TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-051-00928-00-02

Spot: SWSWNE

Sec/Twnshp/Rge: 11-14S-18W

2970 feet from S Section Line,

Lease Name: EMMA LEIKER OWWO

 $\underline{2310}$ feet from \underline{E} Section Line

County: ELLIS

Well #: 1 Total Vertical Depth: 3915 feet

Operator License No.: 3134

Op Name: MORRIS, TERRY E. DBA G L M COMPA

Address: PO BOX 193

RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	<u>Comment</u>
COND	16	229		200 SX CMT
PROD	4.5	3880	0	100 SX CMT
~~~	8.625	1170	0	475 SX CMT

**Date/Time to Plug:** 06/27/2006 9:30 AM

Well Type: SWD

UIC Docket No: D20804.0

Plug Co. Name: DAVE'S WELL SERVICE, LLC

Plug Co. License No.: 33674

Proposal Rcvd. from: TERRY MORRIS

Company: GLM COMPANY

Phone: (785) 483-2123

Plugging

Proposed Ordered 100 sxs 60/40 pozmix - 10% gel with 1/4# flocele per sack and 500# hulls.

Well previously had 160 sxs pumped down 4 1/2"casing and displaced to 1000' on 03/30/2004-Allied Cementing Company Method:

ticket #16839.

Well was intended to be a water supply well for Osage Resources LLC.

Backside was not cemented.

Plugging Proposal Received By: HERB DEINES

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 06/27/2006 12:45 PM

KCC Agent: PAT STAAB

**Actual Plugging Report:** 

Dave's Well Service washed down well with tubing to 512' to top of soft cement.

Allied rigged to tubing and pumped 50 sxs 60/40 pozmix to circulate cement to surface.

Cement also circulated out of 8 5/8" casing.

Pulled tubing - shut in 8 5/8" backside - rigged to 4 1/2" casing with a swedge and pumped 10 sxs cement.

Max. P.S.I. 500#. S.I.P. 275#.

Perfs:

Top	Bot	Thru	Comments	
3880	3915	OH		

Remarks:

ALLIED CEMENTING COMPANY-TICKET #25585.

Plugged through: TBG

District: 04

(TECHNICIAN)

RECEIVED

JUN 3 n 2006

**KCC WICHITA** 

Form CP-2/3

JUN 29 2006

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### BEND, KS 67530  ### ABERCROMBIE DRILLING, INC. CTY ELLIS  #### BURNHAM EXT (1/8 N)  #### BURNHAM EXT (1/8 N)  #### ARB OH 3881 -3915  ###################################	141 DWAY DR I вох 1325	LLING, INC.	"OWWO" #1 EMMA LEIKER	11-14-18W SW SW NE
#ANII 1780   FIELD BURNHAM EXT (1/8 N)  #ANII 1780   FIELD BURNHAM EXT (1/8 N)  #ARB OH 3881 -3915   FIELD BURNHAM EXT (1/8 N)  #ARB OH 3881 -3915   FIELD BURNHAM EXT (1/8 N)  #ARB OH 3881 -3915   FIELD BURNHAM EXT (1/8 N)  #ARB OH 3881 -3915   FIELD BURNHAM EXT (1/8 N)  #ARB OH 3881 -3915   OIL  #ARB O	GREAT BENC	- KS 67530	INC FLLIS	
1985 DF CM 1/16/81 CARD 4/1/82 IP SWOW  API AUT ASSIGNED  *ANH TIBU H 805  HEEP 3217 -1232  TOR 323G -1251  EANS 3262 -1277  *CONG 3519 -1534  *ARB 3580 -1595  ARB OH 3881 -3915  OIL  **O', #1 Leiker, SPO 6: 5/1/48, SET 8'  186, COMP AS D&A/ARB, 5/7/48, SL STN  *ARB 3580 -1595  ARB 3580 -1595  OST (1) 3583-3594 (ARB OP 60", REC 20" M, PRESS NA  *SMP TOPS  1ST WASHDOWN: OPERATOR WAS KANSAS EXPL.  CO., #1 Leiker, RE-ENTERED 5/?/64, WSH DWN TO 3501, COMP AS D&A/ARB, 5/  28/64	HUENUN	TOMBIE DATELING		
ARB OH 3881 -3915  *ARB OH 3881 -3915  **ARB OH 3881 -3915  **ARB OH 3881 -3915  **ARB OH 3881 -3915  **ARB OH 3881 -3915  OIL  OIL  OIL  OIL  OIL  OIL  OIL  OI	GEOL			, (—————
ARB OH 3881 -3915  *ARB OH 3881 -3915  **ARB OH 3881 -3915  **ARB OH 3881 -3915  **ARB OH 3881 -3915  **ARB OH 3881 -3915  OIL  OIL  OIL  OIL  OIL  OIL  OIL  OI	1985 of .	1/16/81 CARD	4/1/82 SWDW	<u> </u>
**ANN TIBU + 805    HEEP			ARB OH 3880 -3915	-+- <del> </del>
TOR 323G -1251 EANS 323G -1251 EANS 3262 -1277 *CONG 3519 -1534 186, COMP AS D&A/ARB, 5/7/48, SET 8' *ARB 3580 -1595 3580-3594 RTD 3630 -1645 DOTD 3915 -1930		1180 1+ 805		
*ARB 3580 -1595 3580-3594  RTD 3630 -1645  DDTD 3915 -T930 OST (1) 3583-3594(ARB . OP 00", REC 20' M, PRESS NA  1ST WASHDOWN: OPERATOR WAS KANSAS EXPLORED 5/?/64, WSH DWN TO 3501, COMP AS 0&A/ARB, 5/28/64	TOR	3230 -1251	OLD INFO: OPERATOR WAS SKELL TO., #1 LEIKER, SP.O ES 5/1	LY OIL
1ST WASHDOWN: OPERATOR WAS KANSAS EXPL.  20., #1 LEIKER, RE-ENTERED 5/?/64,  WSH DWN TO 3501, COMP AS D&A/ARB, 5/  28/64	*CONG	-35191534 -35801595	1186, comp as d&a/arm, 5/7/   3580-3594	46, SL STN
CO., #1 LEIKER, RE-ENTERED 5/7/64, WSH DWN TO 3501, COMP AS D&A/ARB, 5/28/64	DOTO		osr (1) 3583-3594(ARB . OP ) 20 и, PRESS NA	50", REC
(6) 7/70 7504/7011 451 0010 11			CO., #1 LEIKER, RE-ENTERED S WSH DWN TO 3501, COMP AS D& 28/64	5/?/64, A/ARB, 5/
INDEPENDENT OIL & GAS SERVICE SIP 0-0#			DST (2) 3482-3501/30", 15' (	ORLG M,

11-14-18W #1 EMMA LEIKER "OWWO" SW SW NE MIDWAY DRILLING, INC.

DST (3) 3446-3468(STRAD) 30", 3' DRLG M, SIP 146-36#/30" DST (4) 3430-3446(STRAD) 1', 490' SW, SIP 1202-1051#/30", FP 81-253# DST (5) 3291-3302/1', 165' SW, SSO, SIP 1141-104#/30", FP 44-74#

NEW INFO: RE-ENTERED 1/16/81, WSH DWN TO OTD, DD 3915 TD, SET 42" 3880' MICT - CO, (ARB OH) AC 1000G (28%), SWDW - INJECTION RATE SATISFACTORY