas Test at 930 ft.
Mississippi	10 mcf/day @	Top at 915 FT.	GCS. Gas Test at 955 ft.
TD 1030 ft.	6 mcf/day @	TD.	Gas Test at 1030 ft.

* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.2 ft.

Total Depth @ 1030 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Pawnee Limestone 386-412
- Oswego Limestone 457-477
- Verdigris Limestone 569-571
- Mineral Coal 646-647
- Bluejacket Coal 750-752
- Drywood Coal 842-843

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1265

FIELD TICKET REF # _____

FOREMAN Joe

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-15-06	Peck Gregory 17-2	17	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:15	11:30		903388		4.25	<i>[Signature]</i>
T.D. A	6:45	11:30		903255		4.75	<i>[Signature]</i>
Russell F	6:45	11:30		903103		4.75	<i>[Signature]</i>
NAVID. G	7:15	11:30		903296	932452	4.25	<i>[Signature]</i>
Leola H	7:00	11:30		931500		4.5	<i>[Signature]</i>
MAVERICK D	7:00	11:30		EXTRA		4.5	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 7/8 HOLE DEPTH 1020 CASING SIZE & WEIGHT 4 1/2 16.5
 CASING DEPTH 1027.11 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.41 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Ran 2 SKS prem gel sweep to surface - Installed cement head ran 10 hrs dye followed by 145 SKS of cement to get dye surface. Flush pump. Pump Plug bottom of well. Set float shoe.

Drillers T.D. Irving. Welder needs to cut 3ft off of casing & weld on collar before frac can be done

	1029.11	ft 4 1/2 casing	
	5	centralizers	
	1	weld on collar	
903139	1.5 hr	Casing tractor	
930804	1.5 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4.25 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903103	4.75 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Fracturing 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate catchall	
1123	7000 gal	City Water	
903296	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931500	4.5 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

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