

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/6/06</u>	<u>2/7/06</u>	<u>2/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ²⁰⁵~~433-26305-00-00~~
County: ~~Neosho~~ Wilson
_____ ne - sw Sec. 22 Twp. 28 S. R. 17 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

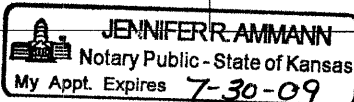
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McMillen, Wilbur Well #: 22-3
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 930 Kelly Bushing: n/a
Total Depth: 1130 Plug Back Total Depth: 1124.27
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1124.27
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/5/06
Subscribed and sworn to before me this 5th day of June,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009


JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUN 06 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Quest Cherokee, LLC** Lease Name: **McMillen, Wilbur** Well #: **22-3**
 Sec. **22** Twp. **28** S. R. **17** East West County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1124.27	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	976-978/1027-1030/725-727/744-747/783-785/800-802	400gal 15% HCL w/ 22 bbis 2% kcl water, 289bbis water w/ 2% KCL, Biocide 5500# 20/40 sand	976-978/1027-1030
4	883-885/646-650/658-663		
		500gal 15% HCL w/ 48 bbis 2% kcl water, 374bbis water w/ 2% KCL, Biocide 7100# 20/40 sand	725-727/744-747
			783-785 800-802/883-885
		400gal 15% HCL w/ 34 bbis 2% kcl water, 174bbis water w/ 2% KCL, Biocide 300# 20/40 sand	646-650/658-663

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1104.75	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/23/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	20.2mcf	21.3bbis		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	22-3	Lease	WILBER McMILLEN	Loc.	1/4 1/4 1/4	Sec.	22	Twp.	28	Rge.	17		
		County	WILSON	State	KS	Type/Well		Depth	1130'	Hours		Date Started	2-6-06	Date Completed	
Job No.		Casing Used	21' 5" 8 5/8"		Bit Record				Coring Record						
Driller	TOOTIE	Cement Used	4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller		Rig No.				6 3/4"									
Driller		Hammer No.													

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	560	563	SHALE	899	900	COAL?			
8	36	SHALE	563	573	LIM3	900	928	SHALE			
36	38	LIME	573	575	BLACK SHALE / COAL	928	930	COAL			
38	40	BLACK SHALE	575	576	GRAY SHALE	930		GAS TEST (SAME)			
40	42	LIME	576	620	SANDY SHALE	930	972	SHALE			
42	87	SAND	620	622	COAL	972	973	COAL (ROWE)			
87	89	COAL	622	631	LIME (OSWEGO)	973	976	SHALE			
89	157	SANDY SHALE / LIME STREAKS	631	632	BLACK SHALE	976	979	COAL (NEUTRAL)			
157	210	LIME	632	643	LIME	979	1026	SHALE			
210	216	SHALEY LIME	643	651	SHALE	1005		GAS TEST (SAME)			
216	220	LIME	651	659	LIME	1026	1028	COAL (RIVERTON)			
220	224	SANDY SHALE	653		GAS TEST (10# 1/8")	1028	1038	SHALE			
224	247	LIME	659	662	COAL	1038	1130	LIME (MISSISSIPPI)			
247	260	BLACK SHALE	662	670	SHALE	1055		GAS TEST (12# 1/2")			
260	263	LIME	670	677	SANDY SHALE						
263	264	COAL	677	678	COAL (BEVIER)			T.D. 1130'			
264	297	SHALE / LIME	678	686	SHALE						
297	341	LIME	678		GAS TEST (SAME)						
341	383	SANDY SHALE	686	687	LIME (VERDIGRIS)						
383	392	SAND	687	680	COAL (CROWBERG)						
392	432	SANDY SHALE	680	734	SANDY SHALE						
432	447	LIMEY SHALE	734	735	COAL (FLEMING)						
447	457	LIME	735	743	SANDY SHALE						
457	465	SANDY SHALE	743	744	COAL (MINERAL)						
465	467	COAL	744	777	SANDY SHALE						
467	475	SANDY SHALE	777	778	COAL ?						
475	548	SHALE	778	800	SANDY SHALE						
548	550	LIME	800	802	COAL ?						
550	551	COAL	802	863	SHALE						
551	554	SHALE	863	864	COAL ?						
554	560	LIME	864	899	SANDY SHALE						

QUEST

Resource Corporation



DATE: 02/07/2006

Data from Driller's Log

MOKAT Drilling Rig #2.

WELL NAME: McMillen, Wilbur	SECTION: 22	REPORT #:	SPUD DATE: 2/6/2006
WELL #: 22-3	TWP: 28S	DEPTH: 1130	
FIELD: Cherokee Basin	RANGE: 17E	PBTD:	
COUNTY: Neosho (500)	ELEVATION: 930	FOOTAGE: 1980	FT FROM South
STATE: Kansas	API #: 15-183-26305-00-00	1980	FT FROM West
			NE SW

ACTIVITY DESCRIPTION:

MOKAT Drilling, Tootie Smith drilled to TD 1130 ft. on 02/07/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments	
Mulberry Coal	0 mcf/day @	550-551 FT.	
Lexington Shale & Coal	0 mcf/day @	573-575 FT.	
Summit Shale & Coal	0 mcf/day @	631-632 FT.	
Mulky Shale & Coal	9 mcf/day @	643-651? FT. *	9 mcf/day from this area. Gas Test at 653 ft.
Bevier Coal	9 mcf/day @	677-678 FT.	
Croweburg Shale & Coal	9 mcf/day @	687-690 FT.	
Fleming Coal	9 mcf/day @	734-735 FT.	
Weir Coal	9 mcf/day @	863-864 FT.	
Bartlesville Sand	9 mcf/day @	864-899 FT.	GCS. Gas Test at 930 ft.
Rowe Coal	9 mcf/day @	972-973 FT.	GCS. Gas Test at 978 ft.
Neutral Coal	9 mcf/day @	976-979 FT.	GCS. Gas Test at 1005 ft.
Riverton Coal	9 mcf/day @	1026-1028 FT.	
Mississippi	129 mcf/day @	Top of 1038 FT.	120 mcf/day from this area. Gas Test at 1055 ft.

*Zone not identifiable from Driller's hand written notes. See additional info. below.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.5 ft.

Total Depth @ 1130 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Pawnee Limestone 554-?
- Stray Unknown Coal 620-623
- Oswego Limestone 623-?
- Stray Unknown Coal 665-662
- Verdigris Limestone 686-687
- Mineral Coal 743-744
- Scammon Coal 777-778
- Tebo coal 800-802
- Blujacket Coal 899-900
- Drywood Coal 928-930

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's hand written notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1246**

FIELD TICKET REF # _____

FOREMAN Joe

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-06	McMillen wibbur 22-3	22	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
J. [unclear]	11:30	3:30	no	903388		4	[Signature]
M. [unclear]	11:30	3:00		903197		3.5	[Signature]
Russell A	11:30	3:00		903206		3.5	[Signature]
David C	11:30	3:15		903296	932452	3.75	[Signature]
Leard H	11:30	3:30		931500		4	[Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1130 CASING SIZE & WEIGHT 4 1/2 70.5
 CASING DEPTH 1124.27 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.93 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:
 Run 3 sks prem gel. Pump to surface. Installed cement head RAN 1 SK
 prem gel followed by 12 bbl dye + 159 SKS of cement to get
 dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe

	1124.27	Ft 4 1/2 casing
	5	Centralizers
903139	2 hr	Casing tractor
980804	2 hr	Casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement FRACT AFFLES 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper Plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	55K	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calchloride	
1123	7000 gal	City Water	
903296	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	4 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

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