

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined  
License: 33072  
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>1/31/06</u>                    | <u>2/3/06</u>   | <u>2/7/06</u>                           |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 133-26488-0000  
County: Neosho  
\_\_\_\_ ne \_\_\_\_ nw Sec. 17 Twp. 28 S. R. 19  East  West  
660 feet from S /  N (circle one) Line of Section  
1980 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Peck, Gregory Well #: 17-3  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 940 Kelly Bushing: n/a  
Total Depth: 1082 Plug Back Total Depth: 1078.43  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1078.43  
feet depth to surface w/ 120 sx cmt.  
*AMMANN 6-9-06*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: Head of Operations Date: 5/30/06  
Subscribed and sworn to before me this 30th day of May,  
20 06.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**MAY 31 2006**  
CONSERVATION DIVISION  
WICHITA, KS

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Peck, Gregory Well #: 17-3  
 Sec. 17 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Comp. Density/Neutron Log<br>Dual Induction log<br>Gamma Ray Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>See Attached |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 20#               | 21            | "A"            | 5            |                            |
| Production  | 6-3/4"            | 4-1/2"                    | 10.5#             | 1078.43       | "A"            | 120          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth           |
|----------------|---|--|-----------------|
| 4              | 916-920/862-864/769-771/715-717/688-690/622-626   | 400gal 15% HCL w/ 42 lbs 2% kcl water, 486lbs water w/ 2% KCL, Biocide 8500# 20/40 sand  | 916-920         |
| 4              | 512-516/500-504   | 550gal 15% HCL w/ 50 lbs 2% kcl water, 500lbs water w/ 2% KCL, Biocide 11000# 20/40 sand | 769-771/715-717 |
|                |   |  | 688-690/622-626 |
|                |   | 400gal 15% HCL w/ 47 lbs 2% kcl water, 310lbs water w/ 2% KCL, Biocide 4000# 20/40 sand  | 512-516/500-504 |

|   |           |  |             |               |   |
|---|-----------|--|-------------|---------------|---|
| TUBING RECORD   |           | Size   | Set At      | Packer At     | Liner Run   |
|   |           | 2-3/8"   | 1071        | n/a           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><u>2/3/06 2-27-06 KCC WITH PROPER</u> |           | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours   | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity   |
|   | n/a       | 34.8mcf  | 110.5bbls   |               |   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**WICHITA, KS**

# Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



|           |                                   |             |           |        |       |
|-----------|-----------------------------------|-------------|-----------|--------|-------|
| Rig #:    | 4                                 | Lic # 33344 | S 27      | T 28S  | R 19E |
| API #:    | 15-133-26488-00-00                |             | Location: | NE, NW |       |
| Operator: | Quest Cherokee, LLC               |             | Neosho    |        |       |
| Address:  | 9520 North May Avenue - Suite 300 |             |           |        |       |
|           | Oklahoma City, OK 73120           |             |           |        |       |

|                      |                      |                             | Gas Tests |                |         |            |
|----------------------|----------------------|-----------------------------|-----------|----------------|---------|------------|
| Well #:              | 17-3                 | Lease Narr Peck, Gregory W. | Depth     | Oz.            | Office  | flow - MCF |
| Location:            | 660 ft. from N Line  |                             | 105       |                | No Flow |            |
|                      | 1980 ft. from W Line |                             | 205       |                | No Flow |            |
| Spud Date:           | 1/31/2006            |                             | 305       |                | No Flow |            |
| Date Completed:      | 2/3/2006             | TD: 1082                    | 405       |                | No Flow |            |
| Driller:             | Chad Altis           |                             | 505       |                | No Flow |            |
| <b>Casing Record</b> | Surface              | Production                  | 605       | 3/8"           | 1"      | 3.56       |
| Hole Size            | 12 1/4"              | 6 3/4"                      | 705       | Gas Check Same |         |            |
| Casing Size          | 8 5/8"               |                             | 805       | 3/8"           | 2"      | 5.05       |
| Weight               |                      |                             | 907       | 3/8"           | 1"      | 3.56       |
| Setting Depth        | 21'                  |                             | 1082      | 3/8"           | 23      | 17         |
| Cement Type          | Portland             |                             |           |                |         |            |
| Sacks                | 5                    |                             |           |                |         |            |
| Feet of Casing       |                      |                             |           |                |         |            |
| Rig Time             | Work Performed       |                             |           |                |         |            |

