

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-21669-00-00
Spot: SWNWNW Sec/Twnshp/Rge: 17-13S-21W
4290 feet from S Section Line, 4950 feet from E Section Line
Lease Name: KELLER A Well #: 4
County: TREGO Total Vertical Depth: 4010 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4009	0	w/150 sxs cmt
SURF	8.625	260	0	w/175 sxs cmt

\$ 130.33

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/22/2006 1:30 PM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: MARK ROBBEN Company: MURFIN DRILLING CO., INC. Phone: (316) 267-3241

Proposed Plugging Method: Ordered 225 sxs cement and 500# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/22/2006 3:30 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

Perfs:

DV at 1654' w/400 sxs cement.
Fish at 2400'.
Ran tubing to 2350' - spotted 50 sxs cement.
Pulled tubing to 1100' - circulated with 50 sxs cement.
Pulled all tubing - squeezed 30 sxs cement.
Max. P.S.I. 800#. S.I.P. 500#.
Tied to 8 5/8" x 4 1/2" annulus - squeezed 10 sxs cement.
Max. P.S.I. 400#. S.I.P. 400#.

Remarks: ALLIED CEMENTING COMPANY. ATS-WATER.

Plugged through: TBG

District: 04

Signed _____

Roger F. Moses
(TECHNICIAN)

RECEIVED

JUN 30 2006

KCC WICHITA

Form CP-2/3

JUN 26 2006

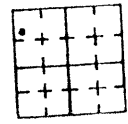
PKT

INVOICED
DATE 7-5-06
2007060009

ZENITH PETROLEUM COMPANY
 1235 N. LOOP W. #919 HOUSTON, TX 77008
 CONTR REVLIN DRILLING #4 'A' KELLER
 17-13-21W SW NW NW

REPLACEMENT CARD

CTY TREGO
 FIELD RIGA NW
 GEOL _____



ELV 2203 KB SPD 2/2/85 CARD ISSUED 5/30/85 IP P 73 BO & 8 BWPD
 2198 GL DRLG COMP 2/7/85 MARM 3883-3914
 API 15-195-21,669

SMP	Tops	Depth/Datum
ANH		1632 + 571
TOP		3290-1087
HEEB		3519-1316
TOR		3537-1334
LANS		3552-1349
MARM		3877-1674
ARB		3970-1767
PBTD		3989-1786
RTD		4010-1807

8 5/8 " 260 / 175SX, 4 1/2 " 4009 / 150SX
 NO CORES OR DSTS
 MICT - CO. PF (MARM) 3883-3914, W / 2 SPF, AC 500 GAL (2%
 KCLW), FRAC 500 GAL (15% DBL STRENGTH FE) & 23,650 GAL
 (VERSAGEL LT) & 3800# SD (100-MESH) & 21,000# 20/40 SD &
 2800# 10/20 SD, SWB DWN, SO, SET 2 3/8 " TBG AT 3889.
 POP, P 73 BO & 8 BWP, 3/7/85

INFO RELEASED: 6/26/86 - WAS OIL WELL - TIGHT HOLE