

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-223350000

County SUMNER

SW - NW - SW - Sec. 1 Twp. 35S Rge. 2 XX ^E _W

1475 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name WENTWORTH Well # 10

Field Name Murphy

Producing Formation Severy

Elevation: Ground 1200 KB

Total Depth 2300 PBTD

Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to ACT I WHM 5-12-06 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. Rng. E/W

County Docket No.

Operator: License # 30253

Name: CYCLONE PETROLEUM, INC.

Address 7030-C S. Lewis, #541

City/State/Zip Tulsa, OK 74136

Purchaser:

Operator Contact Person: James Haver

Phone (918) 291-3200

Contractor: Name: RIG 6

License: 30567

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

5/23/99 6/6/99 6/6/99
Spud Date Date Reached TD Completion Date

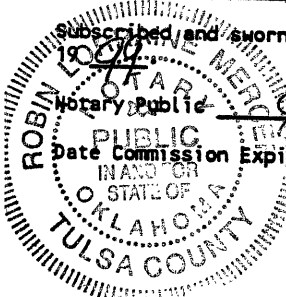
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title James M. G. Haver, President Date 10-6-99

Subscribed and sworn to before me this 6th day of October

Notary Public [Signature]
Date Commission Expires My Commission Expires July 24, 2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name CYCLONE PETROLEUM, INC.

Lease Name WENTWORTH Well # 10

Sec. 1 Twp. 35S Rge. 2 East West

County _____ Summer _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: _____

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	250'	Class A	189	2% Ge1 & 3% CC
Production	6 3/4"	4 1/2"	9.5#	1664'	Class A	125	2% Ge1 & 1% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
3	1536 - 1540	
	1564 - 1572	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	4.5"	1650'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 9-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	X 5	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 1564/1572

Production Interval Other (Specify) _____

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 5099

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 5 24 77 COUNTY Sumner
 CHG. TO: Cydonia ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Wentworth #7 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Big G Oil TIME ON LOCATION 7:00A
 KIND OF JOB miscellaneous string

SERVICE CHARGE: 250' NW 400.00

QUANTITY	MATERIAL USED TYPE		
187	Class A	5.45	1030.05
4	1/2" ball	8.50	34.00
6	1/2" concrete blocks	25.00	150.00
47	1/2" Flour - Seal	1.25	58.75
1	8 5/8 Cement Bucket	153.00	153.00
201	BULK CHARGE	.85	170.85
67	BULK TRK. MILES 10.07 mi x 67 mi x	.63	422.10
	PUMP TRK. MILES		NIC
	PLUGS <u>None</u>		
	SALES TAX		119.11 149.90
	TOTAL		2537.96 2535.00

T. D. 250 CSG. SET AT 250 VOLUME _____
 SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8 20#
 PLUG DEPTH 20' cement @ 240' PKER DEPTH _____
 PLUG USED concrete bucket @ 70' TIME FINISHED 3:00P

REMARKS: From 90' 8 5/8 log - Break circulation with 100' log
150' Class A 280' 1 3/4" + 1/2" Flour Seal/1k - Circulation
rest to 240' but no cement did not circulate - Went 1/2
20' of 1" tag cement mix - Pump 39'k Class A - 1/2
20' + 1/2" Flour Seal - Cement to surface.
at surface means no initial job - allow cement ball from
job - Used 187 pk total

RECEIVED
 KANSAS CORPORATION COMMISSION

EQUIPMENT USED

NAME <u>100'</u>	UNIT NO. <u>14</u>	NAME <u>OCT 18 1993</u>	UNIT NO. <u>Big G Oil</u>
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CEMENTER OR TREATER _____ OWNER'S REP. _____

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 5590

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 6-15-89 COUNTY Sumner
 CHG. TO: By name for name ADDRESS 7030 C.S. Circle Suite 54
 CITY Wichita STATE Kan ZIP 74136
 LEASE & WELL NO. Wentworth #10 SEC. 1 TWP. 35S RNG. 2E
 CONTRACTOR Big Red TIME ON LOCATION 2.45
 KIND OF JOB Production Logging
 SERVICE CHARGE: 1664 NW 600.82

QUANTITY	MATERIAL USED	TYPE	
105 gal	Class A		5.45 681.25
3 gal	Gal		8.50 25.50
1 qt	Indium Chloride		25.00 25.00
31 lbs	Flow-Seal		1.25 38.75
130	BULK CHARGE		.85 110.50
67 mi	BULK TRK. MILES	6.50 ton x 67 mi x	.65 274.36
	PUMP TRK. MILES		
1 ea	PLUGS	4 1/2 Top Lubric	36.00
	SALES TAX		70.29
	TOTAL		1864.47

T. D. 2300 CSG. SET AT 1664 VOLUME 26.5
 SIZE HOLE 6 3/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1100 SIZE PIPE 4 1/2 Weld 9.5
 PLUG DEPTH 1664 PKER DEPTH _____
 PLUG USED Top Lubric TIME FINISHED 7:00 P

REMARKS: 1100 psi - Break Circulation Reg Pump
Temp 300 F with H₂O ahead of 1250 gal Class A Gal
THC - 4 1/2 Flow Seal / sk - Wash out pump & lines
Release Plug - (1500 in Annulus) - 14.75 BBls out 500
150 PSI 300 F - 24.5 BBls out Slow Rate - Trial Rise
150 PSI 300 F - Bump plug 1100 F - Release PSI - Flood
Well! Good return through out Cementing

EQUIPMENT USED

NAME <u>1100</u>	UNIT NO.	NAME <u>Don</u>	UNIT NO.
<u>Neal King</u>			
CEMENTER OR TREATER		OWNER'S REP.	

OCT 18 1999

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SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

N2 5591

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 6-6-77 COUNTY Sumner
 CHG. TO: Phillips Pet. Inc. ADDRESS 7030 C.S. Lewis Suits 541
 CITY Tulsa STATE Oklahoma ZIP 74136
 LEASE & WELL NO. Wentworth #10 SEC. 1 TWP. 35S RNG. 2E
 CONTRACTOR Key Co. Drilling TIME ON LOCATION 7:45^h
 KIND OF JOB 5" Port Equip

SERVICE CHARGE: _____ NW

QUANTITY	MATERIAL USED TYPE	
1 ea	4 1/2 F. Port Shag	110.50
2 ea	4 1/2 Baskets @ 105.00	210.00
3 ea	4 1/2 Slim Hole Centerlines @ 27.00	81.00
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	SALES TAX	23.69
	TOTAL	475.19

T. D. 2300 CSG. SET AT 1664 VOLUME _____
 SIZE HOLE 6 3/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH 1664 PKER DEPTH _____
 PLUG USED Top Rubber TIME FINISHED 7:00^h

REMARKS:
160 ft. F. Port Shag, Basket, Centerline
3rd ft. Centerline
1st ft. Basket
5th ft. Centerline

RECEIVED
 KANSAS CORPORATION COMMISSION

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Real Key</u>			
CEMENTER OR TREATER		OWNER'S REP.	

OCT 18 1999
 CONSERVATION DIVISION
 WICHITA, KS

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