## Well Log

| Top | Bottom | Formation    | Top | Bottom | Formation | Top | Bottom | Formation         |
|-----|--------|--------------|-----|--------|-----------|-----|--------|-------------------|
| 0   | 5      | Overburden   | 195 | 197    | lime      | 320 | 324    | sand              |
| 5   | 7      | clay         | 197 | 207    | shale     | 324 | 346    | shale             |
| 7   | 36     | lime         | 207 | 217    | lime      | 346 | 352    | sand              |
| 36  | 48     | shale        | 217 | 228    | shale     | 352 | 359    | shale             |
| 48  | 56     | lime         | 228 | 230    | coal      | 359 | 361    | sandy/ shale      |
| 56  | 59     | shale        | 230 | 248    | shale     | 361 | 385    | sand              |
| 59  | 61     | coal         | 248 | 250    | lime      | 385 | 398    | Mulberry- coal/ s |
| 61  | 63     | lime         | 250 | 272    | shale     | 398 | 402    | lime              |
| 63  | 74     | shale        | 272 | 279    | sand      | 402 | 406    | Lexington- coal/  |
| 74  | 86     | sandy/ shale | 279 | 281    | lime      | 406 | 423    | lime              |
| 86  | 87     | coal         | 281 | 296    | shale     | 423 | 428    | shale             |
| 87  | 88     | sand         | 296 | 298    | lime      | 428 | 437    | lime              |
| 88  | 90     | shale        | 298 | 302    | sand      | 437 | 460    | shale             |
| 90  | 92     | lime         | 302 | 304    | lime      | 460 | 468    | sand              |
| 92  | 106    | shale        | 304 | 305    | shale     | 468 | 479    | shale             |
| 106 | 188    | lime         | 305 | 306    | shale     | 479 | 498    | lime              |
| 188 | 190    | coal         | 306 | 318    | blk shale | 498 | 507    | Summit- shale     |
| 190 | 195    | shale        | 318 | 320    | shale     | 507 | 512    | lime              |

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| Top | Bottom | Formation            | Top  | Bottom | Formation         | Top | Bottom | Formation |
|-----|--------|----------------------|------|--------|-------------------|-----|--------|-----------|
| 512 | 551    | Mulky- shale         | 924  | 949    | shale             |     |        |           |
| 551 | 558    | sand                 | 949  | 980    | lime/ coal        |     |        |           |
| 558 | 621    | shale                | 980  | 1082   | Mississippi- lime |     |        |           |
| 621 | 623    | Verdigris- lime      | 1082 |        | Total Depth       |     |        |           |
| 623 | 628    | Crowburg- blk shale  |      |        |                   |     |        |           |
| 628 | 630    | Crowburg- coal       |      |        |                   |     |        |           |
| 630 | 634    | shale                |      |        |                   |     |        |           |
| 634 | 640    | sand                 |      |        |                   |     |        |           |
| 640 | 664    | shale                |      |        |                   |     |        |           |
| 664 | 667    | Fleming- coal/ shale |      |        |                   |     |        |           |
| 667 | 672    | shale                |      |        |                   |     |        |           |
| 672 | 678    | Mineral- coal/ shale |      |        |                   |     |        |           |
| 678 | 683    | shale                |      |        |                   |     |        |           |
| 683 | 688    | Scammon- coal        |      |        |                   |     |        |           |
| 688 | 691    | lime                 |      |        |                   |     |        |           |
| 691 | 695    | shale                |      |        |                   |     |        |           |
| 695 | 699    | blk shale            |      |        |                   |     |        |           |
| 699 | 702    | sandy/ shale         |      |        |                   |     |        |           |
| 702 | 718    | shale                |      |        |                   |     |        |           |
| 718 | 720    | Tebo- coal           |      |        |                   |     |        |           |
| 720 | 725    | sandy/ coal          |      |        |                   |     |        |           |
| 725 | 730    | sand                 |      |        |                   |     |        |           |
| 730 | 734    | shale                |      |        |                   |     |        |           |
| 734 | 736    | Weir- coal           |      |        |                   |     |        |           |
| 736 | 748    | Bartlesville- sand   |      |        |                   |     |        |           |
| 748 | 795    | shale                |      |        |                   |     |        |           |
| 795 | 800    | sandy/ shale         |      |        |                   |     |        |           |
| 800 | 808    | shale                |      |        |                   |     |        |           |
| 808 | 826    | sand                 |      |        |                   |     |        |           |
| 826 | 831    | shale                |      |        |                   |     |        |           |
| 831 | 873    | Rowe- coal           |      |        |                   |     |        |           |
| 873 | 883    | shale                |      |        |                   |     |        |           |
| 883 | 885    | Neutral- coal/ shale |      |        |                   |     |        |           |
| 885 | 923    | shale                |      |        |                   |     |        |           |
| 923 | 924    | Riverton- coal       |      |        |                   |     |        |           |

Notes: 06LB-020306-R4-004-Peck, Gregory W. 17-3 - Quest

*Keep Drilling - We're Willing!*

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CONSERVATION DIVISION  
WICHITA KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1240**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

| DATE   | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------|--------------------|---------|----------|-------|--------|
| 2-7-06 | Peck Gravel 17-3   | 17      | 28       | 19    | NO     |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe B              | 12:45   | 5:15     | NO         | 903388  |           | 4.5         | Joe B. [Signature] |
| Tim A              | 12:45   | 5:00     |            | 903255  |           | 4.25        | [Signature]        |
| Russell A          | 12:45   | 5:00     |            | 903103  |           | 4.25        | [Signature]        |
| David C            | 12:45   | 5:00     |            | 903296  | 932452    | 4.25        | [Signature]        |
| Leon H             | 12:45   | 3:30     |            | 931500  |           | 3.75        | [Signature]        |
| Maverick D         | 12:45   | 5:00     |            | extra   |           | 4.25        | [Signature]        |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1082 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1078.43 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.19 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm  
 REMARKS: 17.19

Run 2 SKS prem gel sweep to surface. Installed cement head RAN 11  
 bbl dye followed by 130 SKS of cement to get dye to surface.  
 Flushed pump. Pumped wiper plug to bottom + set float shoe.

Clean Hole

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT                     | TOTAL AMOUNT |
|--------------|-------------------|--|--------------|
|              | 1078.43           | Ft 4 1/2 casing  |              |
|              | 4                 | Centralizers   |              |
| 903139       | 1.5 hr            | Casing tractor   |              |
| 930804       | 1.5 hr            | Casing trailer   |              |
| 903388       | 4.5 hr            | Foreman Pickup   |              |
| 903255       | 4.25 hr           | Cement Pump Truck                                      |              |
| 903103       | 4.25 hr           | Bulk Truck   |              |
| 1104         | 120 SK            | Portland Cement  |              |
| 1124         | 2                 | 50/50 POZ Blend Cement <u>Face Raffles 3 1/2" H 3"</u> |              |
| 1126         | 1                 | OWC - Blend Cement <u>4 1/2" wiper Plug</u>            |              |
| 1110         | 13 SK             | Gilsonite  |              |
| 1107         | 1.5 SK            | Flo-Seal   |              |
| 1118         | 2 SK              | Premium Gel  |              |
| 1215A        | 1 gal             | KCL  |              |
| 1111B        | 3 SK              | Sodium Silicate <u>Calcchloride</u>                    |              |
| 1123         | 7000 gal          | City Water   |              |
| 903296       | 4.25 hr           | Transport Truck  |              |
| 932452       | 4.25 hr           | Transport Trailer                                      |              |
| 931500       | 3.75 hr           | 80 Vac   |              |
| Ravin 4513   | 1                 | 4 1/2 Floatshoe  |              |

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